
UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

(Mark One)

☒ **QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the quarterly period ended June 30, 2026

or

☐ **TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from _____ to _____

Commission file number: 001-41870



Diversified Energy Company

(Exact name of registrant as specified in its charter)

Delaware

State or other jurisdiction of incorporation or organization

42-2283606

(I.R.S. Employer Identification No.)

1600 Corporate Drive Birmingham, Alabama

(Address of principal executive offices)

35242

(Zip Code)

Registrant's telephone number, including area code: **(205) 408-0909**

Securities registered, pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Common Stock, par value \$0.01 per share	DEC	New York Stock Exchange

Securities registered, pursuant to Section 12(g) of the Act: **None**

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. **Yes** ☒ **No** ☐

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files). **Yes** ☒ **No** ☐

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer ☒
Smaller reporting company ☐

Accelerated filer ☐
Emerging growth company ☐

Non-accelerated filer ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). **Yes** ☐ **No** ☒

The registrant had 70,769,563 shares of common stock outstanding (excluding shares held by the Employee Benefit Trust) as of August 5, 2026.

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Glossary of Terms

ABS - Asset-Backed Security

ASU - Accounting Standards Update

Bbl - Barrel or barrels of oil or natural gas liquids

Btu - A British thermal unit, which is a measure of the amount of energy required to raise the temperature of one pound of water one degree Fahrenheit.

E&P - Exploration and production

EBITDAX - Earnings before interest, tax, depreciation, amortization and exploration expense

EPS - Earnings per share

GAAP - U.S. Generally Accepted Accounting Principles

Henry Hub - A natural gas pipeline delivery point that serves as the benchmark natural gas price underlying NYMEX natural gas futures contracts.

MBbls - Thousand barrels

Mcf - Thousand cubic feet of natural gas

Mcfe - Thousand cubic feet of natural gas equivalent

Midstream - Midstream activities include the processing, storing, transporting and marketing of natural gas, NGLs and oil.

MMbtu - Million British thermal units

MMcf - Million cubic feet of natural gas

MMcfe - Million cubic feet of natural gas equivalent

MMcfepd - Million cubic feet of natural gas equivalent per day

Mont Belvieu - A mature trading hub with a high level of liquidity and transparency that sets spot and futures prices for NGLs.

NGLs - Natural gas liquids, such as ethane, propane, butane and natural gasoline that are extracted from natural gas production streams.

NYMEX - New York Mercantile Exchange

NYSE - New York Stock Exchange

Oil - Includes crude oil and condensate

PSU - Performance-based restricted stock unit

Realized price - The cash market price, less all expected quality, transportation and demand adjustments.

RSU - Time-based restricted stock unit

SOFR - Secured Overnight Financing Rate

Upstream - Upstream activities include exploration, discovery, and extraction of natural gas, NGLs, and oil. Often referred to as exploration and production activities, or E&P.

WTI - West Texas Intermediate grade crude oil, used as a pricing benchmark for sales contracts and NYMEX oil futures contracts.

Cautionary Statement Regarding Forward-Looking Statements

This Quarterly Report on Form 10-Q contains forward-looking statements within the meaning of the U.S. Private Securities Litigation Reform Act of 1995 that can be identified by the following terminology, including the terms “may,” “might,” “will,” “could,” “would,” “should,” “expect,” “plan,” “anticipate,” “intend,” “seek,” “believe,” “estimate,” “predict,” “potential,” “continue,” “contemplate,” “possible,” or the negative of these terms or other variations or comparable terminology, or by discussions of strategy, plans, objectives, goals, future events or intentions. These forward-looking statements include all matters that are not historical facts. They appear in a number of places throughout this Quarterly Report on Form 10-Q and include, but are not limited to, statements regarding our intentions, beliefs or current expectations concerning, among other things, our results of operations, financial positions, liquidity, prospects, growth strategies, future acquisitions or dispositions, and the natural gas and oil industry. By their nature, forward-looking statements involve risk and uncertainty because they relate to future events and circumstances.

Forward-looking statements are not guarantees of future performance and the actual results of our operations, financial position and liquidity, and the development of the markets and the industry in which we operate, may differ materially from those described in, or suggested by, the forward-looking statements contained in this Quarterly Report on Form 10-Q. In addition, even if the results of operations, financial position and liquidity, and the development of the markets and the industry in which we operate are consistent with the forward-looking statements contained in this Quarterly Report on Form 10-Q, those results or developments may not be indicative of results or developments in subsequent periods. A number of factors could cause results and developments to differ materially from those expressed or implied by the forward-looking statements including, without limitation, general economic and business conditions, the behavior of other market participants, industry trends, competition, commodity prices, changes in regulation, currency fluctuations, our ability to recover our reserves, our ability to successfully integrate acquisitions, our ability to obtain financing to meet liquidity needs, changes in our business strategy, and political and economic uncertainty.

Forward-looking statements may, and often do, differ materially from actual results. No representation is made that any of these statements or forecasts will come to pass or that any forecast results will be achieved. Any forward-looking statements in this Quarterly Report on Form 10-Q speak only as of the date of this Quarterly Report on Form 10-Q, reflect our current view with respect to future events and are subject to risks relating to future events and other risks, uncertainties and assumptions relating to our operations, results of operations, growth strategy and liquidity. Investors should specifically consider the factors identified in this Quarterly Report on Form 10-Q and in other documents that we file with or furnish to the SEC which could cause actual results to differ. We explicitly disclaim any obligation or undertaking to revise any forward-looking statements in this Quarterly Report on Form 10-Q that may occur due to any change in our expectations or to reflect events or circumstances after the date of this Quarterly Report on Form 10-Q except as may be required by applicable law.

PART I - FINANCIAL INFORMATION**Item 1. Financial Statements**

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Condensed Consolidated Balance Sheets (Unaudited)

<i>(In thousands, except par and share data)</i>	As of	
	June 30, 2026	December 31, 2025
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 8,238	\$ 29,697
Restricted cash	11,400	21,750
Accounts receivable, net	407,817	408,399
Derivatives	83,940	153,150
Prepaid expenses and other current assets	40,123	37,166
Total current assets	\$ 551,518	\$ 650,162
Noncurrent assets:		
Natural gas and oil properties (successful efforts method):		
Proved natural gas and oil properties	\$ 5,943,495	\$ 5,808,908
Unproved natural gas and oil properties	19,172	19,804
Accumulated depletion	(1,426,989)	(1,320,953)
Natural gas and oil properties, net	4,535,678	4,507,759
Property, plant, and equipment, net	458,301	446,022
Operating right of use assets	31,250	3,781
Restricted cash	83,747	93,663
Derivatives	37,558	81,702
Deferred tax assets	312,599	287,135
Other assets	99,028	98,735
Total assets	\$ 6,109,679	\$ 6,168,959
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current liabilities:		
Accounts payable	\$ 129,539	\$ 81,814
Accrued liabilities	166,485	193,742
Revenue to be distributed	241,194	240,125
Current portion of long-term debt, net	107,140	236,553
Operating lease liabilities	10,955	2,131
Derivatives	137,865	155,959
Derivatives settlements payable	42,816	27,405
Other current liabilities	133,852	137,965
Total current liabilities	\$ 969,846	\$ 1,075,694
Noncurrent liabilities:		
Asset retirement obligations	\$ 880,954	\$ 863,841
Operating lease liabilities	20,522	1,611
Long-term debt, net	2,823,457	2,715,461
Derivatives	378,526	440,567
Other liabilities	74,799	76,795
Total liabilities	\$ 5,148,104	\$ 5,173,969
Commitments and contingent liabilities (Note 12)		
Stockholders' equity:		
Common stock (\$0.01 par value; 350,000,000 authorized; 71,388,065 and 76,979,625 shares issued and outstanding)	\$ 713	\$ 769
Additional paid in capital	1,418,822	1,491,719
Accumulated other comprehensive income (loss)	(583)	(583)
Retained earnings (accumulated deficit)	(468,261)	(507,847)
Total stockholders' equity attributable to DEC	\$ 950,691	\$ 984,058
Noncontrolling interests	10,884	10,932
Total stockholders' equity	\$ 961,575	\$ 994,990
Total liabilities and stockholders' equity	\$ 6,109,679	\$ 6,168,959

The accompanying notes are an integral part of the Condensed Consolidated Financial Statements.

Condensed Consolidated Statements of Comprehensive Income (Loss) (Unaudited)

<i>(In thousands, except share and per share data)</i>	Three Months Ended		Six Months Ended	
	June 30, 2026	June 30, 2025	June 30, 2026	June 30, 2025
Revenue				
Natural gas	\$ 163,696	\$ 192,931	\$ 478,668	\$ 421,441
NGLs	85,813	52,651	147,378	100,745
Oil	254,191	149,186	435,290	202,001
Total commodity revenue	\$ 503,700	\$ 394,768	\$ 1,061,336	\$ 724,187
Gain (loss) on derivatives	291,034	169,071	(257,349)	(115,213)
Midstream	10,101	11,602	21,865	22,200
Other	7,073	11,256	13,200	18,038
Total revenue	\$ 811,908	\$ 586,697	\$ 839,052	\$ 649,212
Operating expense				
Lease operating expense	\$ (141,242)	\$ (131,184)	\$ (274,210)	\$ (204,623)
Production taxes	(29,660)	(23,317)	(60,151)	(39,750)
Midstream operating expense	(20,439)	(19,361)	(40,675)	(37,997)
Transportation expense	(24,383)	(23,769)	(52,951)	(50,488)
Accretion of asset retirement obligation	(13,481)	(10,624)	(26,729)	(18,982)
General and administrative expense	(43,536)	(56,661)	(85,244)	(90,747)
Depreciation, depletion and amortization	(103,440)	(92,668)	(212,005)	(167,314)
Gain (loss) on natural gas and oil properties and equipment	36,070	62,269	134,147	63,958
Total operating expense	\$ (340,111)	\$ (295,315)	\$ (617,818)	\$ (545,943)
Income (loss) from operations	\$ 471,797	\$ 291,382	\$ 221,234	\$ 103,269
Other income (expense)				
Interest expense	\$ (61,311)	\$ (56,130)	\$ (124,723)	\$ (98,842)
Loss on debt extinguishment	(23,882)	—	(23,882)	(26,971)
Other income (expense)	698	835	1,246	1,103
Income (loss) before taxation	\$ 387,302	\$ 236,087	\$ 73,875	\$ (21,441)
Income tax benefit (expense)	(139,697)	61,828	13,065	(3,464)
Net income (loss)	\$ 247,605	\$ 297,915	\$ 86,940	\$ (24,905)
Other comprehensive income (loss)	—	72	—	(138)
Total comprehensive income (loss)	\$ 247,605	\$ 297,987	\$ 86,940	\$ (25,043)
Net income (loss) attributable to:				
DEC	\$ 246,949	\$ 297,738	\$ 86,332	\$ (25,460)
Noncontrolling interest	656	177	608	555
Net income (loss)	\$ 247,605	\$ 297,915	\$ 86,940	\$ (24,905)
Earnings (loss) per share attributable to DEC				
Basic	\$ 3.42	\$ 3.77	\$ 1.17	\$ (0.37)
Diluted	\$ 3.31	\$ 3.67	\$ 1.14	\$ (0.37)
Weighted average shares outstanding				
Basic	72,296,949	78,936,076	73,767,908	68,821,946
Diluted	74,705,094	81,138,852	75,972,787	68,821,946

The accompanying notes are an integral part of the Condensed Consolidated Financial Statements.

Condensed Consolidated Statements of Changes in Stockholders' Equity (Unaudited)

<i>(In thousands, except share data)</i>	Common Stock		Additional Paid in Capital	Accumulated Other Comprehensive Income (Loss)	Retained Earnings (Accumulated Deficit)	Total Stockholders' Equity Attributable to DEC	Noncontrolling Interest	Total Stockholders' Equity
	Shares	Amount						
Balance as of December 31, 2024	50,649,844	\$ 14,595	\$ 1,145,889	\$ (935)	\$ (759,471)	\$ 400,078	\$ 11,879	\$ 411,957
Net income (loss)	—	—	—	—	(323,198)	(323,198)	378	(322,820)
Other comprehensive income (loss)	—	—	—	(210)	—	(210)	—	(210)
Issuances of common stock	29,694,213	7,619	363,092	—	—	370,711	—	370,711
Repurchases of common stock	(169,194)	—	(2,273)	—	—	(2,273)	—	(2,273)
Share-based compensation	211,887	—	3,540	—	(1,262)	2,278	—	2,278
Dividends declared	—	—	17,153	—	(17,153)	—	—	—
Distributions to noncontrolling interest owners	—	—	—	—	—	—	(250)	(250)
Balance as of March 31, 2025	80,386,750	\$ 22,214	\$ 1,527,401	\$ (1,145)	\$ (1,101,084)	\$ 447,386	\$ 12,007	\$ 459,393
Net income (loss)	—	—	—	—	297,738	297,738	177	297,915
Other comprehensive income (loss)	—	—	—	72	—	72	—	72
Issuances of common stock	—	—	(365)	—	—	(365)	—	(365)
Repurchases of common stock	(2,631,411)	(686)	(33,121)	—	—	(33,807)	—	(33,807)
Share-based compensation	12,444	—	2,704	—	(1,302)	1,402	—	1,402
Dividends declared	—	—	(22,925)	—	(22,671)	(45,596)	—	(45,596)
Distributions to noncontrolling interest owners	—	—	—	—	—	—	(676)	(676)
Balance as of June 30, 2025	77,767,783	\$ 21,528	\$ 1,473,694	\$ (1,073)	\$ (827,319)	\$ 666,830	\$ 11,508	\$ 678,338
Balance as of December 31, 2025	76,979,625	\$ 769	\$ 1,491,719	\$ (583)	\$ (507,847)	\$ 984,058	\$ 10,932	\$ 994,990
Net income (loss)	—	—	—	—	(160,617)	(160,617)	(48)	(160,665)
Repurchases of common stock	(5,033,364)	(50)	(70,679)	—	—	(70,729)	—	(70,729)
Share-based compensation	377,210	4	5,503	—	(2,407)	3,100	—	3,100
Dividends declared	—	—	(387)	—	(22,061)	(22,448)	—	(22,448)
Distributions to noncontrolling interest owners	—	—	—	—	—	—	(294)	(294)
Balance as of March 31, 2026	72,323,471	\$ 723	\$ 1,426,156	\$ (583)	\$ (692,932)	\$ 733,364	\$ 10,590	\$ 743,954
Net income (loss)	—	—	—	—	246,949	246,949	656	247,605
Repurchases of common stock	(944,887)	(10)	(13,444)	—	—	(13,454)	—	(13,454)
Share-based compensation	9,481	—	5,024	—	(1,305)	3,719	—	3,719
Dividends declared	—	—	1,086	—	(20,973)	(19,887)	—	(19,887)
Distributions to noncontrolling interest owners	—	—	—	—	—	—	(362)	(362)
Balance as of June 30, 2026	71,388,065	\$ 713	\$ 1,418,822	\$ (583)	\$ (468,261)	\$ 950,691	\$ 10,884	\$ 961,575

The accompanying notes are an integral part of the Condensed Consolidated Financial Statements.

Condensed Consolidated Statements of Cash Flows (Unaudited)

<i>(In thousands)</i>	Six Months Ended	
	June 30, 2026	June 30, 2025
Cash flows from operating activities:		
Net income (loss)	\$ 86,940	\$ (24,905)
Adjustments to reconcile net income (loss) to cash flows from operating activities:		
Depreciation, depletion and amortization	212,005	167,314
Accretion of asset retirement obligations	26,729	18,982
Income tax (benefit) expense	(13,065)	3,464
(Gain) loss on derivatives	257,349	115,213
Cash proceeds (payments) on settlement of derivatives	(211,858)	(37,584)
Settlement of asset retirement costs	(21,831)	(10,341)
(Gain) loss on natural gas and oil properties and equipment	(134,147)	(63,958)
Loss on early retirement of debt	23,882	26,971
Non-cash share-based compensation	9,380	4,377
Other	11,571	12,027
Changes in working capital:		
Accounts receivable, net	(8,618)	45,530
Other assets	(8,483)	(5,621)
Accounts payable	44,743	(4,733)
Other liabilities	(17,081)	(81,598)
Net cash provided by operating activities	\$ 257,516	\$ 165,138
Cash flows from investing activities:		
Consideration for business acquisitions, net of cash acquired	\$ —	\$ (329,709)
Consideration for asset acquisitions, net of cash acquired	(262,046)	(49,989)
Proceeds from divestitures	258,932	73,097
Capital expenditures	(98,392)	(89,269)
Net cash (used in) investing activities	\$ (101,506)	\$ (395,870)
Cash flows from financing activities:		
Repayment of borrowings	\$ (2,245,740)	\$ (1,726,484)
Proceeds from borrowings	2,232,439	2,201,132
Prepayment charge on early retirement of debt	(24,223)	—
Debt issuance costs	(13,795)	(30,574)
Hedge modifications associated with ABS Notes	(7,955)	(171,134)
Proceeds from equity issuance, net	—	117,468
Principal element of lease payments	(12,276)	(8,175)
Dividends to stockholders	(43,034)	(39,824)
Distributions to noncontrolling interest owners	(656)	(927)
Repurchases of common stock (stock repurchase program)	(82,495)	(33,649)
Repurchases of common stock by the EBT, net	—	(2,459)
Net cash (used in) provided by financing activities	\$ (197,735)	\$ 305,374
Net change in cash, cash equivalents and restricted cash	(41,725)	74,642
Cash, cash equivalents and restricted cash, beginning of period	145,110	52,259
Cash, cash equivalents and restricted cash, end of period	\$ 103,385	\$ 126,901
Cash and cash equivalents	8,238	23,743
Restricted cash	95,147	103,158
Total cash, cash equivalents and restricted cash	\$ 103,385	\$ 126,901

The accompanying notes are an integral part of the Condensed Consolidated Financial Statements.

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Note 1 - Basis of Presentation and Summary of Significant Accounting Policies*Description of the Company*

Diversified Energy Company, a Delaware corporation (“Diversified,” “DEC,” “we,” “us,” “our,” or collectively with its wholly owned subsidiaries, the “Company”) is an independent energy company engaged in the development, production, transportation and marketing of natural gas, oil and NGLs. The Company’s assets are located in the United States within the following geographical operating areas:

- Appalachian Region, which spans Ohio, Indiana, Pennsylvania, Virginia, West Virginia, Kentucky, Tennessee and Alabama;
- Central Region, which includes Texas, Oklahoma, New Mexico, and Louisiana;
- Other, which includes Florida and Wyoming.

Basis of Presentation

The accompanying unaudited condensed consolidated financial statements were prepared in accordance with U.S. generally accepted accounting principles (“GAAP”) and the rules and regulations of the Securities and Exchange Commission (the “SEC”). Pursuant to such rules and regulations, certain disclosures have been condensed or omitted. These unaudited condensed consolidated financial statements should be read in conjunction with the audited consolidated financial statements and notes thereto for the year ended December 31, 2025, as included in the Company’s Annual Report on [Form 10-K](#). The accompanying unaudited condensed consolidated financial statements reflect all normal recurring adjustments that, in the opinion of management, are necessary for a fair statement of our condensed consolidated financial statements and accompanying notes and include the accounts of our direct and indirect wholly owned subsidiaries and entities in which we have a controlling financial interest. Intercompany accounts and balances have been eliminated.

Reclassification

Certain reclassifications have been made to prior period financial statements and related disclosures to conform to current period presentation. These reclassifications have no impact on previously reported total assets, total liabilities, net income or total operating cash flows.

Segment Reporting

In accordance with ASC 280, *Segment Reporting*, the Company determines its operating segments based on the components of the business regularly reviewed by the chief executive officer, who serves as the chief operating decision maker (“CODM”), for purposes of resource allocation and performance assessment. The CODM evaluates the Company’s operations in a consolidated manner. Accordingly, the Company has one reportable segment.

The CODM uses consolidated income (loss) before income taxes to allocate resources and assess operating performance, and is also regularly provided information on lease operating expense, transportation expense, production taxes, and general and administrative expense, which represent significant segment expenses. Other segment items primarily consist of depreciation, depletion and amortization, interest expense, and income tax expense (benefit). These amounts are derived from, and can be found within, the Company’s Condensed Consolidated Statements of Comprehensive Income (Loss).

Segment profit or loss reconciles directly to consolidated income (loss) before income taxes, with no reconciling items.

The Company’s reportable segment, CODM, segment performance measures, and segment assets remain materially unchanged from those reported in the Company’s Annual Report on [Form 10-K](#) for the year ended December 31, 2025.

Cash and Cash Equivalents

Cash and cash equivalents consist of highly liquid investments with an original maturity of three months or less. The Company maintains cash balances at financial institutions, which at times may exceed federally insured limits. The Company has not experienced any losses in such accounts and believes it faces no significant credit risk related to cash and cash equivalents.

Restricted Cash

The Company classifies cash as restricted when contractual or regulatory requirements limit its withdrawal or use for general corporate purposes. The Company presents restricted cash as either a current or noncurrent asset based on the expected timing of the related obligations.

Restricted cash primarily consists of:

- Amounts the Company holds as collateral for surety bonds or that state agencies require for well abandonment obligations; and
- Cash reserves the Company maintains for interest payments and fees related to its asset-backed securitization arrangements, which an independent indenture trustee administers.

The Company's accounting policy and the nature of its restricted cash arrangements remain consistent with those described in the Company's Annual Report on [Form 10-K](#) for the year ended December 31, 2025, with no material changes during the interim period.

Recently Adopted Accounting Standards

In the current year, the Company adopted the following accounting standards:

ASU Number	Description	Effective Date
ASU 2024-04	Debt—Debt with Conversion and Other Options	January 1, 2026
ASU 2025-05	Measurement of credit losses for accounts receivable and contract assets from transactions accounted for under Topic 606	January 1, 2026

The adoption of these standards did not significantly impact the Company's Condensed Consolidated Financial Statements.

Recently Issued Accounting Standards Not Yet Adopted

The following accounting standard has been issued but is not yet effective and has not been applied in the Condensed Consolidated Financial Statements:

ASU Number	Description	Effective Date	Impact on Financial Statements
ASU 2026-02	Environmental Credits and Environmental Credit Obligations (Topic 818)	January 1, 2028	The Company is assessing the impact, but does not expect a material effect.

The Company will adopt this standard on the effective date. Based on preliminary assessment, the Company does not expect the adoption of this standard to have a material impact on its consolidated financial statements.

Note 2 - Acquisitions & Divestitures**2026 Acquisitions***Sheridan Holding Company III, LLC ("Sheridan") Asset Acquisition*

On April 30, 2026, the Company acquired certain oil and natural gas wells, leasehold interests and related assets from Sheridan. Given the concentration of assets, this transaction was considered an asset acquisition rather than a business combination. The Company paid net consideration of \$236 million, inclusive of customary purchase price adjustments. The transaction was funded through proceeds from the Company's Credit Facility (as defined below).

Refer to Note 10 for additional information regarding borrowings.

The fair value of the consideration transferred and the allocation to the assets acquired and liabilities assumed based on their relative fair values as of April 30, 2026 were as follows (in thousands):

Consideration paid		
Cash consideration	\$	236,387
Total consideration	\$	236,387
Net assets acquired		
Natural gas and oil properties	\$	266,336
Property, plant and equipment, net		2,032
Derivatives, net		4,317
Accounts receivable, net		1,261
Asset retirement obligations		(32,081)
Other current liabilities		(5,478)
Net assets acquired	\$	236,387

Other Acquisitions

During the six months ended June 30, 2026, the Company collectively acquired certain midstream and plugging assets for total consideration of \$18 million, inclusive of customary purchase price adjustments, and transaction costs.

2026 Divestitures

Barnett Shale "Barnett" and Arkansas Asset Divestitures

On June 15, 2026, the Company divested certain non-core Barnett assets for net proceeds of \$116 million after customary purchase price adjustments. The proceeds received exceeded the carrying amount of the net assets divested resulting in a gain on natural gas and oil properties and equipment of \$19 million.

Additionally, on April 20, 2026, the company divested certain non-core assets in Arkansas for net proceeds of \$15 million after customary purchase price adjustments.

Other

During the six months ended June 30, 2026, the Company divested certain non-core undeveloped acreage for consideration of \$126 million. The consideration received exceeded the carrying amount of the net assets divested resulting in a gain on natural gas and oil properties and equipment of \$125 million. Additionally, the disposal of various wells and property, plant and equipment in the normal course of business resulted in cash proceeds of \$2 million and a loss on natural gas and oil properties and equipment of \$10 million.

2025 Acquisitions

Canvas Energy Inc. ("Canvas") Asset Acquisition

On November 24, 2025, the Company acquired Canvas. The Company determined that substantially all of the fair value of the gross assets acquired was concentrated in a single asset group; therefore, the transaction was accounted for as an asset acquisition. The Company paid purchase consideration of \$533 million, inclusive of customary purchase price adjustments. The purchase consideration consisted of the issuance of 3,718,209 shares of common stock and \$399 million in cash, inclusive of transaction costs of \$13 million. On the date of the acquisition, the Company settled the outstanding balance of \$81 million on Canvas's credit facility.

Refer to Notes 7 and 10 for additional information regarding stockholders' equity and borrowings.

The fair value of the consideration transferred and the allocation to the assets acquired and liabilities assumed based on their relative fair values as of November 24, 2025 were as follows (in thousands):

Consideration paid		
Cash consideration	\$	398,534
Fair value of common stock issued ^(a)		53,951
Payoff existing credit facility		80,602
Total consideration	\$	533,087
Net assets acquired		
Cash	\$	51,679
Natural gas and oil properties		553,329
Property, plant and equipment, net		3,097
Other noncurrent assets		773
Accounts receivable, net		22,515
Other current assets		6,323
Asset retirement obligations		(10,963)
Deferred tax liability		(43,118)
Other noncurrent liabilities		(573)
Accounts payable		(8,625)
Other current liabilities		(41,350)
Net assets acquired	\$	533,087

(a) The fair value of the common stock issued was based on the closing price of the Company's common stock on November 24, 2025 of \$14.51. The fair value of our common stock is a Level 1 input as our stock price is a quoted price in an active market.

Maverick Natural Resources, LLC ("Maverick") Business Combination

On March 14, 2025, the Company acquired Maverick. The Company determined the transaction did not have a significant concentration of assets and that it acquired an identifiable set of inputs, processes, and outputs. As a result, the Company concluded the transaction was a business combination. The Company paid purchase consideration of approximately \$666 million, inclusive of customary purchase price adjustments. The purchase consideration consisted of the issuance of 21,194,213 shares of common stock and \$211 million in cash. As part of the acquisition, the Company paid off on the acquisition date the \$202 million balance outstanding on Maverick's credit facility and assumed \$518 million of ABS Maverick Notes outstanding. Transaction costs associated with the acquisition were \$21 million and are included within G&A expense in the Consolidated Statements of Comprehensive Income (Loss).

Refer to Notes 7 and 10 for additional information regarding stockholders' equity and borrowings.

The fair value of the consideration transferred and the fair value amounts of the assets acquired and liabilities assumed as of March 14, 2025 were as follows (in thousands):

Consideration paid	
Cash consideration	\$ 210,753
Fair value of common stock issued ^(a)	253,270
Payoff existing credit facility	201,533
Total consideration	\$ 665,556
Net assets acquired	
Cash	\$ 20,894
Natural gas and oil properties	1,298,477
Property, plant and equipment, net	43,585
Restricted cash	62,048
Other noncurrent assets	28,861
Derivatives, net	4,829
Accounts receivable, net	153,205
Other current assets	14,695
Asset retirement obligations	(179,528)
Borrowings	(518,394)
Other noncurrent liabilities	(38,915)
Accounts payable	(42,967)
Accrued operating expenses	(55,583)
Revenues payable	(44,306)
Other current liabilities	(81,345)
Net assets acquired	\$ 665,556

(a) The fair value of the common stock issued was based on the closing price of the Company's common stock on March 14, 2025 of \$11.95. The fair value of our common stock is a Level 1 input as our stock price is a quoted price in an active market.

The fair value of the natural gas and oil properties was based on estimated future production volumes, adjusted for risk characteristics associated with the classification of the acquired reserves, and related future net cash flows discounted using a weighted average cost of capital. The Company utilized NYMEX strip pricing adjusted for inflation. Management utilized the assistance of a third-party valuation expert to estimate the fair value of the natural gas and oil properties acquired. The Company considers the discount rate, commodity pricing, production and operating expense to be the assumptions most sensitive to the fair value of the acquired natural gas and oil properties and represent Level 3 inputs, other than NYMEX strip pricing which represents a Level 1 input.

Summit Natural Resources, LLC ("Summit") Asset Acquisition

On February 27, 2025, the Company acquired certain upstream assets and related infrastructure within Virginia, West Virginia, and Alabama of the Appalachian Region from Summit. Given the concentration of assets, this transaction was considered an asset acquisition rather than a business combination. The Company paid consideration of \$42 million, inclusive of transaction costs of \$0.4 million and customary purchase price adjustments, substantially all of which was accounted for as natural gas and oil properties. The transaction was funded through proceeds from the ABS X Notes collateralized, in part, by the acquired assets. Refer to Note 10 for additional information regarding borrowings.

Other Acquisitions

During the six months ended June 30, 2025, the Company acquired certain midstream and upstream assets that are contiguous to its existing Central Region assets. The Company paid total consideration of \$16 million, inclusive of non-cash consideration of \$4 million, customary purchase price adjustments, and transaction costs. Given the concentration of assets, these transactions were considered asset acquisitions rather than business combinations.

2025 Divestitures

During the six months ended June 30, 2025, the Company divested certain non-core undeveloped acreage across its operating footprint for consideration of \$70 million. The consideration received exceeded the carrying amount of the net assets divested resulting in a gain on natural gas and oil properties and equipment of \$64 million.

Note 3 - Income Tax

Income tax expense during interim periods is based on applying an estimated annual effective income tax rate to year-to-date income, plus any significant unusual or infrequently occurring items which are recorded in the interim period. The provision for income taxes for the six months ended June 30, 2026 and 2025 differs from the amount that would be provided by applying the statutory U.S. federal income tax rate of 21% to pre-tax income primarily due to the impact of federal tax credits (principally the marginal well tax credit), state income taxes, permanent differences, and discrete items recognized in the interim period.

The effective tax rates for the six months ended June 30, 2026 and 2025 were (17.7)% and (16.2)%, respectively. For the six months ended June 30, 2026, we reported a tax benefit of \$13 million, a change of \$17 million, compared to a tax expense of \$3 million for the six months ended June 30, 2025. The effective tax rate for the six months ended June 30, 2026 was primarily impacted by the recognition of the federal marginal well tax credit available to qualified producers and by management's estimate of the annual effective tax rate expected for the full financial year. The federal government provides these credits to encourage companies to continue producing lower-volume wells during periods of low prices to maintain the underlying jobs they create and the state and local tax revenues they generate for communities to support schools, social programs, law enforcement and other similar public services. The differences between the statutory U.S. federal income tax rate and the effective tax rates are summarized as follows:

	Six Months Ended	
	June 30, 2026	June 30, 2025
U.S. federal statutory tax rate	21.0 %	21.0 %
State income taxes, net of federal tax benefit	4.5 %	4.4 %
Federal credits ^(a)	(43.8)%	(42.9)%
Other, net	0.6 %	1.3 %
Effective tax rate	(17.7)%	(16.2)%

(a) Federal tax credits consist primarily of the marginal well tax credit. Because the credit is a dollar amount determined independently of pre-tax results, its impact, expressed as a percentage of pre-tax income (loss), can be positive or negative based on the Company's forecasted annual pre-tax book income (loss) used in the estimated annual effective tax rate.

Note 4 - Earnings (Loss) Per Share

Basic earnings (loss) per share ("EPS") is calculated by dividing net income (loss) attributable to common shareholders by the weighted average number of shares of common stock outstanding during the period, excluding shares held in treasury (if any) and held by the Employee Benefit Trust established by the Company in March 2022 to benefit its employees ("EBT"). Diluted EPS reflects the potential dilution that could occur if share-based compensation awards were exercised or converted into shares, except when their effect would be anti-dilutive. Refer to Note 7 for additional information regarding the EBT.

The following table presents the reconciliation of the numerators and denominators used in the calculation of basic and diluted EPS for the periods presented:

(In thousands, except share and per share data)	Three Months Ended		Six Months Ended	
	June 30, 2026	June 30, 2025	June 30, 2026	June 30, 2025
Net income (loss) attributable to DEC	\$ 246,949	\$ 297,738	\$ 86,332	\$ (25,460)
Weighted average shares outstanding - basic	72,296,949	78,936,076	73,767,908	68,821,946
Dilutive impact of potential shares	2,408,145	2,202,776	2,204,879	—
Weighted average shares outstanding - diluted	74,705,094	81,138,852	75,972,787	68,821,946
Basic earnings (loss) per share	\$ 3.42	\$ 3.77	\$ 1.17	\$ (0.37)
Diluted earnings (loss) per share	\$ 3.31	\$ 3.67	\$ 1.14	\$ (0.37)
Potentially dilutive shares ^(a)	312,557	3,921	249,757	3,510

(a) Share-based compensation awards excluded from the diluted EPS calculation because their effect would have been anti-dilutive.

Note 5 - Natural Gas & Oil Properties

The following table summarizes the Company's natural gas and oil properties for the period presented:

<i>(In thousands)</i>	<u>As of</u> <u>June 30, 2026</u>
Costs	
Beginning balance	\$ 5,828,712
Additions ^(a)	346,801
Disposals ^(b)	(212,846)
Ending balance	\$ 5,962,667
Depletion and impairment	
Beginning balance	\$ (1,320,953)
Depletion expense	(177,250)
Disposals ^(b)	71,214
Ending balance	\$ (1,426,989)
Net book value	\$ 4,535,678

(a) During the six months ended June 30, 2026, the Company's additions primarily consisted of the Sheridan acquisition in April 2026 as well as development and recurring capital expenditures.

(b) During the six months ended June 30, 2026, the Company's disposals primarily consisted of the sale of the Barnett assets in June 2026.

Refer to Note 2 for additional information regarding acquisitions and divestitures.

Note 6 - Derivatives

The Company faces volatility in market prices and basis differentials for natural gas, NGLs and oil, affecting the predictability of its cash flows from commodity sales. Additionally, the Company's cash flows related to interest payments on variable rate debt obligations can be impacted by fluctuations in interest rate markets, depending on its debt structure. To manage these risks, the Company enters into derivative contracts primarily with major financial institutions and energy trading counterparties. As of June 30, 2026, these instruments included swaps, collars, basis swaps, and stand-alone put and call options. The Company does not intend to hold or issue derivative financial instruments for speculative trading purposes and has elected not to designate any of its derivative instruments for hedge accounting treatment. Below is a description of these instruments:

Swaps:	When the Company sells a swap, it agrees to receive a fixed price for the contract while paying a floating market price to the counterparty;
Collars:	Arrangements that include a fixed floor price (purchased put option) and a fixed ceiling price (sold call option) based on an index price have no net costs overall. At the contract settlement date, (1) when the index price is higher than the ceiling price, the Company pays the counterparty the difference between the index price and ceiling price, (2) when the index price is between the floor and ceiling prices, no payments are due from either party, and (3) when the index price is below the floor price, the Company will receive the difference between the floor price and the index price. Some collar arrangements may also include a sold put option with a strike price below the purchased put option. Known as a three-way collar, the structure operates similarly to the standard collar. However, when the index price settles below the sold put option, the Company pays the counterparty the difference between the index price and sold put option, effectively enhancing realized pricing by the difference between the price of the sold and purchased put options;
Basis swaps:	Arrangements that guarantee a price differential for commodities from a specified delivery point. When the Company sells a basis swap, it receives a payment from the counterparty if the price differential exceeds the stated terms of the contract. Conversely, if the price differential is less than the stated terms, the Company pays the counterparty;

Put options:	The Company purchases and sells put options in exchange for a premium. When the Company purchases a put option, it receives from the counterparty the excess amount (if any) by which the market price falls below the strike price of the put option at the time of settlement. If the market price is above the put option's strike price, no payment is required from either party. Conversely, when the Company sells a put option, it pays the counterparty the excess amount (if any) by which the market price falls below the strike price of the put option at the time of settlement. If the market price is above the put option's strike price, no payment is required from either party;
Call options:	The Company purchases and sells call options in exchange for a premium. When the Company purchases a call option, it receives from the counterparty the excess amount (if any) by which the market price exceeds the strike price of the call option at the time of settlement. If the market price is below the call option's strike price, no payment is required from either party. When the Company sells a call option, it pays the counterparty the excess amount (if any) by which the market price exceeds the strike price of the call option at the time of settlement. If the market price is below the call option's strike price, no payment is required from either party; and

The Company may elect to enter into offsetting transactions for the above instruments for the purpose of cancelling or terminating certain positions.

The following table summarizes the Company's calculated fair value of derivatives for the date presented:

<i>(In thousands, except volume data)</i>	As of June 30, 2026	
	Volume	Fair Value
Natural gas (MMbtu)		
Swaps	1,167,568	\$ (218,213)
Two-way collars	143,091	(1,797)
Three-way collars	157,536	(11,000)
Stand-alone calls ^(a)	67,773	(34,324)
Basis swaps	764,286	(22,095)
Purchased puts	7,978	2,205
Sold puts	16,537	(3,615)
Total natural gas	2,324,769	\$ (288,839)
NGLs (MBbls)		
Swaps	31,757	\$ (41,583)
Stand-alone calls	460	(2,006)
Total NGLs	32,217	\$ (43,589)
Oil (MBbls)		
Swaps	33,585	\$ (45,308)
Three-way collars	3,291	(7,089)
Sold calls	1,335	(10,121)
Total oil	38,211	\$ (62,518)
Interest		
SOFR interest rate swap (\$5,520 principal hedged, 4.15% fixed-rate)		\$ 53
Total interest		\$ 53
Total fair value of derivatives		\$ (394,893)

(a) Includes future cash settlements for deferred premiums.

Netting of derivative assets and liabilities is applied at each reporting date when a legal right of offset exists under a master netting arrangement. The Company elected to present these derivative assets and liabilities on a net basis when these conditions are satisfied. The following table outlines the Company's net derivatives for the date presented:

<i>(In thousands)</i>		As of
Derivatives	Consolidated Statement of Financial Position	June 30, 2026
Assets:		
Current assets	Derivatives	\$ 83,940
Noncurrent assets	Other assets	37,558
Total assets		\$ 121,498
Liabilities		
Current liabilities	Derivatives	\$ (137,865)
Noncurrent liabilities	Derivatives	(378,526)
Total liabilities		\$ (516,391)
Net assets (liabilities):		
Net assets (liabilities) - current	Derivatives	\$ (53,925)
Net assets (liabilities) - noncurrent	Other assets / Derivatives	(340,968)
Total net assets (liabilities)		\$ (394,893)

The Company presents the fair value of derivative contracts on a net basis in the Consolidated Statement of Financial Position. Below is the impact of this presentation on the Company's recognized assets and liabilities for the date presented:

		As of June 30, 2026		
<i>(In thousands)</i>	Presented without	Effects of Netting	As Presented with	Effects of Netting
Current assets	\$ 125,135	\$ (41,195)	\$ 83,940	
Noncurrent assets	317,095	(279,537)	37,558	
Total assets	\$ 442,230	\$ (320,732)	\$ 121,498	
Current liabilities	(179,060)	41,195	(137,865)	
Noncurrent liabilities	(658,063)	279,537	(378,526)	
Total liabilities	\$ (837,123)	\$ 320,732	\$ (516,391)	
Total net assets (liabilities)	\$ (394,893)	\$ —	\$ (394,893)	

The Company recorded the following gains (losses) on derivatives in the Condensed Consolidated Statements of Comprehensive Income (Loss) for the specified periods:

		Three Months Ended		Six Months Ended	
<i>(In thousands)</i>	June 30, 2026	June 30, 2025	June 30, 2026	June 30, 2025	
Net gain (loss) on commodity derivatives settlements	\$ (61,396)	\$ 14,617	\$ (211,895)	\$ (37,654)	
Net gain (loss) on interest rate swaps	17	35	37	70	
Total gain (loss) on settled derivatives^(a)	\$ (61,379)	\$ 14,652	\$ (211,858)	\$ (37,584)	
Gain (loss) on fair value adjustments of unsettled derivatives ^(b)	352,413	154,419	(45,491)	(77,629)	
Total gain (loss) on derivatives	\$ 291,034	\$ 169,071	\$ (257,349)	\$ (115,213)	

(a) Represents the cash settlement of derivatives that were settled during the period.

(b) Represents the change in fair value of derivatives, net of the carrying value of derivatives that were settled during the period.

All derivatives are classified as Level 2 instruments under ASC 820, as their valuation relies on observable market inputs other than quoted prices. For further details related to fair value measurements, refer to Note 11.

Commodity Derivative Contract Modifications and Extinguishments

Occasionally, such as during the acquisition of producing assets, the completion of ABS financings, or in response to fluctuating price environments, the Company may strategically modify, offset, terminate, or expand certain existing hedge positions. These modifications can involve changes to the volume of production covered by contracts, the swap or strike price of specific derivative

contracts, and other similar aspects of the derivative agreements. The Company manages distinct, long-dated derivative contract portfolios for its ABS financings and term loans. Additionally, the Company maintains a separate derivative contract portfolio for assets secured by the Credit Facility. These derivative contract portfolios associated with the Company's ABS financings, term loans, and Credit Facility are presented in the Company's Statement of Financial Position.

2026 Modifications and Extinguishments

In June 2026, the Company paid \$8 million to modify contracts associated with the ABS IV Notes in connection with their extinguishment. As these modifications were associated with a borrowing transaction, these amounts are presented as a financing activity in the Consolidated Statement of Cash Flows. Refer to Note 10 for additional information regarding borrowings.

2025 Modifications and Extinguishments

In February 2025, the Company adjusted portions of its commodity derivative portfolio across its legal entities for approximately \$150 million in connection with the completion of the ABS X financing arrangement. The Company made further adjustments to its commodity derivative portfolio for approximately \$21 million for the retirement of the ABS I and Term Loan I financing arrangements (each as previously defined in the Company's Annual Report on [Form 10-K](#) for the year ended December 31, 2025). Refer to Note 10 for additional information regarding borrowings.

Note 7 - Stockholders' Equity

The Company is authorized to issue up to 350,000,000 shares of common stock, par value \$0.01 per share. As of June 30, 2026 and December 31, 2025, the Company had 71,388,065 and 76,979,625 shares of common stock issued and outstanding.

The Company is authorized to issue 30,000,000 shares of preferred stock, par value \$0.01 per share. No preferred shares are issued or outstanding.

Issuance of Common Stock

In March 2025, the Company announced the completion of its previously announced acquisition of Maverick. The transaction was funded in part through the issuance of 21,194,213 new shares of common stock directly to the unitholders of Maverick. The total value of the stock consideration was \$253 million, excluding transaction costs of \$0.4 million, based on the Company's stock price on the NYSE on the closing date of the Maverick transaction.

In February 2025, the Company issued 8,500,000 new shares of common stock at \$14.50 per share to raise gross proceeds of \$123 million, excluding transaction costs of \$6 million. The Company used the net proceeds to repay a portion of the debt incurred in connection with the Maverick acquisition.

For further details related to acquisitions, refer to Note 2.

Treasury Stock

The Company's holdings in its own equity instruments are classified as treasury stock. The consideration paid, along with any directly attributable incremental costs, is deducted from the Company's stockholders' equity until the shares are either cancelled or reissued. No gain or loss is recognized in the Consolidated Statements of Comprehensive Income (Loss) upon the purchase, sale, issuance, or cancellation of treasury stock.

Employee Benefit Trust ("EBT")

In March 2022, the Company established the EBT to benefit its employees. The Company provides funding to the EBT to facilitate the acquisition of shares. These shares are held in the EBT to fulfill awards and grants under the Company's 2017 and 2025 Equity Incentive Plans and the Employee Stock Purchase Plan (the "ESPP"). Shares held in the EBT are treated in the same manner as treasury stock and are thus included in the Condensed Consolidated Financial Statements as treasury stock. No shares were acquired by the EBT during the six months ended June 30, 2026 and 2025. As of June 30, 2026, the EBT held a total of 1,662,012 shares. For further details related to share-based compensation, refer to Note 8.

Stock Repurchase Program

During the six months ended June 30, 2026, the Company repurchased 5,978,251 shares of common stock at an average price of \$14.08 per share, amounting to a total of \$84 million and representing 8% of common stock issued and outstanding as of June 30, 2026. During the six months ended June 30, 2025, the Company repurchased 2,581,827 shares of common stock at an average price of \$13.33 per share, amounting to a total of \$34 million and representing 3% of common stock issued and outstanding as of June 30, 2025.

The Company has recorded the repurchase of these shares of common stock as a reduction in common stock and additional paid in capital. All repurchased shares of common stock were cancelled upon repurchase. As of June 30, 2026 and December 31, 2025, the par value of the cancelled shares was retired from common stock in the Condensed Consolidated Balance Sheets.

Dividends

Dividends are declared at the discretion of the Board of Directors and are subject to applicable law and contractual restrictions. Dividends are paid to holders of record as of the record date. Dividends are waived on shares held in the EBT.

The Company's ability to pay dividends is subject to certain restrictions under its Credit Facility and other debt agreements, which may limit dividend payments based on leverage ratios and other financial covenants. Refer to Note 10 for additional information.

Note 8 - Compensation Plans**Equity Incentive Plans**

The 2017 Equity Incentive Plan (the "2017 Plan"), as amended through April 9, 2025, authorized issuances up to 10% of the Company's outstanding common stock and had 3,947,882 shares subject to outstanding awards as of November 21, 2025. On that date, the Company adopted the 2025 Equity Incentive Plan (the "2025 Plan"), which authorized and reserved 6,892,551 shares of common stock, consisting of 2,944,669 newly authorized shares plus shares underlying outstanding awards under the 2017 Plan that may become available upon forfeiture, cancellation, expiration, cash settlement, or withholding for taxes or exercise prices. Upon adoption of the 2025 Plan, no further awards may be granted under the 2017 Plan, and only shares underlying awards outstanding as of November 21, 2025 may be issued thereunder. As of June 30, 2026, 1,386,664 shares remained available for grant under the 2025 Plan, under which all future equity awards will be made.

RSU Awards

The following table summarizes RSU equity award activity for the respective period presented:

	Number of Shares	Weighted Average Grant Date Fair Value per Share
Balance as of December 31, 2025	1,970,907	\$ 12.17
Granted	1,427,841	15.53
Vested	(230,788)	19.84
Forfeited	—	—
Balance as of March 31, 2026	3,167,960	13.12
Granted	8,225	15.27
Vested	—	—
Forfeited	(18,404)	13.80
Balance as of June 30, 2026	3,157,781	\$ 13.13

During the six months ended June 30, 2026, the total fair value of RSUs at the date of vesting was \$3 million. As of June 30, 2026, the Company had \$28 million of unrecognized share-based compensation expense related to RSUs that will be recognized over a weighted average period of 1.6 years.

RSUs can vest either on a cliff basis or ratably, depending on the service conditions. The fair value of the Company's RSUs is calculated using the closing price of our common stock on the NYSE at the grant date. This value is then expensed uniformly over the vesting period.

PSU Awards

The following table summarizes PSU equity award activity for the period presented:

	Number of Shares	Weighted Average Grant Date Fair Value per Share
Balance as of December 31, 2025	1,306,690	\$ 11.68
Granted	282,871	32.25
Vested	(286,992)	16.06
Forfeited	—	—
Balance as of March 31, 2026	1,302,569	\$ 15.18
Granted	772	32.25
Vested	—	—
Forfeited	(3,580)	10.92
Balance as of June 30, 2026	1,299,761	\$ 15.20

During the six months ended June 30, 2026, the total fair value of PSUs at the date of vesting was \$2 million. As of June 30, 2026, the Company had \$11 million of unrecognized share-based compensation expense related to PSUs that will be recognized over a weighted average period of 1.6 years.

PSUs are subject to cliff vesting based on specific performance criteria over a three-year period. Depending on the achievement of these performance targets, the number of units that will vest can vary from 0% to 250% of the initial award.

The fair value of the Company's PSUs is determined using a Monte Carlo simulation model as of the grant date. This calculated fair value is then expensed uniformly over the vesting period. For PSUs granted during the respective periods presented, the inputs to the Monte Carlo model included the following:

	Six Months Ended	
	June 30, 2026	June 30, 2025
Risk-free rate of interest	3.8%	3.8%
Volatility ^(a)	47%	42%
Correlation with comparator group range	0.002 - 0.47	0.14 - 0.33

(a) Volatility utilizes the historical volatility for the Company's share price.

Share-Based Compensation Expense

The following table presents the share-based compensation expense for the respective periods presented:

	Three Months Ended		Six Months Ended	
(In thousands)	June 30, 2026	June 30, 2025	June 30, 2026	June 30, 2025
RSUs	\$ 3,563	\$ 1,663	\$ 6,767	\$ 2,717
PSUs	1,330	872	2,573	1,643
ESPP	13	17	40	17
Total share-based compensation expense	\$ 4,906	\$ 2,552	\$ 9,380	\$ 4,377

Note 9 - Asset Retirement Obligations

The Company records a liability for the present value of the estimated future retirement costs associated with its natural gas and oil properties. Additionally, the Company records a liability for the future retirement costs of its production facilities and pipelines when required by contract, statute, or legal obligation. For the six months ended June 30, 2026, no state contractual agreements or statutes related to production facilities and pipelines are expected to impose material obligations on the Company.

In estimating the present value of future retirement costs for its natural gas and oil properties, the Company considers several factors, including the number and state jurisdictions of wells, current retirement costs by state and well type, and the Company's retirement plan, which is based on state requirements and the Company's capacity to retire wells over their productive lives. The Company's assumptions are grounded in the current economic environment and are believed to provide a reasonable basis for estimating the future liability. However, actual retirement costs will ultimately depend on future market prices at the time the retirement services are

performed. Additionally, the timing of retirement will vary based on when the fields cease to produce economically, which is influenced by future natural gas and oil prices and the retirement schedule. These factors are inherently uncertain.

The Company incorporates annual inflationary cost increases into its current cost expectations and then discounts the resulting cash flows using a credit-adjusted risk-free discount rate.

The components of the change in our asset retirement obligations are detailed below for the period presented:

	Six Months Ended
<i>(In thousands)</i>	June 30, 2026
Balance at beginning of period	\$ 888,698
Additions ^(a)	33,230
Accretion expense	26,729
Asset retirement costs	(12,875)
Disposals ^(b)	(25,868)
Revisions	(3,519)
Balance at end of period	\$ 906,395
Less: Current asset retirement obligations	25,441
Noncurrent asset retirement obligations	\$ 880,954

(a) Additions primarily relate to the Sheridan acquisition.

(b) Disposals primarily relate to the Barnett assets divestiture.

Note 10 - Borrowings

The Company's borrowings consist of the following amounts (in thousands) as of the date presented:

Instrument	Interest Rate	June 30, 2026
Credit Facility	6.88 % ^(a)	195,300
ABS VIII Notes	7.28 %	526,158
ABS IX Notes	6.89 %	63,265
ABS X Notes	7.07 %	457,830
ABS XI Notes	6.61 %	359,944
ABS XII Notes	6.29 %	838,746
Nordic Bonds	9.75 %	500,000
Other miscellaneous borrowings ^(b)		37,486
Total borrowings		\$ 2,978,729
Less: Current portion of long-term debt		(107,140)
Less: Deferred financing costs		(37,579)
Less: Original issue discounts		(10,553)
Total noncurrent borrowings, net		\$ 2,823,457

(a) Represents a variable interest rate based on utilization.

(b) Includes \$20 million in notes payable issued by a third party financial institution in November 2024, collateralized by two natural gas processing plants and various natural gas compressors and related support equipment in the Central Region, as of June 30, 2026.

Credit Facility

The Company maintains a Credit Facility with a lending syndicate, the borrowing base for which is redetermined semi-annually or in certain other situations as described therein. The Company's wholly owned subsidiary, DP RBL Co LLC, serves as the borrower under the Credit Facility. The borrowing base is primarily determined by the value of the natural gas and oil properties that serve as collateral for the lending arrangement, and it may fluctuate due to changes in collateral, which can result from acquisitions or the establishment of ABS, term loans, or other lending structures.

As of June 30, 2026, the Company's Credit Facility had a borrowing base of \$900 million and a maturity of March 2029. The Credit Facility has an interest rate of SOFR plus an additional spread ranging from 2.75% to 3.75% based on utilization. Interest payments on the Credit Facility are paid on a quarterly basis. Available borrowings under the Credit Facility were \$669 million as of June 30, 2026, which excludes \$35 million in letters of credit issued to certain vendors.

ABS IV Notes

In February 2022, the Company formed Diversified ABS IV LLC ("ABS IV"), a limited-purpose, bankruptcy-remote, wholly-owned subsidiary, to issue asset-backed securities with a total principal amount of \$160 million at par (the "ABS IV Notes"). The ABS IV Notes were secured by a portion of the upstream producing assets acquired through the Blackbeard acquisition. The ABS IV Notes had an annual interest rate of 4.95% and a legal final maturity date of February 2037. Both interest and principal payments on the ABS IV Notes were made on a monthly basis.

In June 2026, the ABS IV Notes were repaid and retired from the Company's outstanding debt in connection with the Company's divestiture of its Barnett assets.

ABS VI Notes

In October 2022, the Company formed Diversified ABS VI LLC ("ABS VI"), a limited-purpose, bankruptcy-remote, wholly-owned subsidiary, to issue, jointly with Oaktree Capital Management, L.P. ("Oaktree"), asset-backed securities with a total principal amount of \$460 million. The Company's share amounted to \$236 million before fees, reflecting its 51.25% ownership interest in the collateral assets (the "ABS VI Notes"). The ABS VI Notes were issued at a 2.63% discount and were primarily secured by the upstream assets jointly acquired with Oaktree in the Tapstone acquisition. The Company recorded its proportionate share of the ABS VI Notes in its Condensed Consolidated Balance Sheets. In June 2024, as part of the Oaktree acquisition, the Company assumed Oaktree's proportionate debt of \$133 million associated with the ABS VI Notes.

The ABS VI Notes carried an annual interest rate of 7.50% and had a legal final maturity date of November 2039. Both interest and principal payments on the ABS VI Notes were made on a monthly basis.

In May 2026, the ABS VI Notes were repaid and retired from the Company's outstanding debt in connection with the issuance of the ABS XII Notes (as defined below).

ABS VIII Notes

In May 2024, the Company formed Diversified ABS VIII LLC ("ABS VIII"), a limited-purpose, bankruptcy-remote, wholly-owned subsidiary, to issue Class A-1 and Class A-2 asset-backed securities (the "Class A-1 ABS VIII Notes," "Class A-2 ABS VIII Notes," and collectively the "ABS VIII Notes"). The Class A-1 Notes were issued with a total principal amount of \$400 million, while the Class A-2 ABS VIII Notes were issued with a total principal amount of \$210 million. The proceeds from these issuances were used to repay the outstanding principal of the ABS III & ABS V notes, effectively retiring those notes from the Company's outstanding debt. Consequently, ABS III and ABS V were dissolved. The ABS VIII Notes are secured by the collateral that previously secured the ABS III and ABS V notes, which includes certain upstream producing and midstream assets in the Appalachian Region owned by the Company, and the remaining upstream assets in the Appalachian Region that were not securitized by previous ABS transactions.

The Class A-1 ABS VIII Notes carry an annual interest rate of 7.076%, while the Class A-2 ABS VIII Notes carry an annual interest rate of 7.670%. These notes have an anticipated repayment date of May 2029 and a legal final maturity date of May 2044. Both interest and principal payments on the ABS VIII Notes are made on a monthly basis.

ABS VIII is required to allocate 25% to 100% of any excess cash flow towards additional principal payments. Specifically, (a) (i) if the debt service coverage ratio (the "DSCR") is below 1.45 to 1.00, then 100%, (ii) if the DSCR is between 1.45 to 1.00 and 1.50 to 1.00, then 50%, or (iii) if the DSCR is at least 1.50 to 1.00, then 25%; (b) if the production tracking rate is below 80%, then 100%, otherwise 25%; or (c) if the loan-to-value ratio ("LTV") exceeds 75%, then 100%, otherwise 25%.

ABS IX Notes

In June 2024, the Company formed DP Mustang Holdco LLC, a limited-purpose, bankruptcy-remote, wholly-owned subsidiary ("ABS IX," formerly "ABS Facility Warehouse"), to secure a bridge loan facility (the "ABS Facility Warehouse Notes"). The initial draw on the ABS Facility Warehouse Notes amounted to \$71 million, which included \$66 million in net proceeds, \$3 million in restricted cash interest reserve, and \$2 million in debt issuance costs. The ABS Facility Warehouse Notes were secured by certain producing assets that previously collateralized the Credit Facility. It carried an interest rate of SOFR plus an additional 3.75% and had a legal final maturity date of May 2029. Both interest and principal payments on the ABS Facility Warehouse Notes were made on a monthly basis.

In September 2024, the Company issued Class A and Class B asset-backed securities (the "Class A ABS IX Notes," "Class B ABS IX Notes," and collectively the "ABS IX Notes") with a total principal amount of \$77 million. The Class A ABS IX Notes were issued with a total principal amount of \$71 million, while the Class B ABS IX Notes were issued with a total principal amount of \$6 million. The proceeds from these issuances were used to repay the outstanding principal of the ABS Facility Warehouse Notes, effectively

retiring it from the Company's outstanding debt and resulting in a loss on the early retirement of debt amounting to \$2 million. The Class A ABS IX Notes carry an annual interest rate of 6.555% and have an anticipated repayment date of September 2029 and a legal final maturity date of September 2044. The Class B ABS IX Notes carry an annual interest rate of 11.235%. Both interest and principal payments on the ABS IX Notes are made on a monthly basis.

ABS IX is required to allocate 25% to 100% of any excess cash flow towards additional principal payments. Specifically, (a) (i) if the DSCR at the applicable payment date is below 1.45 to 1.00, then 100%, (ii) if the DSCR is between 1.45 to 1.00 and 1.55 to 1.00, then 50%, or (iii) if the DSCR is at least 1.55 to 1.00, then 25%; (b) if the production tracking rate is below 80%, then 100%, otherwise 25%; (c) if the LTV exceeds 75%, then 100%, otherwise 25%; or (d) if past the anticipated repayment date, then 100%, otherwise 25%. In addition, while the Class A Notes remain outstanding, the Class B Notes receive a minimum allocation of 14% of the excess cash flow remaining after the payments ranking senior to them.

ABS X Notes

In February 2025, the Company formed Diversified ABS Phase X LLC, a limited-purpose, bankruptcy-remote, wholly-owned subsidiary ("ABS X"), to issue Class A-1, Class A-2, and Class B asset-backed securities (the "Class A-1 ABS X Notes," "Class A-2 ABS X Notes," "Class B ABS X Notes," and collectively the "ABS X Notes") with a total principal amount of \$530 million. The Class A-1 ABS X Notes were issued with a total principal amount of \$200 million. The Class A-2 ABS X Notes were issued with a total principal amount of \$240 million. The Class B ABS X Notes were issued with a total principal amount of \$90 million. The proceeds from these issuances were used to repay the outstanding principal of the ABS I Notes, ABS II Notes, and Term Loan I, effectively retiring those notes from the Company's outstanding debt. The ABS X Notes are secured by certain upstream producing assets in the Appalachian Region owned by the Company, including those that previously collateralized the ABS I Notes, ABS II Notes, and Term Loan I. Excess proceeds from the issuance of the Notes were used to fund the Summit acquisition and for general corporate purposes. Refer to Note 2 for additional information regarding acquisitions.

The Class A-1 ABS X Notes carry an annual interest rate of 5.945%. The Class A-2 ABS X Notes carry an annual interest rate of 6.751%. The Class B ABS X Notes carry an annual interest rate of 10.398%. These notes have an anticipated repayment date of February 2030 and a legal final maturity date of February 2045. Both interest and principal payments on the ABS X Notes are made on a monthly basis.

ABS X is required to allocate 32.5% to 100% of any excess cash towards additional principal payments. Specifically, (a) (i) if the DSCR as of the applicable payment date is below 1.45 to 1.00, then 100%, (ii) if the DSCR is between 1.45 to 1.00 and 1.55 to 1.00, then 50%, or (iii) if the DSCR is at least 1.55 to 1.00, then 32.5%; (b) if the production tracking rate is below 80%, then 100%, otherwise 32.5%; (c) if the LTV exceeds 80%, then 100%, and (ii) if the LTV exceeds 75% but is not more than 80%, then 50%, otherwise 32.5%; or (d) if the aggregate LTV exceeds 90%, then 100%. In addition, while the Class A Notes remain outstanding, the Class B Notes receive a minimum allocation of 15% of the excess cash flow remaining after the payments ranking senior to them.

ABS Maverick Notes

In February 2025, the Company formed Maverick ABS Holdings LLC, a limited-purpose, bankruptcy-remote, wholly-owned subsidiary ("ABS Maverick"), to hold the Class A-1, Class A-2, and Class B asset-backed securities (the "Class A-1 ABS Maverick Notes," "Class A-2 ABS Maverick Notes," "Class B ABS Maverick Notes," and collectively the "ABS Maverick Notes") assumed as part of the Maverick acquisition. These Notes had a total principal amount of \$640 million upon issuance. The Class A-1 ABS Maverick Notes were issued with a total principal amount of \$285 million. The Class A-2 ABS Maverick Notes were issued with a total principal amount of \$260 million. The Class B ABS Maverick Notes were issued with a total principal amount of \$95 million. Upon acquisition, the ABS Maverick Notes carried a 1.6% market premium and were secured by certain upstream producing assets in the Western Anadarko Basin acquired in the Maverick acquisition. Refer to Note 2 for additional information regarding acquisitions.

The Class A-1 ABS Maverick Notes had an annual interest rate of 8.121%. The Class A-2 ABS Maverick Notes had an annual interest rate of 8.946%. The Class B ABS Maverick Notes had an annual interest rate of 12.436%. These notes had a legal final maturity date of December 2038. Both interest and principal payments on the ABS Maverick Notes were made on a monthly basis.

In May 2026, the ABS Maverick Notes were repaid and retired from the Company's outstanding debt in connection with the issuance of the ABS XII Notes (as defined below).

ABS XI Notes

In November 2025, the Company formed DP Keeneland Mile LLC, a limited-purpose, bankruptcy-remote, wholly-owned subsidiary ("ABS XI"), to issue Class A-1, Class A-2, and Class B asset-backed securities (the "Class A-1 ABS XI Notes," "Class A-2 ABS XI Notes," "Class B ABS XI Notes," and collectively the "ABS XI Notes") with a total principal amount of \$400 million. The Class A-1 ABS XI Notes were issued with a total principal amount of \$247 million. The Class A-2 ABS XI Notes were issued with a total principal amount of \$91 million. The Class B ABS XI Notes were issued with a total principal amount of \$62 million. The proceeds from this issuance were used to fund, in part, the Canvas acquisition and are secured by certain upstream producing assets acquired.

The Class A-1 ABS XI Notes carry an annual interest rate of 5.757%. The Class A-2 ABS XI Notes carry an annual interest rate of 6.547%. The Class B ABS XI Notes carry an annual interest rate of 10.129%. These notes have an anticipated repayment date of November 2030 and a legal final maturity date of November 2045. Both interest and principal payments on the ABS XI Notes are made on a monthly basis.

ABS XI is required to allocate 33% to 100% of any excess cash flow towards additional principal payments. Specifically, (a) (i) if the DSCR is below 1.15 to 1.00, then 100%, (ii) if the DSCR is between 1.15 to 1.00 and 1.45 to 1.00, then 50%, or (iii) if the DSCR is at least 1.45 to 1.00, then 33%; (b) if the production tracking rate is below 80%, then 100%, otherwise 33%; or (c) if the LTV exceeds 75%, then 100%, otherwise 33%. In addition, while the Class A Notes remain outstanding, the Class B Notes receive a minimum allocation of 17.5% of the excess cash flow remaining after the payments ranking senior to them.

ABS XII Notes

In May 2026, the Company formed DP Red River LLC, a limited-purpose, bankruptcy-remote, wholly-owned subsidiary ("ABS XII"), to issue Class A-1 and Class A-2 asset-backed securities (the "Class A-1 ABS XII Notes," "Class A-2 ABS XII Notes," and collectively the "ABS XII Notes") with a total principal amount of \$850 million. The Class A-1 ABS XII Notes were issued with a total principal amount of \$590 million. The Class A-2 ABS XII Notes were issued with a total principal amount of \$260 million. The proceeds from this issuance were used to repay the outstanding principal of the ABS Maverick Notes and ABS VI Notes, pay any related premiums, fees, and expenses and for general corporate purposes. The ABS XII Notes are secured by specific upstream producing assets in the Western Anadarko Basin that previously collateralized the ABS Maverick Notes and ABS VI Notes.

The Class A-1 ABS XII Notes carry an annual interest rate of 6.016%. The Class A-2 ABS XII Notes carry an annual interest rate of 6.910%. These notes have an anticipated repayment date of May 2031 and a legal final maturity date of May 2046. Both interest and principal payments on the ABS XII Notes are made on a monthly basis.

ABS XII is required to allocate 45% to 100% of any excess cash flow towards additional principal payments. Absent a performance trigger, the required allocation is 45% for the first 24 months following closing, 55% for months 25 through 36, and 60% thereafter, in each case increased by 10 percentage points if the DSCR is below 1.75 to 1.00. The allocation increases to 100% if (a) the DSCR is below 1.45 to 1.00, (b) the production tracking rate is below 85%, (c) the LTV is at or above 85% during the first 36 months following closing, 80% during months 37 through 48, or 75% thereafter, or (d) a rapid amortization event has occurred and is continuing.

Nordic Bonds

In April 2025, the Company issued the Nordic Bonds, consisting of \$300 million of new senior secured notes in the Nordic bond market at a 2% discount, resulting in net proceeds of \$294 million (the "Nordic Bonds"). The proceeds were used to repay existing indebtedness and for general corporate purposes. The Nordic Bonds mature in April 2029 and bear interest at a fixed rate of 9.75% per annum, payable semi-annually in arrears. The Bonds are secured by (i) all of the Company's U.S. bank accounts, (ii) the equity interests in Diversified Gas and Oil Company ("DGOC") as well as DGOC's equity interests in its direct operating subsidiaries and (iii) interests in certain intercompany loans.

The Nordic Bonds were listed for trading on the Oslo Stock Exchange in October 2025.

In February 2026, the Company completed a \$200 million tap-on offering, increasing the aggregate principal amount of the outstanding Nordic Bonds to \$500 million. The additional Bonds were issued at a 3.5% discount, resulting in net proceeds of \$193 million before transaction costs and other fees. The proceeds were used for general corporate purposes. The additional Nordic Bonds were listed for trading on the Oslo Stock Exchange in July 2026.

Early Retirement of Debt

In February 2025, the Company used proceeds from the ABS X Notes to repay the outstanding principal of the ABS I & II notes and Term Loan I (each as previously defined in the Company's Annual Report on [Form 10-K](#) for the year ended December 31, 2025), thereby retiring the ABS I & II notes and Term Loan I from the Company's outstanding debt and resulting in a loss on the early retirement of debt of \$27 million. Concurrently, Diversified ABS Holdings LLC, Diversified ABS Phase II Holdings LLC, and DP Bluegrass Holdings LLC were dissolved. The ABS X Notes are secured by the collateral previously securing the ABS I & II notes, along with a portion of the collateral previously securing Term Loan I.

In March 2025, the Company used proceeds from the upsized borrowing base on the amended and restated credit agreement governing the Credit Facility to repay the outstanding principal on Term Loan II (as previously defined in the Company's Annual Report on [Form 10-K](#) for the year ended December 31, 2025), thereby retiring Term Loan II from the Company's outstanding debt and resulting in a loss on the early retirement of debt of \$0.2 million.

In May 2026, the Company used proceeds from the ABS XII Notes to repay the outstanding principal of the ABS Maverick Notes and ABS VI Notes, thereby retiring the ABS Maverick Notes and ABS VI Notes from the Company's outstanding debt resulting in a loss on the early retirement of debt of \$21 million. Concurrently, Maverick ABS Holdings LLC and Diversified ABS VI LLC were dissolved. The ABS XII Notes are secured by the collateral previously securing the ABS Maverick Notes and ABS VI Notes.

In June 2026, the Company used proceeds from the Barnett assets divestiture to repay the outstanding principal of the ABS IV Notes, thereby retiring the ABS IV Notes from the Company's outstanding debt and resulting in a loss on the early retirement of debt of \$2 million. Concurrently, Diversified ABS IV LLC was dissolved.

Debt Covenants

Credit Facility

The Credit Facility contains certain customary representations and warranties and affirmative and negative covenants, including covenants relating to: maintenance of books and records; financial reporting and notification; compliance with laws; maintenance of properties and insurance; and limitations on incurrence of indebtedness, liens, fundamental changes, international operations, asset sales, making certain debt payments and amendments, restrictive agreements, investments, restricted payments and hedging. The restricted payment provision governs the Company's ability to make discretionary payments such as dividends, share repurchases, or other discretionary payments. DP RBL Co LLC must comply with the following restricted payments test in order to make discretionary payments (i) leverage is less than 1.5x and borrowing base availability is >20%, or (ii) leverage is between 1.5x and 2.0x, free cash flow must be positive, and borrowing base availability must be >20%; and (iii) when leverage exceeds 2.0x, restricted payments are prohibited.

Additional covenants require DP RBL Co LLC to maintain a ratio of total debt to EBITDAX of not more than 3.25 to 1.00 and a ratio of current assets (with certain adjustments) to current liabilities of not less than 1.00 to 1.00 as of the last day of each fiscal quarter.

As of June 30, 2026, the Company was in compliance with all covenants for its Credit Facility.

ABS VIII, IX, X, XI, and XII Notes (Collectively, the "ABS Notes") and the Nordic Bonds

The ABS Notes and Nordic Bonds are governed by a series of covenants and restrictions typical for such transactions, including (i) the requirement for the issuer to maintain specified reserve accounts to ensure the payment of interest on the ABS Notes and Nordic Bonds, (ii) provisions for optional and mandatory prepayments, specified make-whole payments under certain conditions, (iii) covenants related to recordkeeping, access to information and similar matters, and (iv) compliance with all applicable laws and regulations.

The ABS Notes have an anticipated repayment date, which occur between May 2029 and May 2031, that precedes their legal final maturity date. The Company currently expects to repay or refinance each such series on or prior to its anticipated repayment date.

If a series of ABS Notes is not repaid or refinanced by its anticipated repayment date, an accelerated amortization event occurs under the applicable indenture. In that event, substantially all cash flow generated by the assets securing that series, after payment of senior fees, hedge amounts, interest and scheduled principal, is applied to repay principal of that series and is not available for distribution to the Company, and an additional amount accrues on the outstanding notes of that series at a rate of 2% per annum above the applicable stated interest rate. The failure to repay a series of ABS Notes on its anticipated repayment date is not an event of default under the applicable indenture, and does not accelerate, or constitute a default under, any other series of ABS Notes, the Credit Facility or the Nordic Bonds.

The ABS Notes and Nordic Bonds are also subject to customary accelerated amortization events as outlined in the agreements governing such indebtedness. These events may include failure to maintain specified debt service coverage or loan to value ratios, failure to meet certain production metrics, certain change of control and management services agreement termination events, and non-compliance with hedging requirements, as applicable.

The ABS Notes and Nordic Bonds are subject to customary events of default, which may include, as applicable, non-payment of required interest, principal, or other amounts due, failure to comply with covenants within specified time frames, certain bankruptcy events, breaches of specified representations and warranties, failure of security interests to be effective, and failure of the indebtedness to be redeemed upon a change in control event.

Additionally, the Nordic Bonds contain the following financial covenants (i) the leverage ratio shall not exceed 3.5x, (ii) the asset coverage ratio shall not be less than 1.20 to 1.00, (iii) book equity shall not be less than \$500 million, and (iv) liquidity shall not be less than 25% of the outstanding bonds.

As of June 30, 2026, the Company was in compliance with all covenants related to the ABS Notes and Nordic Bonds.

Future Maturities

The table below represents the Company's future maturities of its total borrowings as of June 30, 2026, excluding deferred financing costs, premiums, and discounts, and does not reflect the effect of the anticipated repayment dates of the ABS Notes, which occur between May 2029 and May 2031:

<i>(in thousands)</i>	Remainder of 2026	2027	2028	2029	2030	Thereafter	Total debt
Debt maturity	\$ 66,171	\$ 97,462	\$ 91,520	\$ 784,535	\$ 163,172	\$ 1,775,869	\$ 2,978,729

Interest Expense

The table details the Company's interest expense for each of the periods presented:

<i>(In thousands)</i>	Three Months Ended		Six Months Ended	
	June 30, 2026	June 30, 2025	June 30, 2026	June 30, 2025
Interest incurred				
Borrowings	\$ 62,437	\$ 57,413	\$ 125,944	\$ 100,107
Other	289	381	1,030	625
Total interest incurred	62,726	57,794	126,974	100,732
Less: Capitalized interest	(1,415)	(1,664)	(2,251)	(1,890)
Interest expense	\$ 61,311	\$ 56,130	\$ 124,723	\$ 98,842

Fair Value

The table below represents the fair value of the Company's debt structures for the date presented:

<i>(in thousands)</i>	As of June 30, 2026
Credit Facility ^(a)	\$ 195,300
ABS notes ^(b)	2,263,951
Nordic Bonds ^(b)	507,921
Other miscellaneous borrowings ^(a)	37,486
Total fair value of outstanding debt	\$ 3,004,658

(a) Carrying value approximates fair value.

(b) Fair values are measured using a market approach, based upon market rates, which are Level 2 inputs.

Note 11 - Fair Value

The fair value of an asset or liability is defined as the price that would be received for an asset or paid to transfer a liability in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants on the measurement date. Valuation techniques used to measure fair value must maximize the use of observable inputs and minimize the use of unobservable inputs. To determine fair value, the Company applies a hierarchy that consists of three input levels. The first and second levels are regarded as observable, while the third is categorized as unobservable. These input levels may be utilized in the measurement of fair value as outlined below:

Level 1: Inputs are unadjusted, quoted prices in active markets for identical assets or liabilities at the measurement date.

Level 2: Inputs (other than quoted prices included in Level 1) can include the following:

- (1) Observable prices in active markets for similar assets or liabilities;
- (2) Prices for identical assets or liabilities in markets that are not active;
- (3) Directly observable market inputs for substantially the full term of the asset or liability; and
- (4) Market inputs that are not directly observable but are derived from or corroborated by observable market data.

Level 3: Unobservable inputs which reflect the Company's best estimates of what market participants would use in pricing the asset or liability at the measurement date.

There were no transfers between fair value levels for the three months ended June 30, 2026.

Recurring Fair Value Measurements*Derivatives*

The Company measures the fair value of its derivatives in accordance with ASC 820, Fair Value Measurement, utilizing valuation models that incorporate observable market inputs whenever available. These inputs typically include contractual terms, current market prices, forward price curves for natural gas, liquids, and oil, relevant interest rate yield curves (such as U.S. Treasury and SOFR), and volatility factors.

Derivatives are classified within the fair value hierarchy based on the observability of the inputs used in the valuation. The Company's fixed price swaps are classified as Level 2 and are valued using third-party discounted cash flow models, which rely on NYMEX

futures for natural gas and oil derivatives and OPIS forward curves for NGL derivatives. Interest rate derivatives, also classified as Level 2, are valued using discounted cash flow models that incorporate contracted notional amounts, market-quoted SOFR yield curves, and credit-adjusted risk-free rates.

Options, including call options, put options, and collars, are classified as Level 2 and valued using the Black-Scholes option pricing model. This model incorporates contract terms such as maturity, market parameters including NYMEX and OPIS futures, interest rates, volatility, and counterparty credit risk. Volatility and other significant inputs are obtained from independent third-party pricing sources and are subject to monthly verification.

Basis swaps are classified as Level 2 and are valued using third-party models based on forward commodity price curves.

Changes in key inputs, such as volatility, may result in changes to the fair value measurement of the Company's derivatives.

Assets and liabilities measured at fair value on a recurring basis for the date presented:

(in thousands)	As of June 30, 2026		
	Level 1	Level 2	Level 3
Assets			
Derivatives	—	121,498	—
Liabilities			
Derivatives	—	(516,391)	—
Total net assets (liabilities)	\$ —	\$ (394,893)	\$ —

Nonrecurring Fair Value Measurements

Impairment of Proved Natural Gas & Oil Properties

When impairment occurs, the Company estimates the fair value of the impaired proved natural gas and oil properties through a discounted cash flow method, which incorporates Level 3 inputs that are not directly observable.

Business combinations

The Company assesses the value of acquired proved properties using an income-based approach as of the acquisition date. This method is classified as a Level 3 fair value estimate due to its reliance on key assumptions, such as anticipated production volumes, future commodity pricing, operating costs, weighted average cost of capital (the discount rate) and risk adjustments tailored to the reserve classification.

Financial Instruments Not Measured at Fair Value

The carrying values of cash and cash equivalents, accounts receivable, other current assets, accounts payable, accrued liabilities, and other current liabilities approximate fair value due to the highly liquid or short-term nature. The Company's Credit Facility (see Note 10) has a recorded value that approximates fair market value, as it bears interest at a floating rate that approximates a current market rate.

Note 12 - Commitments & Contingencies

Delivery Commitments

We have contractually agreed to deliver firm quantities of natural gas to various customers, which we expect to fulfill with production from existing reserves. To ensure we meet these commitments, we regularly monitor our proved developed reserves.

The following table summarizes our total undiscounted commitments, compiled using best estimates based on our sales strategy, as of June 30, 2026.

	Remainder of 2026	2027	2028	2029	2030	Thereafter	Total
Natural gas (MMcf)	173,739	111,254	68,212	54,584	54,584	1,013,206	1,475,579

Litigation and Regulatory Proceedings

The Company is involved in various pending legal issues that have arisen in the ordinary course of business. The Company accrues for litigation, claims, and proceedings when a liability is both probable and the amount can be reasonably estimated. As of June 30, 2026, the Company did not have any material amounts accrued related to litigation or regulatory matters.

For any matters not accrued for, it is not possible to estimate the amount of any additional loss or range of loss that is reasonably possible. However, based on the nature of the claims, management believes that current litigation, claims, and proceedings are not,

individually or in aggregate, after considering insurance coverage and indemnification, likely to have a material adverse impact on the Company's financial position, results of operations, or cash flows.

The Company has no other contingent liabilities that would have a material impact on the Company's financial position, results of operations, or cash flows.

Environmental Matters

The Company's operations are subject to environmental laws and regulations in all the jurisdictions where it operates, and the Company was in material compliance as of June 30, 2026. However, the Company is unable to predict the impact of additional environmental laws and regulations that may be adopted in the future, including whether they would adversely affect its operations. The Company can offer no assurance regarding the significance or cost of compliance associated with any new environmental legislation or regulation once implemented.

Note 13 - Supplemental Cash Flow Information

The following table summarizes supplemental cash flow information as follows:

(in thousands)	Six Months Ended	
	June 30, 2026	June 30, 2025
Supplemental cash flow information:		
Cash paid for interest	\$ 118,072	\$ 88,202
Cash paid for income taxes	7,808	1,334
Cash paid for amounts included in the measurement of operating lease liabilities	4,692	2,115
Cash paid for amounts included in the measurement of finance lease liabilities	12,276	8,175
Supplemental disclosure of non-cash transactions:		
Issuance of common stock for acquisitions	\$ —	\$ 253,271
Additions to asset retirement obligations	33,230	127,430
Right-of-use assets obtained in exchange for operating lease liabilities	32,368	27,031
Right-of-use assets obtained in exchange for finance lease liabilities	11,953	21,578

Cash paid for amounts included in the measurement of operating lease liabilities represents total lease payments made during the period. For finance leases, cash paid for amounts included in the measurement of lease liabilities represents the principal portion of lease payments. Interest paid on finance leases is included in cash paid for interest.

Note 14 - Subsequent Events

Acquisitions

On July 2, 2026, the Company completed the previously announced acquisition of the equity interests of certain affiliates of Camino Natural Resources, LLC ("Camino") that owned certain producing properties and undeveloped acreage for a gross purchase price of approximately \$1.2 billion before customary purchase price adjustments.

Simultaneously with the closing of the acquisition, the producing properties were contributed to an indirect subsidiary of a newly formed special purpose vehicle ("SPV"), and the Company entered into an agreement with funds and accounts managed by Carlyle Global Credit Investment Management, LLC ("Carlyle") pursuant to which the Company and Carlyle hold 40% and 60% of the equity interests in the SPV, respectively. Carlyle contributed \$82 million and the Company contributed \$55 million in exchange for their respective equity interests in the SPV. The Company retained 100% ownership in the undeveloped acreage.

The acquisition of the producing properties was funded by \$895 million of ABS notes issued by the SPV and collateralized by the producing properties, together with the equity contributions of the Company and Carlyle described above. The Company's acquisition of the undeveloped acreage, for approximately \$170 million, was funded by cash on hand and borrowings under the Company's Credit Facility.

Dividends

In August 2026, the Company's Board of Directors declared a cash dividend on the Company's common stock in the amount of \$0.29 per share. The dividend is payable on December 31, 2026 to stockholders of record as of the close of business on December 2, 2026.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

The following discussion and analysis of financial condition and results of operations should be read in conjunction with the Condensed Consolidated Financial Statements and the notes thereto included in this report. Unless the context otherwise indicates, references to "Diversified," the "Company," "our," "we" and "us" (i) for periods until the completion of the U.S. Domestication, refer to Diversified Energy Company PLC and its consolidated subsidiaries, collectively, and (ii) for periods at or after the completion of the U.S. Domestication, refer to Diversified Energy Company and its consolidated subsidiaries, collectively. For certain industry specific terms used in this Quarterly Report on Form 10-Q, please refer to the [Glossary of Terms](#).

In this discussion and analysis of financial condition and results of operations, we address topics such as acquisitions, tax matters, derivatives, stockholders' equity, asset retirement obligations, and borrowings. For more detailed information on these areas, refer to Notes 2, 3, 6, 7, 9, and 10 within the Notes to the Condensed Consolidated Financial Statements. These notes provide comprehensive disclosures and explanations that support the analysis presented in this section.

Recent Developments

- In July 2026, we completed the acquisition of the equity interests of certain affiliates of Camino Natural Resources, LLC ("Camino") that owned certain producing properties and undeveloped acreage for a gross purchase price of approximately \$1.2 billion before customary purchase price adjustments. Refer to Note 14 for additional information regarding the Camino acquisition.
- In June 2026, we divested certain non-core Barnett assets for net proceeds of \$116 million after customary purchase price adjustments. The proceeds received exceeded the carrying amount of the net assets divested resulting in a gain on natural gas and oil properties and equipment of \$19 million.
- In May 2026, we formed DP Red River LLC, a limited-purpose, bankruptcy-remote, wholly-owned subsidiary ("ABS XII"), to issue asset-backed securities with a total principal amount of \$850 million (the "ABS XII Notes").
- In April 2026, we acquired certain oil and natural gas wells, leasehold interests and related assets from Sheridan Holding Company III, LLC ("Sheridan"). We paid net consideration of \$236 million, inclusive of customary purchase price adjustments.
- In April 2026, we completed the semi-annual borrowing base redetermination of the Credit Facility. The borrowing base under the facility was increased from \$825 million to \$900 million as a result of the increase in collateral from certain assets acquired in the Sheridan acquisition.
- For the six months ended June 30, 2026, we repurchased 5,978,251 shares, representing approximately 8% of the shares outstanding as of June 30, 2026.

Market Conditions

Our business continued to be influenced by a range of external factors in 2026, including commodity price volatility, geopolitical developments, and evolving supply and demand dynamics. We are a U.S. domestic energy producer focused primarily on the production of natural gas. During the second quarter, Henry Hub natural gas prices remained volatile but averaged approximately \$2.90 per MMBtu, compared with an average of approximately \$5.04 per MMBtu in the first quarter, reflecting lower prices as winter-driven demand eased, partially offset by strong LNG export demand and the onset of summer cooling demand.

Geopolitical tensions, including the conflict involving Iran, the Russia-Ukraine war, and continued instability in the Middle East and Venezuela, contributed to volatility in global energy markets and underscored the strategic importance of U.S. energy production. In particular, uncertainty surrounding transit through the Strait of Hormuz contributed to market instability during the quarter.

Domestically, policy shifts continued to support U.S. energy development and LNG export growth, although tariffs on certain imported steel, aluminum and derivative products introduced additional uncertainty around the cost of some equipment and materials. Our vertically integrated model helps insulate us from certain direct impacts, and our hedging program continues to play an important role in mitigating commodity price risk and supporting cash flow durability.

We also continued to monitor inflationary pressures, labor availability and supply chain conditions affecting the broader industry. Despite ongoing market volatility and policy uncertainty, we remain focused on optimizing our asset base, managing costs and enhancing operational efficiency. Our integrated model and strategic positioning continue to support our ability to navigate market fluctuations and capitalize on long-term opportunities in the oil and natural gas sector.

Results of Operations for the Three Months Ended June 30, 2026 Compared to the Three Months Ended June 30, 2025

Production Volumes

	Three Months Ended			
	June 30, 2026	June 30, 2025	Change	% Change
Net production				
Natural gas (MMcf)	80,715	76,638	4,077	5 %
NGLs (MBbls)	2,862	2,318	544	23 %
Oil (MBbls)	2,685	2,338	347	15 %
Total production (MMcfe) ^(a)	113,997	104,574	9,423	9 %
Average daily production (MMcfepd)	1,253	1,149	104	9 %
% Natural gas (Mcf basis)	71 %	73 %		

(a) The basis for converting oil and NGL volumes (MBbls) to natural gas equivalent volumes (MMcfe) is determined by using the ratio of one Bbl of oil or NGLs to six Mcf of natural gas.

The increase in production volumes for the three months ended June 30, 2026 compared to the three months ended June 30, 2025 was primarily related to the Canvas and Sheridan acquisitions in the fourth quarter of 2025 and second quarter of 2026, respectively, as well as our continued non-operated development investment. These increases were partially offset by normal production declines.

Commodity Pricing

Commodity prices fluctuate due to a range of factors outside of our control or ability to predict. These include, but are not limited to, increased natural gas, NGLs and oil production levels that exceed market demand, adverse or unseasonable weather conditions, geopolitical developments, macroeconomic events, and intensifying competition from other energy sources. Collectively, these dynamics impact supply and demand, which ultimately determine the realized sales prices for our production. In addition to these market-driven factors, our realized prices are affected by our derivative activities, commodity trades executed by non-physical trading entities, and geographic variances in market pricing, including basis differentials. In response to these ongoing and evolving conditions, we continuously monitor the commodity price environment. This disciplined approach is designed to preserve adequate liquidity, uphold our financial flexibility, and protect long-term shareholder value across a range of pricing scenarios.

The following table summarizes our average realized sales prices and benchmark prices for the periods presented:

	Three Months Ended			
	June 30, 2026	June 30, 2025	\$ Change	% Change
Average realized sales prices (before derivative settlements)				
Natural gas (Mcf)	\$ 2.03	\$ 2.52	\$ (0.49)	(19%)
NGLs (Bbls)	29.98	22.71	7.27	32%
Oil (Bbls)	94.67	63.81	30.86	48%
Total (Mcf)	\$ 4.42	\$ 3.78	\$ 0.64	17%
Average realized sales prices (after derivative settlements)				
Natural gas (Mcf)	\$ 2.52	\$ 2.65	\$ (0.13)	(5%)
NGLs (Bbls)	21.67	22.15	(0.48)	(2%)
Oil (Bbls)	65.96	66.34	(0.38)	(1%)
Total (Mcf)	\$ 3.88	\$ 3.91	\$ (0.03)	(1%)
Average benchmark prices				
Henry Hub (Mcf)	\$ 2.90	\$ 3.44	\$ (0.54)	(16%)
Mont Belvieu (Bbls)	33.00	35.87	(2.87)	(8%)
WTI (Bbls)	92.79	63.74	29.05	46%

Commodity Revenue

The following table reconciles the change in commodity revenue (excluding the impact of hedges settled in cash) by reflecting the effect of changes in volume and in the underlying prices:

<i>(In thousands)</i>	Natural Gas	NGLs	Oil	Total
Commodity revenue for the three months ended June 30, 2025	\$ 192,931	\$ 52,651	\$ 149,186	\$ 394,768
Volume increase (decrease)	10,274	12,354	22,142	44,770
Price increase (decrease)	(39,509)	20,808	82,863	64,162
Net increase (decrease)	(29,235)	33,162	105,005	108,932
Commodity revenue for the three months ended June 30, 2026	\$ 163,696	\$ 85,813	\$ 254,191	\$ 503,700

Commodity revenue for the three months ended June 30, 2026 increased 28% compared to the three months ended June 30, 2025. The increase was primarily related to the 17% increase in average realized sales prices, excluding the impact of derivatives settled in cash, and the 9% increase in sold volumes primarily due to the acquisitions and non-operated development as discussed above.

Commodity Derivatives

To manage our cash flows in a volatile commodity price environment, we utilize commodity derivative contracts that enable us to secure fixed per-unit sales prices for a portion of our production. As of June 30, 2026, approximately 86% of our production was fixed through commodity derivative contracts over the next twelve months. The tables below set forth the impact of commodity derivatives settlements on commodity revenue:

Three Months Ended June 30, 2026								
<i>(In thousands, except per unit)</i>	Natural Gas		NGLs		Oil		Total Commodity	
	Revenue	Realized \$	Revenue	Realized \$	Revenue	Realized \$	Revenue	Realized \$
Excluding hedge impact	\$ 163,696	\$ 2.03	\$ 85,813	\$ 29.98	\$ 254,191	\$ 94.67	\$ 503,700	\$ 4.42
Gain (loss) on commodity derivatives settlements	39,464	0.49	(23,780)	(8.31)	(77,080)	(28.71)	(61,396)	(0.54)
Including hedge impact	\$ 203,160	\$ 2.52	\$ 62,033	\$ 21.67	\$ 177,111	\$ 65.96	\$ 442,304	\$ 3.88

Three Months Ended June 30, 2025								
<i>(In thousands, except per unit)</i>	Natural Gas		NGLs		Oil		Total Commodity	
	Revenue	Realized \$	Revenue	Realized \$	Revenue	Realized \$	Revenue	Realized \$
Excluding hedge impact	\$ 192,931	\$ 2.52	\$ 52,651	\$ 22.71	\$ 149,186	\$ 63.81	\$ 394,768	\$ 3.78
Gain (loss) on commodity derivatives settlements	10,011	0.13	(1,307)	(0.56)	5,913	2.53	14,617	0.13
Including hedge impact	\$ 202,942	\$ 2.65	\$ 51,344	\$ 22.15	\$ 155,099	\$ 66.34	\$ 409,385	\$ 3.91

Gain (Loss) on Derivatives

The table below sets forth the impact of settlements and fair value adjustments on derivatives for the periods presented:

<i>(In thousands)</i>	Three Months Ended			
	June 30, 2026	June 30, 2025	\$ Change	% Change
Net gain (loss) on commodity derivatives settlements	\$ (61,396)	\$ 14,617	\$ (76,013)	(520%)
Net gain (loss) on interest rate swaps	17	35	(18)	(51%)
Total gain (loss) on settled derivatives^(a)	\$ (61,379)	\$ 14,652	\$ (76,031)	(519%)
Gain (loss) on fair value adjustments of unsettled derivatives ^(b)	352,413	154,419	197,994	128%
Total gain (loss) on derivatives	\$ 291,034	\$ 169,071	\$ 121,963	72%

(a) Represents the cash settlement of derivatives that were settled during the period.

(b) Represents the change in fair value of derivatives, net of the carrying value of derivatives that were settled during the period.

The change in this metric was driven by an increase in the fair value of unsettled derivatives due to lower forward commodity prices primarily for natural gas. This increase was partially offset by a decrease in the value of settled derivatives due to increased oil commodity prices during the period.

Operating Expenses

	Three Months Ended June 30,				Total Change		Per Mcfe Change	
	2026	Per Mcfe	2025	Per Mcfe	\$	%	\$	%
<i>(In thousands, except per unit data)</i>								
Lease operating expenses	\$ 141,242	\$ 1.24	\$ 131,184	\$ 1.25	\$ 10,058	8 %	\$ (0.01)	(1) %
Production taxes	29,660	0.26	23,317	0.22	6,343	27 %	0.04	18 %
Midstream operating expenses	20,439	0.18	19,361	0.19	1,078	6 %	(0.01)	(5) %
Transportation expenses	24,383	0.21	23,769	0.23	614	3 %	(0.02)	(9) %
Accretion of asset retirement obligation	13,481	0.12	10,624	0.10	2,857	27 %	0.02	20 %
General and administrative expense	43,536	0.38	56,661	0.54	(13,125)	(23) %	(0.16)	(30) %
Depreciation, depletion and amortization	103,440	0.91	92,668	0.89	10,772	12 %	0.02	2 %
(Gain) loss on oil and gas property and equipment	(36,070)	(0.32)	(62,269)	(0.60)	\$ 26,199	(42) %	0.28	(47) %
Total operating expenses	\$ 340,111	\$ 2.98	\$ 295,315	\$ 2.82	\$ 44,796	15 %	\$ 0.16	6 %

Lease Operating Expense ("LOE"): LOE includes costs incurred to maintain producing properties. Such costs include direct and contract labor, repairs and maintenance, water hauling, compression, automobile, insurance, and materials and supplies expenses.

The increase in LOE was primarily driven by the acquisition of Canvas in the fourth quarter of 2025. While the total expense increased, LOE per Mcfe remained consistent.

Production Taxes: Production taxes include severance and property taxes. Severance taxes are generally paid on produced natural gas, NGLs and oil production at fixed rates established by federal, state, or local taxing authorities. Property taxes are generally based on the taxing jurisdictions' valuation of our natural gas and oil properties and midstream assets.

The increase in production taxes and production taxes per Mcfe was primarily related to an increase in severance taxes as a result of an increase in revenue due to higher commodity prices for oil and NGLs.

Midstream Operating Expense: Midstream operating expenses are costs incurred to operate our owned midstream assets inclusive of employee and benefit expenses.

The decrease in midstream operating expense per Mcfe was primarily related to maintaining a consistent level of midstream assets while continuing to increase overall production for the second quarter of 2026, following the acquisition of Canvas in the fourth quarter of 2025 and Sheridan in the second quarter of 2026. By keeping midstream operations relatively unchanged and expanding production volumes, the per unit cost of midstream operations declined.

Transportation Expense: Transportation expenses are costs incurred from third-party systems to gather, process and transport our natural gas, NGLs and oil.

The increase in transportation expense was driven by the Canvas acquisition in the fourth quarter of 2025. The decrease in transportation expense per Mcfe was primarily related to additional liquids production, as transportation costs are primarily associated with the movement of natural gas volumes.

Accretion of Asset Retirement Obligation ("Accretion"): Accretion represents the change in the carrying amount of the asset retirement obligation over time. This expense reflects the gradual recognition of the future costs associated with retiring natural gas and oil wells.

The increase in accretion was primarily related to the Canvas and Sheridan acquisitions in the fourth quarter of 2025 and second quarter of 2026, respectively.

General & Administrative Expense ("G&A"): G&A includes overhead, including payroll and benefits for our corporate staff, costs of maintaining our headquarters, costs of managing our operations, franchise taxes, audit and other professional fees, legal compliance, equity compensation, and non-recurring costs primarily related to acquisitions.

The decrease in G&A and G&A per Mcfe was the result of significant transaction-related costs from the closing of the Maverick acquisition in the first quarter of 2025, reflecting the full impact of the administrative synergies realized from this acquisition in 2026.

Depreciation, Depletion & Amortization Expense ("DD&A"): DD&A expenses are non-cash charges that allocate the cost of assets and natural resources over their useful lives, reflecting their wear and tear, usage, or consumption.

The increase in DD&A was primarily related to a 9% increase in production over the period. The increase in production was due to the Canvas and Sheridan acquisitions in the fourth quarter of 2025 and second quarter of 2026, respectively, as well as continued non-operated development.

Gain (Loss) on Natural Gas and Oil Properties and Equipment: Gains and (losses) on natural gas and oil properties and equipment represent the difference between cash proceeds and recorded basis of sales of natural gas and oil properties and equipment.

The decrease in this metric was primarily related to decreased acreage sale activity, partially offset by the gain on sale recognized from the sale of the Barnett assets. For the three months ended June 30, 2026, we recognized a gain of \$24 million from acreage sales compared to \$62 million for three months ended June 30, 2025. The sale of the Barnett assets resulted in a gain of \$19 million for the three months ended June 30, 2026. Additionally, the disposal of various property, plant and equipment in the normal course of business resulted in a loss on natural gas and oil properties and equipment of \$7 million for the three months ended June 30, 2026.

Other Income (Expense)

(In thousands)	Three Months Ended		\$ Change	% Change
	June 30, 2026	June 30, 2025		
Interest expense	\$ (61,311)	\$ (56,130)	\$ (5,181)	9%
Loss on debt extinguishment	(23,882)	—	(23,882)	100%
Other income (expense)	698	835	(137)	(16%)
Total other income (expense)	\$ (84,495)	\$ (55,295)	\$ (29,200)	53%

Interest Expense

(In thousands)	Three Months Ended		\$ Change	% Change
	June 30, 2026	June 30, 2025		
Interest incurred				
Borrowings	\$ 62,437	\$ 57,413	\$ 5,024	9 %
Other	289	381	(92)	(24) %
Total interest incurred	62,726	57,794	4,932	9 %
Less: Capitalized interest	(1,415)	(1,664)	249	(15) %
Interest expense	\$ 61,311	\$ 56,130	\$ 5,181	9 %

The increase in interest expense was primarily related to the issuance of the ABS XI Notes in November 2025 and the issuance of the ABS XII Notes in May 2026. This increase was partially offset by lower outstanding balances on our existing ABS structures and Credit Facility.

As of June 30, 2026 and December 31, 2025, total borrowings were approximately \$3 billion. For the three months ended June 30, 2026, the weighted average interest rate on borrowings was 7.47% compared to 8.04% for the three months ended June 30, 2025. As of June 30, 2026, 76% of our borrowings resided in non-recourse, fixed-rate, hedge-protected, amortizing structures compared to 71% as of June 30, 2025.

Loss on Debt Extinguishment

In May 2026, the proceeds from the ABS XII Notes were used to repay the outstanding principal of the ABS Maverick Notes and ABS VI Notes, thereby retiring the ABS Maverick Notes and ABS VI Notes from the Company's outstanding debt resulting in a loss on the early retirement of debt of \$21 million. Additionally, in June 2026, proceeds from the Barnett assets divestiture were used to repay the outstanding principal of the ABS IV Notes, thereby retiring the ABS IV Notes from the Company's outstanding debt and resulting in a loss on the early retirement of debt of \$2 million.

Results of Operations for the Six Months Ended June 30, 2026 Compared to the Six Months Ended June 30, 2025

Production Volumes

	Six Months Ended			
	June 30, 2026	June 30, 2025	\$ Change	% Change
Net production				
Natural gas (MMcf)	157,553	140,106	17,447	12%
NGLs (MBbls)	5,416	3,911	1,505	38%
Oil (MBbls)	5,293	3,121	2,172	70%
Total production (MMcfe) ^(a)	221,807	182,298	39,509	22%
Average daily production (MMcfepd)	1,225	1,007	218	22%
% Natural gas (Mcf basis)	71%	77%		

(a) The basis for converting oil and NGL volumes (MBbls) to natural gas equivalent volumes (MMcfe) is determined by using the ratio of one Bbl of oil or NGLs to six Mcf of natural gas.

The increase in production volumes for the six months ended June 30, 2026 compared to the six months ended June 30, 2025 was primarily related to the Maverick acquisition in the first quarter of 2025, the Canvas acquisition in the fourth quarter of 2025, and the Sheridan acquisitions in the second quarter of 2026, as well as our continued non-operated development investment, partially offset by normal production declines.

Commodity Pricing

The following table summarizes our average realized sales prices and benchmark prices for the periods presented:

	Six Months Ended			
	June 30, 2026	June 30, 2025	\$ Change	% Change
Average realized sales prices (before derivative settlements)				
Natural gas (Mcf)	\$ 3.04	\$ 3.01	\$ 0.03	1%
NGLs (Bbls)	27.21	25.76	1.45	6%
Oil (Bbls)	82.24	64.72	17.52	27%
Total (Mcfe)	\$ 4.78	\$ 3.97	\$ 0.81	20%
Average realized sales prices (after derivative settlements)				
Natural gas (Mcf)	\$ 2.48	\$ 2.78	\$ (0.30)	(11%)
NGLs (Bbls)	21.85	23.09	(1.24)	(5%)
Oil (Bbls)	64.20	66.08	(1.88)	(3%)
Total (Mcfe)	\$ 3.83	\$ 3.77	\$ 0.06	2%
Average benchmark prices				
Henry Hub (Mcf)	\$ 3.97	\$ 3.55	\$ 0.42	12%
Mont Belvieu (Bbls)	32.35	38.82	(6.47)	(17%)
WTI (Bbls)	82.36	67.58	14.78	22%

Commodity Revenue

The following table reconciles the change in commodity revenue (excluding the impact of derivatives settled in cash) by reflecting the effect of changes in volume and in the underlying prices:

<i>(In thousands)</i>	Natural Gas		NGLs		Oil		Total	
Commodity revenue for the six months ended June 30, 2025	\$	421,441	\$	100,745	\$	202,001	\$	724,187
Volume increase (decrease)		52,515		38,769		140,572		231,856
Price increase (decrease)		4,712		7,864		92,717		105,293
Net increase (decrease)		57,227		46,633		233,289		337,149
Commodity revenue for the six months ended June 30, 2026	\$	478,668	\$	147,378	\$	435,290	\$	1,061,336

The increase in commodity revenue was primarily related to the 20% increase in average realized sales prices, excluding the impact of derivatives settled in cash, and the 22% increase in sold volumes.

Commodity Derivatives

To manage our cash flows in a volatile commodity price environment, we utilize commodity derivative contracts that enable us to secure fixed per-unit sales prices for a portion of our production. As of June 30, 2026, approximately 86% of our production was fixed through commodity derivative contracts over the next twelve months. The tables below set forth the impact of commodity derivatives settlements on commodity revenue:

<i>(In thousands, except per unit)</i>	Six Months Ended June 30, 2026							
	Natural Gas		NGLs		Oil		Total Commodity	
	Revenue	Realized \$	Revenue	Realized \$	Revenue	Realized \$	Revenue	Realized \$
Excluding hedge impact	\$ 478,668	\$ 3.04	\$ 147,378	\$ 27.21	\$ 435,290	\$ 82.24	\$ 1,061,336	\$ 4.78
Gain (loss) on commodity derivatives settlements	(87,369)	(0.56)	(29,033)	(5.36)	(95,493)	(18.04)	(211,895)	(0.95)
Including hedge impact	\$ 391,299	\$ 2.48	\$ 118,345	\$ 21.85	\$ 339,797	\$ 64.20	\$ 849,441	\$ 3.83

<i>(In thousands, except per unit)</i>	Six Months Ended June 30, 2025							
	Natural Gas		NGLs		Oil		Total Commodity	
	Revenue	Realized \$	Revenue	Realized \$	Revenue	Realized \$	Revenue	Realized \$
Excluding hedge impact	\$ 421,441	\$ 3.01	\$ 100,745	\$ 25.76	\$ 202,001	\$ 64.72	\$ 724,187	\$ 3.97
Gain (loss) on commodity derivatives settlements	(31,437)	(0.23)	(10,440)	(2.67)	4,223	1.36	(37,654)	(0.20)
Including hedge impact	\$ 390,004	\$ 2.78	\$ 90,305	\$ 23.09	\$ 206,224	\$ 66.08	\$ 686,533	\$ 3.77

Gain (Loss) on Derivatives

The table below sets forth the impact of settlements and fair value adjustments on derivatives for the periods presented:

<i>(In thousands)</i>	Six Months Ended				\$ Change	% Change
	June 30, 2026	June 30, 2025				
Net gain (loss) on commodity derivatives settlements	\$ (211,895)	\$ (37,654)	\$	(174,241)		463%
Net gain (loss) on interest rate swaps		37		(33)		(47%)
Total gain (loss) on settled derivatives^(a)	\$ (211,858)	\$ (37,584)	\$	(174,274)		464%
Gain (loss) on fair value adjustments of unsettled derivatives ^(b)	(45,491)	(77,629)		32,138		(41%)
Total gain (loss) on derivatives	\$ (257,349)	\$ (115,213)	\$	(142,136)		123%

(a) Represents the cash settlement of derivatives that were settled during the period.

(b) Represents the change in fair value of derivatives, net of the carrying value of derivatives that were settled during the period.

The change in this metric was primarily driven by a decrease in the value of settled derivatives due to increased natural gas and oil commodity prices during the period. This decrease was partially offset by an increase in the value of unsettled derivatives during the period based on forward commodity pricing movement.

Operating Expenses

	Six Months Ended June 30,				Total Change		Per Mcfe Change	
	2026	Per Mcfe	2025	Per Mcfe	\$	%	\$	%
<i>(In thousands, except per unit data)</i>								
Lease operating expenses	\$ 274,210	\$ 1.24	\$ 204,623	\$ 1.12	\$ 69,587	34 %	\$ 0.12	11 %
Production taxes	60,151	0.27	39,750	0.22	20,401	51 %	0.05	23 %
Midstream operating expenses	40,675	0.18	37,997	0.21	2,678	7 %	(0.03)	(14) %
Transportation expenses	52,951	0.24	50,488	0.28	2,463	5 %	(0.04)	(14) %
Accretion of asset retirement obligation	26,729	0.12	18,982	0.10	7,747	41 %	0.02	20 %
General and administrative expense	85,244	0.38	90,747	0.50	(5,503)	(6) %	(0.12)	(24) %
Depreciation, depletion and amortization	212,005	0.96	167,314	0.92	44,691	27 %	0.04	4 %
(Gain) loss on oil and gas property and equipment	(134,147)	(0.60)	(63,958)	(0.35)	\$ (70,189)	110 %	(0.25)	71 %
Total operating expenses	\$ 617,818	\$ 2.79	\$ 545,943	\$ 3.00	\$ 71,875	13 %	\$ (0.21)	(7) %

Lease Operating Expense ("LOE"): LOE includes costs incurred to maintain producing properties. Such costs include direct and contract labor, repairs and maintenance, water hauling, compression, automobile, insurance, and materials and supplies expenses.

The increase in LOE was primarily driven by the acquisitions of Maverick in the first quarter of 2025, Canvas in the fourth quarter of 2025, and Sheridan in the second quarter of 2026. Specifically, the increase in LOE per Mcfe was primarily related to a greater exposure to liquids production. Areas with higher liquids output tend to incur elevated operating costs, although they also benefit from higher realized prices.

Production Taxes: Production taxes include severance and property taxes. Severance taxes are generally paid on produced natural gas, NGLs and oil production at fixed rates established by federal, state, or local taxing authorities. Property taxes are generally based on the taxing jurisdictions' valuation of our natural gas and oil properties and midstream assets.

The increase in production taxes and production taxes per Mcfe was primarily related to an increase in severance and property taxes as a result of an increase in revenue due to higher commodity prices and the additional value of added liquids revenue due to the acquisitions discussed above, as well as additional property taxes on assets acquired.

Midstream Operating Expense: Midstream operating expenses are costs incurred to operate our owned midstream assets inclusive of employee and benefit expenses.

The decrease in midstream operating expense per Mcfe was primarily related to maintaining a consistent level of midstream assets while increasing overall production for the first six months of 2026, following the acquisitions of Maverick in the first quarter of 2025, Canvas in the fourth quarter of 2025, and Sheridan in the second quarter of 2026. By keeping midstream operations relatively unchanged and expanding production volumes, the per unit cost of midstream operations declined.

Transportation Expense: Transportation expenses are costs incurred from third-party systems to gather, process and transport our natural gas, NGLs and oil.

The increase in transportation expense was driven by the Maverick and Canvas acquisitions in the first and fourth quarters of 2025, respectively. The decrease in transportation expense per Mcfe was primarily related to additional liquids production, as transportation costs are primarily associated with the movement of natural gas volumes. The Maverick and Canvas acquisitions led to an increase in the proportion of liquids in our overall production mix.

Accretion of Asset Retirement Obligation ("Accretion"): Accretion represents the change in the carrying amount of the asset retirement obligation over time. This expense reflects the gradual recognition of the future costs associated with retiring natural gas and oil wells.

The increase in accretion was primarily related to the acquisitions of Maverick in the first quarter of 2025, Canvas in the fourth quarter of 2025, and Sheridan in the second quarter of 2026.

General & Administrative Expense ("G&A"): G&A includes overhead, including payroll and benefits for our corporate staff, costs of maintaining our headquarters, costs of managing our operations, franchise taxes, audit and other professional fees, legal compliance, equity compensation, and non-recurring costs primarily related to acquisitions.

The decrease in G&A and G&A per Mcfe was the result of significant transaction-related costs from the closing of the Maverick acquisition in the first quarter of 2025, in addition to recognizing administrative synergies and leveraging our existing infrastructure in 2026, which offset the acquisition-related headcount increases.

Depreciation, Depletion & Amortization Expense ("DD&A"): DD&A expenses are non-cash charges that allocate the cost of assets and natural resources over their useful lives, reflecting their wear and tear, usage, or consumption.

The increase in DD&A was primarily related to a 22% increase in production over the period. The increase in production was due to the Maverick acquisition in the first quarter of 2025, the Canvas acquisition in the fourth quarter of 2025, and the Sheridan acquisition in the second quarter of 2026, as well as continued non-operated development.

Gain (Loss) on Natural Gas and Oil Properties and Equipment: Gains and (losses) on natural gas and oil properties and equipment represent the difference between cash proceeds and recorded basis of sales of natural gas and oil properties and equipment.

The increase in this metric was primarily related to increased acreage sales, as we strategically pursue the divestiture of select non-core, undeveloped acreage within our operating portfolio. For the six months ended June 30, 2026, we recognized a gain of \$125 million from acreage sales compared to \$64 million for six months ended June 30, 2025. The sale of the Barnett assets resulted in a gain of \$19 million for the six months ended June 30, 2026. Additionally, the disposal of various wells and property, plant and equipment in the normal course of business resulted in a loss on natural gas and oil properties and equipment of \$10 million for the six months ended June 30, 2026.

Other Income (Expense)

(In thousands)	Six Months Ended		\$ Change	% Change
	June 30, 2026	June 30, 2025		
Interest expense	(124,723)	(98,842)	(25,881)	26%
Loss on debt extinguishment	(23,882)	(26,971)	3,089	(11%)
Other income (expense)	1,246	1,103	143	13%
Total other income (expense)	\$ (147,359)	\$ (124,710)	\$ (22,649)	18%

Interest Expense

(In thousands)	Six Months Ended		\$ Change	% Change
	June 30, 2026	June 30, 2025		
Interest incurred				
Borrowings	\$ 125,944	\$ 100,107	\$ 25,837	26 %
Other	1,030	625	405	65 %
Total interest incurred	126,974	100,732	26,242	26 %
Less: Capitalized interest	(2,251)	(1,890)	(361)	19 %
Interest expense	\$ 124,723	\$ 98,842	\$ 25,881	26 %

The increase in interest expense was primarily related to the issuance of the ABS X Notes in February 2025, the assumption of the ABS Maverick Notes as a result of the Maverick acquisition in March 2025, the issuance of the Nordic Bonds in April 2025, the issuance of the ABS XI Notes as a result of the Canvas acquisition in November 2025, and the issuance of the ABS XII Notes in May 2026. This increase was partially offset by lower outstanding balances on our existing ABS structures and Credit Facility.

As of June 30, 2026 and December 31, 2025, total borrowings were \$3 billion, respectively. For the six months ended June 30, 2026, the weighted average interest rate on borrowings was 7.58% compared to 7.82% for the six months ended June 30, 2025. As of June 30, 2026, 76% of our borrowings resided in non-recourse, fixed-rate, hedge-protected, amortizing structures compared to 71% as of June 30, 2025.

Loss on Debt Extinguishment

In February 2025, the proceeds from the ABS X Notes were used to repay the outstanding principal of the ABS I & II Notes and Term Loan I, retiring these from our outstanding debt and resulting in a loss on debt extinguishment of \$27 million.

In May 2026, the proceeds from the ABS XII Notes were used to repay the outstanding principal of the ABS Maverick Notes and ABS VI Notes, thereby retiring the ABS Maverick Notes and ABS VI Notes from the Company's outstanding debt resulting in a loss on the early retirement of debt of \$21 million. Additionally, in June 2026, proceeds from the Barnett assets divestiture were used to repay the outstanding principal of the ABS IV Notes, thereby retiring the ABS IV Notes from the Company's outstanding debt and resulting in a loss on the early retirement of debt of \$2 million.

Income Tax Benefit (Expense)

The effective tax rates can be materially impacted by the recognition of the marginal well tax credit available to qualified producers as reflected in our effective tax rates for the six months ended June 30, 2026 and 2025. The federal government provides these credits to incentivize companies to continue operating lower-output wells during periods of low prices. This support helps sustain production, preserve the jobs associated with these operations, and ensures that communities continue to receive state and local tax income. Such revenue is vital for funding schools, law enforcement, social initiatives, and other essential public services.

The provision for income taxes in the Condensed Consolidated Statements of Comprehensive Income (Loss) is summarized below:

<i>(In thousands)</i>	Six Months Ended		\$ Change	% Change
	June 30, 2026	June 30, 2025		
Income (loss) before taxation	\$ 73,875	\$ (21,441)	\$ 95,316	(445)%
Income tax benefit (expense)	13,065	(3,464)	16,529	(477)%
Effective tax rate	(17.7)%	(16.2)%		

Tax benefit for the six months ended June 30, 2026 represented a favorable change compared to an expense for the six months ended June 30, 2025. The change was primarily driven by the movement in income (loss) before taxation and the recognition of marginal well credits.

Liquidity and Capital Resources

Overview

Our primary sources of liquidity are cash generated from operating activities and available capacity under our Credit Facility. As of June 30, 2026, we had approximately \$678 million of liquidity, consisting of \$8 million of cash on hand and \$669 million of availability under our Credit Facility.

When we acquire producing assets, we typically complement our Credit Facility with long-term, fixed-rate, amortizing, asset-backed debt secured by certain natural gas and oil assets. This asset-backed debt is non-recourse to the Company. Our financing strategy is designed to align with the long-life nature of our assets, provide access to lower-cost capital and support a clear path to leverage reduction through scheduled principal payments. For larger acquisitions requiring greater capital outlays, we have raised, and may in the future raise, additional capital through equity offerings to maintain an appropriate leverage profile.

We closely monitor our working capital to ensure it remains sufficient to support our strategic initiatives, business operations, dividend payments to shareholders and repurchases of common stock. In addition, we maintain a disciplined approach to managing operating costs and allocating capital resources, with a focus on investments that support our objectives and generate appropriate returns.

Capital expenditures were \$98 million for the six months ended June 30, 2026, compared to \$89 million for the six months ended June 30, 2025. The increase in capital expenditures was primarily related to the development of new wells via a non-operated development agreement that came with the undeveloped locations acquired in the Maverick acquisition. We expect to meet our capital expenditure needs for the foreseeable future through cash flows from operations and existing liquidity. Our future capital requirements will depend on several factors, including scope of development activities, the pace of our growth, commodity price fluctuations, and future acquisitions.

The majority of our current capital expenditures are directed toward upstream and midstream operations, including pipelines and compression. The remaining expenditures are focused on production optimization, technology, plugging requirements, fleet, emissions reduction initiatives and development activities.

Looking ahead, we intend to support stable cash flows by maintaining our hedging strategy and capitalizing on market opportunities to enhance the hedged commodity prices of our production. We also plan to preserve our strategic advantages through purposeful growth, supported by a disciplined capital expenditure program. We believe this approach will help us maintain access to low-cost financing for acquisitive growth while preserving appropriate leverage and sufficient liquidity.

With respect to other known current obligations, we believe our sources of liquidity and capital resources will be sufficient to meet our existing business needs for at least the next 12 months. However, our ability to satisfy working capital requirements, debt service obligations, and planned capital expenditures, as well as our ability to pay dividends, will depend on our future operating performance. Our future operating performance will be affected by prevailing economic conditions in the natural gas and oil industry, along with other financial and business factors, some of which are beyond our control.

For additional information regarding borrowings and debt covenants, refer to Note 10 in the Notes to the Condensed Consolidated Financial Statements.

Liquidity

(In thousands)	As of	
	June 30, 2026	December 31, 2025
Cash and cash equivalents	\$ 8,238	\$ 29,697
Available borrowings under the Credit Facility ^(a)	669,322	304,912
Liquidity	\$ 677,560	\$ 334,609

(a) Represents available borrowings under the Credit Facility of \$705 million as of June 30, 2026 less outstanding letters of credit of \$35 million as of such date. Represents available borrowings under the Credit Facility of \$340 million as of December 31, 2025 less outstanding letters of credit of \$35 million as of such date.

Cash Flows

(In thousands)	Six Months Ended			
	June 30, 2026	June 30, 2025	\$ Change	% Change
Net cash provided by operating activities	\$ 257,516	\$ 165,138	\$ 92,378	56%
Net cash (used in) investing activities	(101,506)	(395,870)	294,364	(74%)
Net cash (used in) provided by financing activities	(197,735)	305,374	(503,109)	(165%)
Net change in cash, cash equivalents and restricted cash	\$ (41,725)	\$ 74,642	\$ (116,367)	(156%)

Net Cash Provided by Operating Activities

The change in operating activities was primarily related to increased revenues as a result of increased liquids pricing and production stemming from the Maverick acquisition in the first quarter of 2025, the Canvas acquisition in the fourth quarter of 2025, and the Sheridan acquisition in the second quarter of 2026, as well as our continued non-operated development investment and higher liquids commodity pricing.

Net Cash (Used in) Investing Activities

The change in investing activities was primarily related to decreased acquisition activity in 2026, which included the Sheridan acquisition, as compared to the same period in 2025, which included the Summit and Maverick acquisitions. Additionally, we received increased cash proceeds from the sale of the Barnett assets and undeveloped acreage during the six months ended June 30, 2026.

Net Cash (Used in) Provided by Financing Activities

The change in financing activities was primarily related to a decrease in borrowing activity in 2026, when we received proceeds from the tap-on offering of Nordic Bonds and the issuance of the ABS XII Notes, as compared to 2025, when we received proceeds from the issuance of the ABS X Notes as well as our equity offering, partially offset by hedge modification payments and deferred financing costs incurred in connection with the ABS X transaction. Additionally, during 2026, we increased share repurchases as part of our stock repurchase program as compared to 2025.

Off-Balance Sheet Arrangements

We may enter into off-balance sheet arrangements and transactions that give rise to material off-balance sheet obligations. As of June 30, 2026, our material off-balance sheet arrangements and transactions include operating service contractual obligations of \$295 million and letters of credit outstanding against our Credit Facility of \$35 million. Refer to [Contractual Obligations](#) for additional information.

As of June 30, 2026, there are no other transactions, arrangements or other relationships with unconsolidated entities or other persons that are reasonably likely to materially affect our liquidity or availability of capital resources.

Contractual Obligations

We have various contractual obligations in the normal course of our operations and financing activities. Significant contractual obligations as of June 30, 2026 were as follows:

<i>(In thousands)</i>	Remainder of 2026	2027	2028	2029	2030	Thereafter	Total
Recorded contractual obligations							
Accounts payable	\$ 129,539	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 129,539
Accrued liabilities	166,485	—	—	—	—	—	166,485
Borrowings ^(a)	66,171	97,462	91,520	784,535	163,172	1,775,869	2,978,729
Operating leases	5,945	10,069	8,931	3,750	2,663	510	31,868
Finance leases	12,254	23,150	19,519	13,691	6,308	1,240	76,162
Asset retirement obligation ^(b)	13,559	29,035	26,365	51,191	19,484	3,503,668	3,643,302
Other liabilities ^(c)	88,219	28,770	—	—	—	—	116,989
Off-Balance Sheet contractual obligations							
Firm transportation ^(d)	15,286	21,131	15,476	11,237	5,050	226,888	295,068
Total contractual obligations	\$ 497,458	\$ 209,617	\$ 161,811	\$ 864,404	\$ 196,677	\$5,508,175	\$7,438,142

(a) The future maturities presented reflect scheduled principal amortization under the terms of each instrument and does not reflect the effect of the anticipated repayment dates of the ABS Notes, which occur between May 2029 and May 2031.

(b) Represents our asset retirement obligation on an undiscounted basis. On a discounted basis the liability is \$906 million as of June 30, 2026 as presented in the Consolidated Balance Sheets.

(c) Represents taxes payable, deferred tax liability, noncurrent derivative liabilities, and other current and noncurrent liabilities.

(d) Represents reserved capacity to transport gas from production locations through pipelines to the ultimate sales meters.

For more detailed information on asset retirement obligations and borrowings refer to Notes 9 and 10 within the Notes to the Condensed Consolidated Financial Statements.

Litigation and Regulatory Proceedings & Environmental Matters

For Information regarding legal proceedings and environmental matters, refer to Note 12 to the Notes to the Condensed Consolidated Financial Statements.

Critical Accounting Estimates

There have been no material changes to the Company's critical accounting estimates from those disclosed in the Company's Annual Report on [Form 10-K](#) for the year ended December 31, 2025.

Item 3. Quantitative and Qualitative Disclosures About Market Risk

The primary objective of the following information is to provide forward-looking quantitative and qualitative information about our potential exposure to market risk. The term “market risk” refers to the risk of loss arising from adverse changes in natural gas, NGLs and oil prices, as well as interest rates. These disclosures are not meant to be precise indicators of expected future losses, but rather indicators of reasonably possible losses. This forward-looking information provides indicators of how we view and manage our ongoing market risk exposures.

Commodity Price Risk

Our revenues are primarily derived from the sale of natural gas, NGLs, and oil production, subjecting us to commodity price risk. Commodity prices for natural gas, NGLs and oil can be volatile and may fluctuate due to relatively small changes in supply, weather conditions, economic conditions, and government actions. For the six months ended June 30, 2026, our natural gas, NGLs, and oil revenue was \$479 million, \$147 million, and \$435 million, respectively. Based on production, natural gas, NGLs and oil revenue for the six months ended June 30, 2026 would have increased or decreased by approximately \$48 million, \$15 million, and \$44 million, respectively, for each 10% increase or decrease in prices.

To mitigate the risk of fluctuations in commodity prices, we enter into derivatives. The total volumes hedged through the use of these instruments vary from period to period. Generally our objective is to hedge approximately 60% to 80% of anticipated production volumes for the next 12 months, at least 50% for months 13 to 24, and a minimum of 30% for months 25 to 36. For additional information regarding derivatives, refer to Note 6 in the Notes to the Condensed Consolidated Financial Statements.

By removing price volatility from a significant portion of our expected production through 2028, we have mitigated, but not eliminated, the potential effects of changing prices on operating cash flow for those periods. While these derivative contracts help mitigate the negative effects of falling commodity prices, they also limit the benefits we would receive from increases in commodity prices.

As of June 30, 2026, the fair value of our natural gas derivatives was a net liability of \$289 million, NGLs derivatives were in a net liability position of \$44 million, and our oil derivatives were in a net liability position of \$63 million. For the six months ended June 30, 2026, a 10% fluctuation in commodity prices would have a corresponding impact of approximately \$29 million, \$4 million, and \$6 million on natural gas, NGLs and oil derivatives, respectively.

Interest Rate Risk

We are subject to market risk exposure related to changes in interest rates. Our borrowings primarily consist of fixed-rate amortizing notes and a variable rate Credit Facility as illustrated below.

(in thousands)	As of June 30, 2026	
	Borrowings	Interest Rate ^(a)
ABS Notes, Nordic Bonds, & other ^(b)	\$ 2,783,429	7.68 %
Credit Facility	\$ 195,300	6.88 %

(a) The interest rate on the ABS Notes, Nordic Bonds, and other notes payable represents the weighted average fixed rate of the notes, while the interest rate presented for the Credit Facility represents the floating rate as of June 30, 2026.

(b) Includes \$20 million in notes payable issued by a third party financial institution in November 2024 collateralized by two natural gas processing plants and various natural gas compressors and related support equipment in the Central Region, as of June 30, 2026.

For additional information regarding the Company’s borrowings, refer to Note 10 in the Notes to the Condensed Consolidated Financial Statements.

For the six months ended June 30, 2026, a 100 basis point adjustment in the borrowing rate for the Credit Facility would result in a corresponding annual effect on interest expense of approximately \$2 million. This represents a reasonably possible change in interest rate risk.

We strive to maintain a prudent balance of floating and fixed-rate borrowing exposure, particularly during uncertain market conditions. As part of our risk mitigation strategy, we occasionally enter into swap arrangements to adjust our exposure to floating or fixed interest rates, depending on changes in the composition of borrowings in our portfolio. Consequently, the total principal hedged through the use of derivatives varies from period to period.

As of June 30, 2026, the fair value of our interest rate swaps represents an asset of \$0.1 million. For additional information regarding derivatives, refer to Note 6 in the Notes to the Condensed Consolidated Financial Statements.

Counterparty & Customer Credit Risk

We are exposed to counterparty and customer credit risk from the hedging and sale of our natural gas, NGLs and oil.

Our derivative instruments expose us to our counterparties' credit risk. To mitigate this risk, we only enter into commodity contracts with counterparties that are creditworthy financial institutions deemed by us to have acceptable credit strength and competence. Counterparty non-performance risk is considered in the valuation of our derivative instruments, but has not had an impact on the value of our derivatives. We also attempt to limit our exposure to non-performance by any single counterparty. As of June 30, 2026, our commodity contracts and derivative instruments were spread among 14 counterparties.

For additional information regarding derivatives, refer to Note 6 in the Notes to the Condensed Consolidated Financial Statements.

Accounts receivable from customers represent amounts due for the purchase of these commodities, and their collectability depends on the financial condition of each customer. We review the financial condition of customers before extending credit and generally do not require collateral to support their accounts receivable. As of June 30, 2026, we had no customer that comprised over 10% of our total accounts receivable from customers. Net of the applicable allowance for credit losses, our accounts receivable from customers were \$343 million as of June 30, 2026.

The Company is also exposed to credit risk from joint interest owners, which are entities that own a working interest in the properties operated by the Company. Joint interest receivables are classified under accounts receivable, net, in the Condensed Consolidated Balance Sheets. The Company has the ability to withhold future revenue payments to recover any non-payment of joint interest receivables. As of June 30, 2026, our joint interest receivables, net of the applicable allowance for credit losses, were \$65 million.

Accounts receivable are current, and the Company believes these net receivables are collectible.

Item 4. Controls and Procedures

Evaluation of Disclosure Controls and Procedures

The Company maintains disclosure controls and procedures, as defined in U.S. Securities Exchange Act of 1934, as amended ("Exchange Act") Rule 13a-15(e), that are designed to ensure that information required to be disclosed in our reports filed or submitted under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the rules and forms of the SEC, and such information is accumulated and communicated to our management, including our Chief Executive Officer and Chief Financial Officer, as appropriate to allow timely decisions regarding required disclosure. The Chief Executive Officer and Chief Financial Officer, with the participation of management, have evaluated the effectiveness of the Company's disclosure controls and procedures in relation to Exchange Act Rule 13a-15(b), and have concluded that the Company's disclosure controls and procedures were effective as of June 30, 2026.

Changes in Internal Controls Over Financial Reporting

There were no changes in our internal control over financial reporting during the quarter ended June 30, 2026, which materially affected, or were reasonably likely to materially affect, our internal control over financial reporting.

PART II - OTHER INFORMATION

Item 1. Legal Proceedings

We are a party to various routine legal proceedings, disputes and claims arising in the ordinary course of our business, including those that arise from the interpretation of federal and state laws and regulations affecting the crude oil and natural gas exploration and development industry, personal injury claims, title disputes, royalty disputes, contract claims, contamination claims relating to crude oil and natural gas exploration and development and environmental claims, including claims involving assets previously sold to third parties and no longer part of our current operations. While the ultimate outcome of the pending proceedings, disputes or claims, and any resulting impact on us, cannot be predicted with certainty, we believe that none of these matters, if ultimately decided adversely, will have a material adverse effect on our financial condition, results of operations or cash flows.

In April 2023, the Department of Environmental Protection for the Commonwealth of Pennsylvania issued an administrative order to our subsidiary with respect to certain above ground facilities. We have completed the remedial actions required by the order and the Commonwealth of Pennsylvania has proposed a civil penalty of approximately \$1.9 million, which the Company is reviewing and engaging with the Department on.

Except as provided above, there have been no material developments with respect to the information previously reported under Part I, Item 3. "Legal Proceedings" of our Annual Report on [Form 10-K](#) for the year ended December 31, 2025.

Item 1A. Risk Factors

There have been no material changes to the Company's "Risk Factors" previously disclosed in Part I, Item 1A of our Annual Report on [Form 10-K](#) for the year ended December 31, 2025, except as provided below.

We have limited historical experience as an operator of development programs.

We have initiated an operated development program which will require us to devote additional financial, technical and operational resources to drilling and completion activities. Development activities generally require us to commit capital substantially in advance of realizing production and cash flows, which may increase the variability of returns compared to our historical acquisition strategy. Although we have drilled wells in various basins in the past and we have highly skilled personnel with significant drilling and completion experience through prior acquisitions, including our Chief Operating Officer, who previously oversaw the drilling program at Maverick Natural Resources, our historical business model has primarily focused on the acquisition, optimization and operation of existing producing assets.

Success in development programs depends upon effective well planning, capital allocation, execution of drilling and completion operations, reservoir evaluation, leasing, permitting, and project management. Executing these operations will require us to engage and rely upon drilling contractors, completion crews and other oilfield services providers, whose availability, performance and pricing are outside our control. Our development activities may not achieve expected results, and our returns could be adversely affected if development costs increase, reserve estimates are revised downward, or wells fail to perform as anticipated. In addition, we cannot provide assurance that unproved property acquired by us will be profitably developed, that wells drilled in connection with our development activities will be productive, or that we will recover all or any portion of our investment in such unproved property or wells.

Our development activities are subject to risks and uncertainties that are not present, or are present to a lesser degree, in our existing producing asset base.

Historically, a substantial portion of our business has consisted of acquiring and operating existing producing assets. As we increase our investment in drilling and development activities, we are exposed to additional risks, including:

- dry holes, or wells that are productive but do not produce sufficient volumes to recover drilling and completion and operating costs, or to achieve targeted returns;
- drilling or completion delays, or the curtailment or cancellation of planned activity;
- cost overruns and increases in drilling and completion costs;
- shortages of or delays in obtaining qualified personnel or equipment, including rigs, pressure pumping crews, tubulars, sand, water, chemicals and other equipment or critical services;
- unexpected geological conditions;
- drilling hazards and mechanical failures;
- well control incidents, blowouts, fires and environmental events;
- leasing or title problems;
- delays in obtaining permits and regulatory approvals, and environmental, health and safety requirements applicable to drilling and completion operations;
- adverse weather and surface access constraints;
- inability to secure or dispose of water used in drilling and completion operations; and

- insufficient takeaway, gathering or processing capacity.

Any of these events may result in increases in costs, delays in production, lower-than-expected recoveries, impairment of capital invested in development projects and reduced returns.

Estimates of reserves, drilling inventory and future development opportunities are inherently uncertain and may prove to be inaccurate.

The identification of drilling locations and estimates of reserves, estimated ultimate recovery, production profiles and future economic returns depend upon complex geological, geophysical, engineering and economic analyses. These analyses require assumptions regarding reservoir characteristics, hydrocarbon recovery, well performance, commodity prices, capital costs and operating expenses. In evaluating undeveloped acreage, we may rely on seismic data, well logs, core information, production data from offset operators, geologic models, type curves and other technical information. The interpretation of such information is inherently uncertain.

Actual drilling results may differ materially from our expectations. Wells that we believe are commercially attractive based on seismic interpretation or geologic analysis may fail to achieve anticipated production rates, recoveries or economic returns. New information obtained through drilling and production activities may require us to revise reserve estimates, development plans, drilling inventories and expected future cash flows.

Because drilling and completion occurs over an extended period, the economics of our development activities are subject to changes in commodity prices between the time we commit capital and the time any resulting production is sold. If we are unable to execute drilling and completion programs successfully, such failure could materially and adversely affect our business, results of operations, and financial condition.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

Repurchases of Common Stock

Following are our monthly share repurchases of common stock for the quarter ended June 30, 2026:

Period	Total Number of Shares Purchased	Average Price Paid Per Share	Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs	Maximum Number of Shares That May Yet Be Purchased Under the Plans or Programs
April	—	\$ —	—	2,766,636
May	—	\$ —	—	2,766,636
June	944,887	\$ 13.43	944,887	1,821,749
Total	944,887	\$ 13.43	944,887	

All repurchases of common stock were made using cash on hand and liquidity at the time of purchase. Our repurchases of common stock may occur through open market purchases, private transactions, or pursuant to a Rule 10b5-1 trading plan.

On February 25, 2026, the Board approved a stock repurchase program (the “2026 Repurchase Program”) authorizing the Company to repurchase up to 7,800,000 shares. The 2026 Repurchase Program authorizes the repurchase of common stock through March 1, 2027. Repurchases of common stock under the program may be made, from time to time, in privately negotiated transactions, in open market transactions, or by other means, including through trading plans intended to qualify under Rule 10b-18 and/or Rule 10b5-1 of the U.S. Securities Exchange Act of 1934, as amended. The amount and timing of any repurchases made under the program will be in the Company’s sole discretion and will depend on a variety of factors, including legal requirements, market conditions, other investment opportunities, available liquidity, and the prevailing market price of the common stock. The program does not obligate the Company to repurchase any dollar amount or number of shares of common stock, and the program may be suspended or discontinued at any time at the Company’s discretion.

Item 3. Defaults Upon Senior Securities

None.

Item 4. Mine Safety Disclosures

None.

Item 5. Other Information

During the three months ended June 30, 2026, no director or officer of the Company adopted or terminated a “Rule 10b5-1 trading arrangement” or “non-Rule 10b5-1 trading arrangement,” as each term is defined in Item 408 of Regulation S-K.

Item 6. Exhibits

Exhibit No.	Description	Incorporated by reference			Filed Herewith	Furnished Only
		Form	Exhibit	Filing Date		
2.1	† Securities Purchase Agreement dated May 6, 2026, by and among Camino Natural Resources, LLC, Camino Natural Resources Intermediate HoldCo, LLC, Land Run Minerals II, LLC, the other sellers named therein and Diversified Gas & Oil Corporation	8-K File No. 001-41870	2.1	5/12/2026		
3.1	Amended and Restated Certificate of Incorporation of Diversified Energy Company	8-K File No. 001-41870	3.1	11/24/2025		
3.2	Amended and Restated Bylaws of Diversified Energy Company	8-K File No. 001-41870	3.2	11/24/2025		
4.1	† Base Indenture dated May 13, 2026, by and among DP Red River LLC, as Issuer, Diversified ABS VI Upstream LLC, Oaktree ABS VI Upstream LLC, MNR ABS Issuer I, LLC, and MNR ABS Agent Corp, as Guarantors, and UMB Bank, N.A., as Indenture Trustee and Securities Intermediary	8-K File No. 001-41870	4.1	5/19/2026		
4.2	† Series 2026-1 Supplement dated May 13, 2026, by and among DP Red River LLC, as Issuer, Diversified ABS VI Upstream LLC, Oaktree ABS VI Upstream LLC, MNR ABS Issuer I, LLC, and MNR ABS Agent Corp, as Guarantors, and UMB Bank, N.A., as Indenture Trustee	8-K File No. 001-41870	4.2	5/19/2026		
10.1	† Third Amendment to Second Amended and Restated Revolving Credit Agreement dated as of April 30, 2026				ü	
31.1	Certification of the Chief Executive Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002				ü	
31.2	Certification of the Chief Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002				ü	
32.1	Certification of the Chief Executive Officer and Chief Financial Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002					ü
101	Interactive Data File. The instance document does not appear in the Interactive Data File because its XBRL tags are embedded within the Inline XBRL document.					
104	Cover Page Interactive Data File (formatted as Inline XBRL and contained in Exhibit 101)					

† Certain schedules and attachments have been omitted. The registrant hereby undertakes to provide further information regarding such omitted materials to the Securities and Exchange Commission upon request.

Signatures

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Dated: August 5, 2026

DIVERSIFIED ENERGY COMPANY

(Registrant)

/s/ Bradley G. Gray

Bradley G. Gray

President and Chief Financial Officer

Execution Version

THIRD AMENDMENT TO SECOND AMENDED AND RESTATED REVOLVING CREDIT
AGREEMENT

dated as of April 30, 2026 among

DP RBL CO LLC,

as Borrower

KEYBANK NATIONAL ASSOCIATION,

as Administrative Agent

and

the Lenders party hereto

KEYBANC CAPITAL MARKETS INC.,

as Coordinating Lead Arranger and Sole Bookrunner

BARCLAYS BANK PLC, CANADIAN IMPERIAL BANK OF COMMERCE, NEW YORK BRANCH, CITIBANK, N.A.,
CITIZENS BANK, N.A., DNB CARNEGIE, INC. (f/k/a DNB MARKETS, INC.), KEYBANC CAPITAL MARKETS INC.,
MIZUHO BANK, LTD., MUFG BANK, LTD., TRUIST SECURITIES, INC., AND U.S. BANK NATIONAL ASSOCIATION,

as Joint Lead Arrangers

CANADIAN IMPERIAL BANK OF COMMERCE, NEW YORK BRANCH, CITIZENS BANK, N.A., MIZUHO BANK, LTD.,
AND TRUIST BANK,

as Co-Syndication Agents

DNB BANK ASA, NEW YORK BRANCH, AND U.S. BANK NATIONAL ASSOCIATION,

as Co-Documentation Agents

CANADIAN IMPERIAL BANK OF COMMERCE,

as Lead Sustainability Structuring Agent

DNB BANK ASA, NEW YORK BRANCH,

as Co-Sustainability Structuring Agent

THIRD AMENDMENT TO
SECOND AMENDED AND RESTATED REVOLVING CREDIT AGREEMENT

This Third Amendment to Second Amended and Restated Revolving Credit Agreement (this “Third Amendment”) dated as of April 30, 2026, is among DP RBL CO LLC, a Delaware limited liability company (the “Borrower”), each of the undersigned guarantors (the “Guarantors”), each Lender (as defined below) party hereto, KEYBANK NATIONAL ASSOCIATION, as administrative agent for the Lenders (in such capacity, together with its successors and assigns, the “Administrative Agent”), KEYBANC CAPITAL MARKETS INC., as Coordinating Lead Arranger and Sole Bookrunner, and KEYBANK NATIONAL ASSOCIATION, as Issuing Bank.

RECITALS

A. The Borrower, the Administrative Agent and the banks and other financial institutions from time to time party thereto (together with their respective successors and assigns in such capacity, each a “Lender”) have entered into that certain Second Amended and Restated Revolving Credit Agreement dated as of March 14, 2025 (as further amended, restated, modified or supplemented from time to time, the “Credit Agreement”).

B. The Borrower has requested, and the Lenders and the Administrative Agent have agreed, to (i) increase the Borrowing Base from \$825,000,000.00 to \$900,000,000.00, (ii) evidence JPMorgan Chase Bank, N.A. (the “New Lender”) becoming a Lender under the Credit Agreement and (iii) amend certain provisions of the Credit Agreement on the terms and conditions set forth herein.

AGREEMENT

NOW, THEREFORE, to induce the Administrative Agent and the Lenders to enter into this Third Amendment and in consideration of the premises and the mutual covenants herein contained, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto agree as follows:

Section 1. Definitions.

1.1 Terms Defined in the Credit Agreement. Unless otherwise defined in this Third Amendment, each capitalized term used in this Third Amendment has the meaning assigned to such term in the Credit Agreement. Unless otherwise indicated, all section references in this Third Amendment refer to sections of the Credit Agreement.

1.2 Other Defined Terms. Unless the context otherwise requires, the following terms when used in this Third Amendment shall have the meanings assigned to them in this Section 1.2:

“Sheridan Acquisition” means the acquisition by Diversified Production of the Sheridan Acquisition Properties as contemplated by the Sheridan Acquisition Documents.

“Sheridan Acquisition Agreement” means that certain Purchase and Sale Agreement dated as of February 26, 2026 by and between Sheridan Holding Company III, LLC, a Delaware limited liability company, and Diversified Production.

“Sheridan Acquisition Documents” means, collectively, (a) the Sheridan Acquisition Agreement, (b) the Assignment and Bill of Sale by the seller under the Sheridan Acquisition Agreement dated as of the Third Amendment Effective Date in favor of DP Legacy Central LLC (“DP Legacy”), (c) the Sheridan Assignment, and (d) all other material agreements, assignments, conveyances, and instruments of any kind delivered in connection therewith to consummate the Sheridan Acquisition.

“Sheridan Acquisition Properties” means the Oil and Gas Properties and other properties acquired by DP Legacy pursuant to the Sheridan Acquisition Documents.

“Sheridan Assignment” means that certain Assignment and Assumption Agreement dated as of the Third Amendment Effective Date by and between Diversified Production, as assignor and DP Legacy, as assignee.

Section 2. Amendments. Subject to the satisfaction of the Conditions Precedent in Section 4 of this Third Amendment, the Credit Agreement shall be amended effective as of the Third Amendment Effective Date to delete the stricken text (indicated textually in the same manner as the following example: ~~stricken-text~~) and to insert the double-underlined text (indicated textually in the same manner as the following example: double-underlined text) as set forth in the pages of the Credit Agreement attached hereto as Annex A.

Section 3. Borrowing Base. Pursuant to Section 2.07(b) of the Credit Agreement, all of the Lenders have determined that upon the Third Amendment Effective Date, the Borrowing Base in effect at such time shall be increased from \$825,000,000.00 to \$900,000,000.00. Each party hereto agrees that the redetermination of the Borrowing Base provided for herein constitutes the Scheduled Redetermination to occur on May 1, 2026, for the purposes of Section 2.07(b) of the Credit Agreement and shall not be construed or deemed to be an Interim Redetermination for the purposes of Section 2.07(b) of the Credit Agreement. The Borrowing Base may be subject to further adjustment from time to time in accordance with the Credit Agreement.

Section 4. New Lender and Reallocations.

4.1 Addition of the New Lender, Applicable Percentages, and Maximum Credit Amounts. As of the Third Amendment Effective Date, the New Lender will be a Lender under the Credit Agreement. Each Lender (including the New Lender) hereby agrees that it shall have an Applicable Percentage and Maximum Credit Amount as set forth opposite its name on the Annex I List of Maximum Credit Amounts in Annex A attached hereto. By its execution and delivery hereof, the New Lender hereby assumes all of the rights and obligations of a Lender under the Credit Agreement to the extent of its Applicable Percentage.

4.2 Agreements of the New Lender. The New Lender hereby:

(a) appoints and authorizes the Administrative Agent to take such action as agent on its behalf and to exercise such powers under the Credit Agreement and the other Loan Documents as are delegated to the Administrative Agent by the terms thereof, together with such powers as are reasonably incidental thereto;

(b) agrees (i) to become a Lender under the Credit Agreement effective as of the Third Amendment Effective Date with a Maximum Credit Amount equal to its “Maximum Credit Amount” set forth on Annex I List of Maximum Credit Amounts in Annex A, and (ii) that it has delivered to the Administrative Agent an Administrative Questionnaire, duly completed by it; and

(c) (i) represents and warrants that (A) it has full power and authority, and has taken all action necessary, to execute and deliver this Third Amendment and to consummate the transactions contemplated hereby and to become a Lender under the Credit Agreement, (B) it satisfies the requirements, if any, specified in the Credit Agreement that are required to be satisfied by it in order to acquire the Assigned Interest and become a Lender,

(C) from and after the Third Amendment Effective Date, it shall be bound by the provisions of the Credit Agreement as a Lender thereunder and, to the extent of its

Applicable Percentage, shall have the obligations of a Lender thereunder, (D) it is sophisticated with respect to decisions to acquire assets of the type represented by its Applicable Percentage and either it, or the Person exercising discretion in making its decision to acquire its Applicable Percentage, is experienced in acquiring assets of such type, (E) it has received a copy of the Credit Agreement, and has received or has been accorded the opportunity to receive copies of the most recent financial statements delivered pursuant to Section 8.01 of the Credit Agreement, as applicable, and such other documents and information as it has deemed appropriate to make its own credit analysis and decision to enter into this Third Amendment and to purchase its Applicable Percentage, (F) it has, independently and without reliance upon the Administrative Agent or any other Lender and based on such documents and information as it has deemed appropriate, made its own credit analysis and decision to enter into this Third Amendment and to purchase its Applicable Percentage, and (G) if it is a Foreign Lender, attached to this Third Amendment is any documentation required to be delivered by it pursuant to the terms of the Credit Agreement, duly completed and executed by such New Lender; and (ii) agrees that (A) it will, independently and without reliance on the Administrative Agent, or the Lenders, and based on such documents and information as it shall deem appropriate at the time, continue to make its own credit decisions in taking or not taking action under the Loan Documents, and (B) it will perform in accordance with their terms all of the obligations which by the terms of the Loan Documents are required to be performed by it as a Lender.

4.3 Reallocation of the Loans. The Lenders hereby authorize the Administrative Agent and the Borrower to request Loans from the Lenders, and to make prepayments of Loans, in order to ensure that, upon the effectiveness of this Third Amendment, the Loans of the Lenders shall be outstanding on a ratable basis in accordance with their respective Applicable Percentages as set forth on the Annex I, as amended hereby, and no such borrowing, prepayment, or reduction shall violate any provision of the Credit Agreement. The Borrower shall not be required to pay any breakage fees or other similar amounts pursuant to Section 5.02 of the Credit Agreement in

connection with the reallocation of the Loans contemplated by the preceding sentence, and the Lenders hereby expressly waive any right to receive any breakage fees or other similar amounts pursuant to Section 5.02 of the Credit Agreement that would otherwise be payable as a result of any prepayments required to consummate such reallocation. The Lenders hereby confirm that, from and after the effectiveness of this Third Amendment, all participations of the Lenders in respect of Letters of Credit outstanding under the Credit Agreement shall be based upon the respective Applicable Percentages of the Lenders (after giving effect to this Third Amendment). The New Lender shall be deemed to have acquired its Applicable Percentage allocated to it from the existing Lenders (as applicable), pursuant to Section 12.04(b) of the Credit Agreement and the terms of the Assignment and Assumption attached as Exhibit G to the Credit Agreement as if such Persons had each executed an Assignment and Assumption with respect to such allocation, and such Persons shall each be deemed to have made the representations and warranties set forth therein of the “Assignor” and the “Assignees”, respectively; provided that (a) the Administrative Agent and the Lenders hereby waive any timing, notice, or other requirements of Section 3.01 of the Credit Agreement with respect to the prepayment of any Loans in connection with the assignments and assumptions contemplated by this Section 4, and (b) the parties hereto hereby waive any requirement to deliver an Assignment and Assumption pursuant to Section 12.04(b)(iv) of the Credit Agreement in connection with the assignments contemplated herein.

Section 5. Effectiveness. This Third Amendment shall become effective as of April 30, 2026 (the “Third Amendment Effective Date”) on the first date on which each of the conditions set forth in this Section 5 is satisfied:

5.1 Amendment Documents. The Administrative Agent shall have received duly executed counterparts (in such number as may be reasonably requested by the Administrative Agent) of this Third Amendment and any other document to be executed and delivered in connection herewith from the Borrower, each Guarantor, the Administrative Agent, and KeyBanc Capital Markets, as applicable.

5.2 Title Information. The Administrative Agent shall have received title information as the Administrative Agent may reasonably require, reasonably satisfactory to the Administrative Agent, setting forth the status of title to at least 85% of the PV-10 of the Borrowing Base Properties, including such purchase and sale agreements, assignments, bills of sale and other documentation reflecting the acquisition by the Borrower of the Borrowing Base Properties certified by a Responsible Officer of the Borrower to be true and correct.

5.3 Security Instruments. The Administrative Agent shall have received Security Instruments, in form and substance reasonably satisfactory to the Administrative Agent, duly executed and delivered by the Borrower and granting first and prior Liens, subject only to Permitted Liens, on properties constituting at least 85% of the PV-10 of the Borrowing Base Properties.

5.4 Payment of Fees & Expenses. The Borrower shall have paid all amounts due and payable on or prior to the Third Amendment Effective Date to the extent invoiced two (2) Business Days prior to the Third Amendment Effective Date, including all reasonable out-of-pocket expenses required to be reimbursed or paid by the Borrower under the Credit Agreement and all fees due under the fee letters executed in connection herewith.

5.5 Acquisition Certificate. The Administrative Agent shall have received a certificate of a Responsible Officer of the Borrower certifying: (i) that attached to such certificate are true, correct, and complete copies of the Sheridan Acquisition Documents duly executed and delivered by each party thereto; (ii) that, concurrently with the execution and delivery of this Third Amendment on the date hereof, the Borrower is (A) consummating the Sheridan Acquisition in accordance with the terms and conditions of the Sheridan Acquisition Documents (without waiver or amendment of any material term or condition thereof not otherwise reasonably acceptable to the Administrative Agent) and (B) acquiring substantially all of the Sheridan Acquisition Properties contemplated by the Sheridan Acquisition Documents; (iii) as to the final purchase price for the Sheridan Acquisition Properties after giving effect to all of the adjustments as of the closing date contemplated by the Sheridan Acquisition Documents and (iv) that the proceeds of the Loans made on the Third Amendment Effective Date are being used exclusively by the Borrower to fund a portion of the purchase price of the Sheridan Acquisition Properties pursuant to the Sheridan Acquisition Agreement. The Borrower hereby acknowledges and agrees that (A) the consummation of the transactions contemplated under this Third Amendment and the Sheridan Acquisition Documents, including the making of the Loans on the Third Amendment Effective Date, are intended to be simultaneous for all intents and purposes, and (B) each Loan Party shall be deemed to have executed and delivered each Loan Document to be executed and delivered on the Third Amendment Effective Date immediately prior to or simultaneously with the making of the Loans on the Third Amendment Effective Date.

5.6 Repayment of Indebtedness. The Administrative Agent shall have received documents, in form and substance satisfactory to the Administrative Agent, confirming that all

of the lien terminations, UCC-3 termination statements, and other documentation evidencing the termination of the Liens, if any, on the Sheridan Acquisition Properties shall be delivered to the Administrative Agent on the Third Amendment Effective Date.

Section 6. Governing Law. THIS THIRD AMENDMENT SHALL BE GOVERNED BY, AND CONSTRUED IN ACCORDANCE WITH, THE LAWS OF THE STATE OF NEW YORK.

Section 7. Miscellaneous. (a) On and after the Third Amendment Effective Date, each reference in the Credit Agreement to “this Agreement”, “hereunder”, “hereof” or words of like import referring to the Credit Agreement, and each reference in each other Loan Document to “the Credit Agreement”, “thereunder”, “thereof” or words of like import referring to the Credit Agreement, shall mean and be a reference to the Credit Agreement as amended or otherwise modified by this Third Amendment; (b) the execution, delivery and effectiveness of this Third Amendment shall not operate as a waiver of any default of the Borrower or any right, power or remedy of the Administrative Agent or the Lenders under any of the Loan Documents, nor constitute a waiver of any provision of any of the Loan Documents; (c) this Third Amendment may be executed in any number of counterparts, all of which taken together shall constitute one and the same instrument and any of the parties hereto may execute this Third Amendment by signing any such counterpart; and (d) delivery of an executed counterpart of a signature page to this Third Amendment by electronic mail shall be effective as delivery of a manually executed counterpart of this Third Amendment.

Section 8. Ratification and Affirmation; Representations and Warranties. The Borrower and each Guarantor hereby (a) acknowledges the terms of this Third Amendment; (b) ratifies and affirms its obligations under, and acknowledges, renews and extends its continued liability under, each Loan Document to which it is a party and agrees that each Loan Document to which it is a party remains in full force and effect, except as expressly amended or modified hereby; and (c) represents and warrants to the Lenders that as of the date hereof and as of the Third Amendment Effective Date, after giving effect to the terms of this Third Amendment: (i) all of the representations and warranties contained in each Loan Document to which it is a party are true and correct in all material respects (unless already qualified by materiality, in which case such representation and warranty (to the extent so qualified) shall continue to be true and correct in all respects), except to the extent any such representations and warranties are expressly limited to an earlier date, in which case such representations and warranties shall be true and correct in all material respects (unless already qualified by materiality, in which case such representation and warranty (to the extent so qualified) shall continue to be true and correct in all respects) as of such specified earlier date, (ii) no Default or Event of Default has occurred and is continuing, and (iii) no event or events have occurred which individually or in the aggregate could reasonably be expected to have a Material Adverse Effect.

Section 9. Loan Document. This Third Amendment is a Loan Document as defined and described in the Credit Agreement and all of the terms and provisions of the Credit Agreement relating to Loan Documents shall apply hereto.

SECTION 10. No Oral Agreements. THE CREDIT AGREEMENT AND THE OTHER LOAN DOCUMENTS, INCLUDING THIS THIRD AMENDMENT, EMBODY THE ENTIRE AGREEMENT AND UNDERSTANDING BETWEEN AND AMONG THE PARTIES AND SUPERSEDE ALL OTHER AGREEMENTS AND UNDERSTANDINGS BETWEEN AND AMONG SUCH PARTIES RELATING TO THE SUBJECT MATTER HEREOF AND THEREOF AND MAY NOT

BE CONTRADICTED BY EVIDENCE OF PRIOR, CONTEMPORANEOUS OR SUBSEQUENT ORAL AGREEMENTS OF THE PARTIES. THERE ARE NO UNWRITTEN ORAL AGREEMENTS BETWEEN AND AMONG THE PARTIES.

[Signature Pages Follow]

IN WITNESS WHEREOF, the parties hereto have caused this Third Amendment to be executed by their officers thereunto duly authorized as of the date first above written.

BORROWER:

DP RBL CO LLC

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer and Corporate Secretary

GUARANTORS:

BLUESTONE NATURAL RESOURCES II, LLC

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer and Corporate Secretary

DP BLUEGRASS LLC

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer and Corporate Secretary

DP LEGACY CENTRAL LLC

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer and Corporate Secretary

Signature Page
DP RBL CO LLC – Third Amendment

DP TAPSTONE ENERGY HOLDINGS, LLC

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer and
Corporate Secretary

DP LEGACY TAPSTONE LLC

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer and
Corporate Secretary

DIVERSIFIED ENERGY MARKETING, LLC

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer and
Corporate Secretary

DP YELLOWJACKET HOLDCO LLC

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer and
Corporate Secretary

DM YELLOWJACKET HOLDCO LLC

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer
and Corporate Secretary

MAVERICK ASSET HOLDINGS LLC

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer
and Corporate Secretary

MAVERICK PERMIAN LLC

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer
and Corporate Secretary

MAVERICK PERMIAN AGENT CORP.

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer
and Corporate Secretary

UNBRIDLED RESOURCES, LLC

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer
and Corporate Secretary

WHEELER MIDSTREAM, LLC

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer
and Corporate Secretary

MIDPOINT MIDSTREAM, LLC

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer
and Corporate Secretary

UNBRIDLED AGENT CORP

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer
and Corporate Secretary

BREITBURN OPERATING LP

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer
and Corporate Secretary

MAVERICK OPERATING GP, LLC

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer
and Corporate Secretary

BREITBURN TRANSPETCO LP LLC

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer
and Corporate Secretary

TRANSPETCO PIPELINE COMPANY, L.P.

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer
and Corporate Secretary

BREITBURN TRANSPETCO GP LLC

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer
and Corporate Secretary

BREITBURN OKLAHOMA LLC

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer
and Corporate Secretary

PHOENIX PRODUCTION COMPANY

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer
and Corporate Secretary

GTG PIPELINE LLC

By: /s/ Benjamin Sullivan

Name: Benjamin Sullivan

Title: Senior Executive Vice President, Chief Legal and Risk Officer
and Corporate Secretary

KEYBANK NATIONAL ASSOCIATION, as Administrative Agent,
Issuing Bank and a Lender

By: /s/ Christian Charbonnet
Name: Christian Charbonnet
Title: Vice President

KEYBANC CAPITAL MARKETS INC., as Coordinating Lead
Arranger and Sole Bookrunner

By: /s/ Brian Hunnicutt
Name: Brian Hunnicutt
Title: Managing Director

**CANADIAN IMPERIAL BANK OF COMMERCE, NEW YORK
BRANCH**, as a Joint Lead Arranger, a Co-Syndication Agent and a
Lender

By: /s/ Jacob W. Lewis
Name: Jacob W. Lewis
Title: Authorized Signatory

By: /s/ Donovan C. Broussard
Name: Donovan C. Broussard
Title: Authorized Signatory

CANADIAN IMPERIAL BANK OF COMMERCE, as Lead
Sustainability Structuring Agent

By: /s/ Jacob W. Lewis
Name: Jacob W. Lewis
Title: Authorized Signatory

By: /s/ Donovan C. Broussard
Name: Donovan C. Broussard
Title: Authorized Signatory

CITIBANK, N.A., as a Joint Lead Arranger and a Lender

By: /s/ Todd Mogil

Name: Todd Mogil

Title: Vice President

Signature Page
DP RBL CO LLC – Third Amendment

CITIZENS BANK, N.A., as a Joint Lead Arranger, a Co-Syndication
Agent and a Lender

By: /s/ Scott Donaldson

Name: Scott Donaldson

Title: Senior Vice President

Signature Page

DP RBL CO LLC – Third Amendment

MIZUHO BANK, LTD., as a Joint Lead Arranger, a Co-Syndication Agent and a Lender

By: /s/ Edward Sacks

Name: Edward Sacks

Title: Managing Director

Signature Page

DP RBL CO LLC – Third Amendment

TRUIST BANK, as a Joint Lead Arranger, a Co-Syndication
Agent and a Lender

By: /s/ FARHAN IQBAL

Name: FARHAN IQBAL

Title: Director

Signature Page

DP RBL CO LLC – Third Amendment

U.S. BANK NATIONAL ASSOCIATION, as a Joint Lead
Arranger, a Co-Syndication Agent and a Lender

By: /s/ Matt Turner

Name: Matt Turner

Title: Senior Vice President

Signature Page
DP RBL CO LLC – Third Amendment

DNB BANK ASA, NEW YORK BRANCH, as a Co-Documentation Agent and a Co-Sustainability Structuring Agent

By: /s/

Name: Scott L. Joyce

Title: Managing Director

By: /s/ Aleksander Lende

Name: Aleksander Lende

Title: Associate Director

Signature Page

DP RBL CO LLC – Third Amendment

DNB BANK ASA, NEW YORK BRANCH, as a Co-Documentation Agent and a Co-Sustainability Structuring Agent

By: /s/

Name: Scott L. Joyce

Title: Managing Director

By: /s/ Aleksander Lende

Name: Aleksander Lende

Title: Associate Director

Signature Page

DP RBL CO LLC – Third Amendment

DNB CARNEIGE, INC., as a Joint Lead Arranger

By: /s/ Emilio Fabbrizzi

Name: Emilio Fabbrizzi

Title: Managing Director

By: /s/ Mack Lambert

Name: Mack Lambert

Title: Director

DNB CAPITAL LLC as a Lender

By: /s/

Name: Scott L. Joyce

Title: Managing Director

By: /s/ Aleksander Lende

Name: Aleksander Lende

Title: Associate Director

Signature Page

DP RBL CO LLC – Third Amendment

MUFG BANK LTD., as a Lender

By: /s/ Traci Bankston

Name: Traci Bankston

Title: Authorized Signatory

Signature Page

DP RBL CO LLC – Third Amendment

BARCLAYS BANK PLC., as a Joint Lead Arranger and a Lender

By: /s/ Sydney G. Dennis

Name: Sydney G. Dennis

Title: Director

FIRST HORIZON BANK., as a Lender

By: /s/ W. David McCarver IV

Name: W. David McCarver IV

Title: Senior Vice President

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DP RBL CO LLC – Third Amendment

SYNOVUS BANK., as a Lender

By: /s/ Hoyt Elliot

Name: Hoyt Elliot

Title: SVP

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DP RBL CO LLC – Third Amendment

CITY NATIONAL BANK OF WEST VIRGINIA., as a
Lender

By: /s/ Brian Parrott

Name: Brian Parrott

Title: Market President Capital Region

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DP RBL CO LLC – Third Amendment

GOLDMAN SACHS BANK USA., as a Lender

By: /s/ Nicholas Merino

Name: Nicholas Merino

Title: Authorized Signatory

Signature Page

DP RBL CO LLC – Third Amendment

MORGAN STANLEY SENIOR FUNDING, INC., as a Lender

By: /s/ Michael King

Name: Michael King

Title: Vice President

MERCURIA INVESTMENTS U.S. INC., as
a Lender

By: /s/ Steven Bunkin

Name: Steven Bunkin

Title: Secretary

Signature Page

DP RBL CO LLC – Third Amendment

JPMORGAN CHASE BANK, N.A., as a Lender

By: /s/ Umar Hassan

Name: Umar Hassan

Title: Executive Director

Signature Page

DP RBL CO LLC – Third Amendment

CITADEL ENERGY MARKETING LLC

By: Citadel Advisors LLC, its Manager, as a Lender

By: /s/ Antonia Peabody

Name: Antonia Peabody

Title: Authorized Signatory

Signature Page

DP RBL CO LLC – Third Amendment

ANNEX A

Conformed Credit Agreement

[See attached.]

~~This document is a conformed copy of the DP RBL CO Second Amended and Restated Revolving Credit Agreement that includes changes made in the following amendments:~~

~~First Amendment to Second Amended and Restated Revolving Credit Agreement dated as of May 22, 2025; and
Second Amendment to Second Amended and Restated Revolving Credit Agreement dated as of October 9, 2025.~~

~~THIS CONFORMED COPY IS NOT BINDING ON THE PARTIES AND IS PROVIDED FOR YOUR CONVENIENCE ONLY. PLEASE
REFER BACK TO THE EXECUTED AMENDMENTS TO ANALYZE THE LEGAL OBLIGATIONS OF THE PARTIES.~~

SECOND AMENDED AND RESTATED REVOLVING CREDIT AGREEMENT

dated as of March 14, 2025 among

DP RBL CO LLC,
as Borrower

KEYBANK NATIONAL ASSOCIATION,
as Administrative Agent

and

the Lenders party hereto

KEYBANC CAPITAL MARKETS INC.,
as Coordinating Lead Arranger and Sole Bookrunner

BARCLAYS BANK PLC, CANADIAN IMPERIAL BANK OF COMMERCE, NEW YORK BRANCH, CITIBANK, N.A., CITIZENS BANK,
N.A., DNB CARNEGIE, INC. (f/k/a DNB MARKETS, INC.), KEYBANC CAPITAL MARKETS INC., MIZUHO BANK, LTD., ~~MUFU BANK,~~
~~LTD.~~, TRUIST SECURITIES, INC., AND U.S. BANK NATIONAL ASSOCIATION,
as Joint Lead Arrangers

CANADIAN IMPERIAL BANK OF COMMERCE, NEW YORK BRANCH, CITIZENS BANK, N.A., MIZUHO BANK, ~~LIMITED~~ [LTD.](#), AND
TRUIST BANK,
as Co-Syndication Agents

DNB BANK ASA, NEW YORK BRANCH, AND U.S. BANK NATIONAL ASSOCIATION,
as Co-Documentation Agents

CANADIAN IMPERIAL BANK OF COMMERCE,
as Lead Sustainability Structuring Agent

DNB BANK ASA, NEW YORK BRANCH,
as Co-Sustainability Structuring Agent

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THIS SECOND AMENDED AND RESTATED REVOLVING CREDIT AGREEMENT

dated as of March 14, 2025, is among DP RBL CO LLC, a Delaware limited liability company (the “Borrower”), each Lender that is a party hereto, KEYBANK NATIONAL ASSOCIATION, as administrative agent for the Lenders (in such capacity, together with its successors in such capacity pursuant to the terms hereof, the “Administrative Agent”), KEYBANC CAPITAL MARKETS INC., as Coordinating Lead Arranger and Sole Book Runner, and KEYBANK NATIONAL ASSOCIATION, as Issuing Bank.

RECITALS

A. The Borrower, the Administrative Agent, the lenders and other agents party thereto (the “Existing Lenders”) entered into that certain Amended and Restated Revolving Credit Agreement dated as of August 2, 2022 (as amended to the date hereof, the “Existing Credit Agreement”), pursuant to which the Existing Lenders provided certain loans to and extensions of credit to the Borrower.

B. Subject to the terms and conditions set forth herein, the parties hereto desire to amend and restate the Existing Credit Agreement in its entirety in the form of this Agreement and evidence pursuant to its terms that, among other things, the principal obligations of the Borrower that remain outstanding under the Existing Credit Agreement shall continue under this Agreement.

C. The Borrower has requested that the Lenders provide certain loans and extensions of credit from time to time on behalf of the Borrower.

D. The Lenders have agreed to make such loans and extensions of credit subject to the terms and conditions of this Agreement.

E. After giving effect to the amendment and restatement of the Existing Credit Agreement pursuant to the terms hereof, the commitments of each Existing Lender under the Existing Credit Agreement will be replaced with the Commitments hereunder which will be as set forth on Annex I attached hereto.

F. In consideration of the mutual covenants and agreements herein contained and of the loans, extensions of credit and commitments hereinafter referred to, the parties hereto agree as follows:

ARTICLE I

DEFINITIONS AND ACCOUNTING MATTERS

Section 1.01 Terms Defined Above. As used in this Agreement, each term defined above has the meaning indicated above.

Section 1.02 Certain Defined Terms. As used in this Agreement, the following terms have the meanings specified below:

“ABR” means, when used in reference to any Loan or Borrowing, refers to whether such Loan, or the Loans comprising such Borrowing, are bearing interest at a rate determined by reference to the Alternate Base Rate.

“ABS BB Transaction” means a transaction whereby the Oil and Gas Properties or the Equity Interests of an entity owning Oil and Gas Properties, in each instance, owned by the Borrower or a Subsidiary of the Borrower are transferred to Diversified or a Subsidiary of Diversified (other than the

Borrower and its Subsidiaries) and such Oil and Gas Properties are securitized in a financing with third parties.

“ABS Party” has the meaning assigned to such term in Section 9.11(g)(iv).

“ABS Transaction” means a transaction whereby the Oil and Gas Properties or the Equity Interests of an entity owning Oil and Gas Properties, in each instance, owned by a Subsidiary of

Diversified (other than the Borrower or a Subsidiary of the Borrower) and such Oil and Gas Properties are securitized in a financing with third parties.

“Accounting Changes” has the meaning assigned to such term in Section 1.05.

“Acquisition” means, collectively, (a) the merger transaction between MNR and Merger Sub upon and pursuant to the terms and conditions of the Merger Agreement whereby MNR shall become a wholly-owned Subsidiary of Diversified, and (b) the subsequent and substantially contemporaneous transactions whereby MAH (together with its Subsidiaries and their Oil and Gas Properties comprising Borrowing Base Properties), shall become a wholly-owned Subsidiary of the Borrower.

“Acquisition Documents” means, collectively, (a) the Merger Agreement, (b) the Maverick Assignment, and (c) all other material agreements, assignments, conveyances, and instruments of any kind delivered in connection therewith to consummate the Acquisition.

“Acquisition Properties” means the Oil and Gas Properties and other properties acquired by the Loan Parties pursuant to the Acquisition Documents.

“Adjusted Daily Simple SOFR” means with respect to a Daily Simple SOFR Loan, the greater of

(a) the sum of (i) Daily Simple SOFR and (ii) the applicable SOFR Index Adjustment and (b) the Floor.

~~“Adjusted RP Testing Period” means the period of time commencing on the Closing Date through and including June 30, 2025; provided that the Borrower may terminate the Adjusted RP Testing Period by delivering written notice thereof to the Administrative Agent at least three (3) Business Days before the date of any such proposed termination.~~

“Adjusted Term SOFR” means for any Available Tenor and Interest Period with respect to a SOFR Loan, the greater of (a) sum of (i) Term SOFR for such Interest Period and (ii) the applicable SOFR Index Adjustment and (b) the Floor.

“Administrative Agent” has the meaning assigned to such term in the preamble hereto. “Administrative Questionnaire” means an Administrative Questionnaire in a form supplied by the Administrative Agent.

“Affected Financial Institution” means (a) any EEA Financial Institution or (b) any UK Financial Institution.

“Affiliate” means, with respect to a specified Person, another Person that directly, or indirectly through one or more intermediaries, Controls or is Controlled by or is under common Control with the Person specified.

“Affiliate Operator” means Diversified Production, Diversified Midstream LLC, Maverick Permian LLC, Unbridled Resources, LLC, Breitburn Operating LP, and any other Affiliate of either that

conducts the exploration, development, production, operation, or other management services or plugs any Oil and Gas Property of the Group Members or that markets the production therefrom.

“Agents” means, collectively, the Administrative Agent, the Co-Syndication Agents and the Co-Documentation Agents; and “Agent” shall mean either the Administrative Agent, a Co-Syndication Agent or a Co-Documentation Agent, as the context requires.

“Aggregate Maximum Credit Amounts” means, at any time, an amount equal to the sum of the Maximum Credit Amounts in effect at such time.

“Agreement” means this Second Amended and Restated Revolving Credit Agreement, including the Schedules and Exhibits hereto, as the same may be amended, modified, supplemented, restated, replaced or otherwise modified from time to time.

“Alternate Base Rate” means, for any day, a fluctuating rate *per annum* equal to the highest of (a) the Federal Funds Effective Rate in effect on such day plus 0.50%, (b) the Prime Rate, (c) Adjusted Term SOFR for a one month tenor in effect on such day (or if such day is not a Business Day, the immediately preceding Business Day) plus 1.00% and (d) 0.00%. Any change in the Alternate Base Rate due to a change in the Prime Rate, the Federal Funds Effective Rate or Adjusted Term SOFR shall be effective from and including the effective date of such change in the Prime Rate, the Federal Funds Effective Rate or Adjusted Term SOFR, respectively.

“Anti-Corruption Laws” means all laws, rules, and regulations of any jurisdiction applicable to the Borrower or any of its Affiliates from time to time concerning or relating to bribery or corruption.

“Applicable Margin” means, for any day, the applicable rate *per annum* set forth below as determined based upon the Borrowing Base Utilization Percentage then in effect:

Borrowing Base Utilization Percentage	≤25%	>25% and ≤50%	>50% and ≤75%	>75% and ≤90%	>90%
SOFR Loans	2.75%	3.00%	3.25%	3.50%	3.75%
ABR Loans	1.75%	2.00%	2.25%	2.50%	2.75%
Commitment Fee Rate	0.50%	0.50%	0.50%	0.50%	0.50%

Each change in the Applicable Margin shall apply during the period commencing on the effective date of such change in the Borrowing Base Utilization Percentage and ending on the date immediately preceding the effective date of the next such change; provided that, if at any time when the Applicable Margin is determined based on Borrowing Base Utilization Percentage the Borrower fails to deliver a Reserve Report pursuant to Section 8.11(a), then beginning on the date that is 30 calendar days from the date of such failure and until such Reserve Report is delivered, the “Applicable Margin” shall mean the rate *per annum* set forth on the grid when the Borrowing Base Utilization Percentage is at its highest level. It is hereby understood and agreed that the Applicable Margin for SOFR Loans and the Applicable Margin for ABR Loans shall each be adjusted from time to time based upon the Sustainability Rate Adjustment (to be calculated and applied as set forth in Section 2.13).

~~Notwithstanding the preceding provisions of this definition, during the Adjusted RP Testing Period, each applicable rate *per annum* set forth above with respect to SOFR Loans and ABR Loans shall be increased by 0.50% *per annum*.~~

“Applicable Percentage” means, with respect to any Lender at any time, the percentage of the Aggregate Maximum Credit Amounts represented by such Lender’s Maximum Credit Amount as such percentage is set forth on Annex I; provided further that when a Defaulting Lender shall exist, “Applicable Percentage” shall mean the percentage of the Aggregate Maximum Credit Amounts (disregarding any Defaulting Lender’s Maximum Credit Amount) represented by such Lender’s Maximum Credit Amount. As of the Closing Date, each Lender’s Applicable Percentage is set forth on Annex I.

“Approved Counterparty” means (a) any Secured Swap Provider or (b) any other Person that has (or the credit support provider of such Person has) a long term senior unsecured debt or corporate credit rating of BBB or Baa2 by S&P or Moody’s

(or their equivalent) or higher at the time of entry into the applicable Swap Agreements.

“Approved Fund” means any Person (other than a natural person) that is engaged in making, purchasing, holding or investing in bank loans and similar extensions of credit in the ordinary course of its business and that is administered or managed by (a) a Lender, (b) an Affiliate of a Lender or (c) an entity or an Affiliate of an entity that administers or manages a Lender.

“Approved Petroleum Engineers” means (a) Netherland, Sewell & Associates, Inc., (b) Ryder Scott Company Petroleum Consultants, L.P., (c) DeGolyer and MacNaughton, (d) Cawley, Gillespie & Associates, Inc., (e) Wright & Company, (f) W.D. Von Gonten & Co., and (g) any other independent petroleum engineer reasonably acceptable to the Administrative Agent.

“Arrangers” means each of the Lenders listed on the cover page as joint lead arrangers and joint bookrunners in such capacity hereunder.

“Assignee” has the meaning assigned to such term in Section 12.04(b)(i).

“Assignment and Assumption” means an assignment and assumption entered into by a Lender and an assignee (with the consent of any party whose consent is required by Section 12.04(b)), and accepted by the Administrative Agent, substantially in the form of Exhibit G or any other form approved by the Administrative Agent.

“Availability” means, on any date of determination, the difference between the aggregate Commitments on such date and the aggregate Revolving Credit Exposures on such date.

“Available Diversified Free Cash Flow” means, as of any time of calculation thereof, the amount equal to:

- (a) Diversified Cash Flow as of the last day of the most recently ended Test Period, *minus*
- (b) Diversified Corporate Expenses for the most recently ended Test Period; *minus*
- (c) the aggregate amount of Restricted Payments made pursuant to Section 9.04(a)(v) and Section 9.04(a)(vi) that have occurred during the period commencing with the first day of the most recently ended Test Period, through and including the time of calculation.

“Available Tenor” means, as of any date of determination and with respect to the then-current Benchmark, (a) if such Benchmark is a term rate, any tenor for such Benchmark (or component thereof) that is or may be used for determining the length of an Interest Period pursuant to this Agreement, or (b) otherwise, any payment period for interest calculated with reference to such Benchmark (or component thereof) that is or may be used for determining any frequency of making payments of interest calculated

with reference to such Benchmark, in each case, as of such date and not including, for the avoidance of doubt, any tenor for such Benchmark that is then-removed from the definition of “Interest Period” pursuant to Section 3.03(b)(iv).

“Availability Period” means the period from and including the Closing Date to but excluding the Termination Date.

“Bail-In Action” means the exercise of any Write-Down and Conversion Powers by the applicable Resolution Authority in respect of any liability of an Affected Financial Institution.

“Bail-In Legislation” means, with respect to (a) any EEA Member Country implementing Article 55 of Directive 2014/59/EU of the European Parliament and of

the Council of the European Union, the implementing law, regulation, rule or requirement for such EEA Member Country from time to time which is described in the EU Bail-In Legislation Schedule and (b) the United Kingdom, Part I of the United Kingdom Banking Act 2009 (as amended from time to time) and any other law, regulation or rule applicable in the United Kingdom relating to the resolution of unsound or failing banks, investment firms or other financial institutions or their Affiliates (other than through liquidation, administration or other insolvency proceedings).

“**Bankruptcy Code**” means The Bankruptcy Reform Act of 1978 as codified as 11 U.S.C. Section 101 *et seq.*, as amended from time to time and any successor statute.

“**Bankruptcy Event**” means, with respect to any Person, such Person becomes the subject of a bankruptcy or insolvency proceeding, or has had a receiver, conservator, trustee, administrator, custodian, assignee for the benefit of creditors or similar Person charged with the reorganization or liquidation of its business appointed for it, or, in the good faith determination of the Administrative Agent, has taken any action in furtherance of, or indicating its consent to, approval of, or acquiescence in, any such proceeding or appointment, provided that a Bankruptcy Event shall not result solely by virtue of any ownership interest, or the acquisition of any ownership interest, in such Person by a Governmental Authority or instrumentality thereof, or from the appointment of an administrator, provisional liquidator, conservator, receiver, trustee, custodian or other similar official by a supervisory authority or regulator with respect to a Person that directly or indirectly controls such Person under the Dutch Financial Supervision Act 2007 (as amended from time to time and including any successor legislation); provided, further, that such ownership interest does not result in or provide such Person with immunity from the jurisdiction of courts within the United States or from the enforcement of judgments or writs of attachment on its assets or permit such Person (or such Governmental Authority or instrumentality) to reject, repudiate, disavow or disaffirm any contracts or agreements made by such Person.

“**Benchmark**” means, initially, with respect to (a) any Daily Simple SOFR Loan, Daily Simple SOFR, and (b) any Term SOFR Loan, Term SOFR; provided that if a Benchmark Transition Event has occurred with respect to the then-current Benchmark, then “Benchmark” means the applicable Benchmark Replacement to the extent that such Benchmark Replacement has replaced such prior benchmark rate pursuant to Section 3.03.

“**Benchmark Replacement**” means, with respect to any Benchmark Transition Event for the then-current Benchmark, the sum of: (a) the alternate benchmark rate that has been selected by the Administrative Agent as the replacement for such Benchmark giving due consideration to (i) any selection or recommendation of a replacement benchmark rate or the mechanism for determining such a rate by the Relevant Governmental Body or (ii) any evolving or then-prevailing market convention for determining a benchmark rate as a replacement for such Benchmark for syndicated credit facilities

denominated in U.S. Dollars at such time and (b) the related Benchmark Replacement Adjustment, if any; provided that, if such Benchmark Replacement as so determined would be less than the Floor, such Benchmark Replacement will be deemed to be the Floor for the purposes of this Agreement and the other Loan Documents.

“Benchmark Replacement Adjustment” means, with respect to any replacement of any then-current Benchmark with an Unadjusted Benchmark Replacement for any applicable Available Tenor, the spread adjustment, or method for calculating or determining such spread adjustment (which may be a positive or negative value or zero), if any, that has been selected by the Administrative Agent giving due consideration to (a) any selection or recommendation of a spread adjustment, or method for calculating or determining such spread adjustment, for the replacement of such Benchmark with the applicable Unadjusted Benchmark Replacement by the Relevant Governmental Body or (b) any evolving or then-prevailing market convention for determining a spread adjustment, or method for calculating or determining such spread adjustment, for the replacement of such Benchmark with the applicable Unadjusted Benchmark Replacement for U.S. Dollar denominated syndicated credit facilities.

“Benchmark Replacement Date” means the earlier to occur of the following events with respect to the then-current Benchmark:

(a) in the case of clause (a) or clause (b) of the definition of “Benchmark Transition Event”, the later of (i) the date of the public statement or publication of information referenced therein and (ii) the date on which the administrator of such Benchmark (or the published component used in the calculation thereof) permanently or indefinitely ceases to provide all Available Tenors of such Benchmark (or such component thereof); or

(b) in the case of clause (c) of the definition of “Benchmark Transition Event,” the first date on which such Benchmark (or the published component used in the calculation thereof) has been determined and announced by the regulatory supervisor for the administrator of such Benchmark (or such component thereof) to be non-representative; provided that such non-representativeness will be determined by reference to the most recent statement or publication referenced in such clause (c) and even if any Available Tenor of such Benchmark (or such component thereof) continues to be provided on such date.

For the avoidance of doubt, the “Benchmark Replacement Date” will be deemed to have occurred in the case of clause (a) or clause (b) with respect to any Benchmark upon the occurrence of the applicable event or events set forth therein with respect to all then-current Available Tenors of such Benchmark (or the published component used in the calculation thereof).

“Benchmark Transition Event” means, with respect to the then-current Benchmark, the occurrence of one or more of the following events with respect to such Benchmark:

(a) a public statement or publication of information by or on behalf of the administrator of such Benchmark (or the published component used in the calculation thereof) announcing that such administrator has ceased or will cease to provide all Available Tenors of such Benchmark (or such component thereof), permanently or indefinitely, provided that, at the time of such statement or publication, there is no successor administrator that will continue to provide any Available Tenor of such Benchmark (or such component thereof);

(b) a public statement or publication of information by the regulatory supervisor for the administrator of such Benchmark (or the published component used in the calculation thereof), the Federal Reserve Board, the Federal Reserve Bank of New York, an insolvency official with jurisdiction

over the administrator for such Benchmark (or such component), a resolution authority with jurisdiction over the administrator for such Benchmark (or such component) or a court or an entity with similar insolvency or resolution authority over the administrator for such Benchmark (or such component), which states that the administrator of such Benchmark (or such component) has ceased or will cease to provide all Available Tenors of such Benchmark (or such component thereof) permanently or indefinitely, provided that, at the time of such statement or publication, there is no successor administrator that will continue to provide any Available Tenor of such Benchmark (or such component thereof); or

(c) a public statement or publication of information by or on behalf of the administrator of such Benchmark (or the published component used in the calculation thereof) or the regulatory supervisor for the administrator of such Benchmark (or such component thereof) announcing that all Available Tenors of such Benchmark (or such component thereof) are not, or as of a specified future date will not be, representative.

For the avoidance of doubt, a “Benchmark Transition Event” will be deemed to have occurred with respect to any Benchmark if a public statement or publication of information set forth above has occurred with respect to each then-current Available Tenor of such Benchmark (or the published component used in the calculation thereof).

“Benchmark Transition Start Date” means, with respect to any Benchmark, in the case of a Benchmark Transition Event, the earlier of (a) the applicable Benchmark Replacement Date and (b) if such Benchmark Transition Event is a public statement or publication of information of a prospective event, the 90th day prior to the expected date of such event as of such public statement or publication of information (or if the expected date of such prospective event is fewer than 90 days after such statement or publication, the date of such statement or publication).

“Benchmark Unavailability Period” means, with respect to any then-current Benchmark, the period (if any) (a) beginning at the time that a Benchmark Replacement Date with respect to such Benchmark pursuant to clauses (a) or (b) of that definition has occurred if, at such time, no Benchmark Replacement has replaced such Benchmark for all purposes hereunder and under any Loan Document in accordance with Section 3.03(a) and (b) ending at the time that a Benchmark Replacement has replaced such Benchmark for all purposes hereunder and under any Loan Document in accordance with Section 3.03(b).

“Beneficial Ownership Certification” means a certification regarding beneficial ownership as required by the Beneficial Ownership Regulation.

“Beneficial Ownership Regulation” means 31 CFR § 1010.230.

“BHC Act Affiliate” of a party means an “affiliate” (as such term is defined under, and interpreted in accordance with, 12 U.S.C. 1841(k)) of such party.

“Board” means the Board of Governors of the Federal Reserve System of the United States of America or any successor Governmental Authority.

“Borrower” has the meaning assigned to such term in the preamble hereto.

“Borrowing” means (a) Loans of the same Type, made, converted or continued on the same date and, in the case of Term SOFR Loans, as to which a single Interest Period is in effect or (b) a Swing Line Loan.

“Borrowing Base” means, at any time, an amount equal to the amount determined in accordance with Section 2.07, as the same may be adjusted from time to time pursuant to the Borrowing Base Adjustment Provisions. The Borrowing Base on the Closing Date shall be the amount set forth in Section 2.07(a).

“Borrowing Base Adjustment Provisions” means Section 2.08(a), Section 2.08(b), Section 2.08(c), Section 2.08(d), and any other provision hereunder which adjusts (as opposed to redetermines) the amount of the Borrowing Base.

“Borrowing Base Deficiency” occurs if, at any time, the total Revolving Credit Exposures exceeds the Borrowing Base then in effect; provided, that, for purposes of determining the existence and amount of any Borrowing Base Deficiency, obligations under any Letter of Credit will not be deemed to be outstanding to the extent such obligations are Cash Collateralized.

“Borrowing Base Properties” means the Oil and Gas Properties constituting Proved Reserves that (a) are included in the most recently delivered Reserve Report delivered pursuant to Section 8.11 and (b) are given Borrowing Base credit. For the avoidance of doubt, no Unrestricted Subsidiary may own Borrowing Base Properties.

“Borrowing Base Utilization Percentage” means, as of any day, the fraction expressed as a percentage, the numerator of which is the sum of the Revolving Credit Exposures of the Lenders on such day, and the denominator of which is the Borrowing Base in effect on such day.

“Borrowing Base Value” means, with respect to any Borrowing Base Properties or any Swap Agreement, the value attributed to such asset in connection with the most recent determination of the Borrowing Base as reasonably determined by the Administrative Agent in its sole discretion acting in good faith and consistent with its customary oil and gas lending criteria as it exists at the particular time.

“Borrowing Request” means a request by the Borrower substantially in the form of Exhibit B for a Borrowing in accordance with Section 2.03.

“Business Day” means (a) any day other than Saturday, Sunday or any other day on which commercial banks in Cleveland, Ohio or New York, New York are authorized or required by law to close and (b) with respect to any matters relating to SOFR Loans, a SOFR Business Day.

“Canvas” means Canvas Energy Inc., a Delaware corporation.

“Canvas Energy Acquisition” means the merger transaction upon and pursuant to the terms and conditions of the Canvas MIPA whereby Canvas shall become a wholly-owned Subsidiary of Diversified Production

“Canvas Energy Distribution” means an amount equal to (a) the Canvas RBLCO Sale Proceeds in an aggregate amount not to exceed \$60,000,000.00, plus (b) an amount of proceeds of one or more Borrowings made after the Second Amendment Effective Date and on or before the date of the Canvas Energy Distribution in an aggregate amount not to exceed \$40,000,000.00.

“Canvas MIPA” means that certain Agreement and Plan of Merger dated as of September 8, 2025, by and among Diversified Production, Parent, Corsair Merger Sub, Inc., Canvas, and CEI Representative LLC.

“Canvas RBLCO Sale Proceeds” means the cash Net Proceeds of sales of undeveloped acreage to which no Proved Reserves are attributed received by a Loan Party during the period commencing on August 1, 2025 through the date of the Canvas Energy Distribution and which are identified to the reasonable satisfaction of the Administrative Agent.

“Capital Lease Obligations” means, with respect to any Person, the obligations of such Person to pay rent or other amounts under any lease of (or other arrangement conveying the right to use) real or personal property, or a combination thereof, which obligations are required to be classified and accounted for as capital leases on a balance sheet of such Person under GAAP and, for the purposes of this Agreement, the amount of such obligations at any time shall be the capitalized amount thereof at such time determined in accordance with GAAP.

“Cash Collateralize” means, to pledge and deposit with or deliver to the Administrative Agent (in a manner reasonably satisfactory to the Administrative Agent and Issuing Bank, which shall require such deposit to be made into a controlled account), for the benefit of any Issuing Bank, the Lenders or any Secured Parties and other Persons as the context requires, as collateral for LC Exposure or obligations of the Lenders to fund participations in respect of LC Exposure, cash or deposit account balances or, if the Administrative Agent and any applicable Issuing Bank shall agree, in their sole discretion, other credit support, in each case pursuant to documentation in form and substance satisfactory to the Administrative Agent and any such Issuing Bank. “Cash Collateral” shall have a meaning correlative to the foregoing and shall include the proceeds of such Cash Collateral and other credit support.

“Cash Equivalents” means (a) marketable direct obligations issued by, or unconditionally guaranteed by, the United States Government or issued by any agency thereof and backed by the full faith and credit of the United States, in each case maturing within one year from the date of acquisition; (b) certificates of deposit, time deposits, eurodollar time deposits or overnight bank deposits having maturities of six months or less from the date of acquisition issued by any Lender or by any commercial bank organized under the laws of the United States or any state thereof having combined capital and surplus of not less than \$500,000,000; (c) commercial paper of an issuer rated at least A-1 by S&P or P-1 by Moody’s, or carrying an equivalent rating by a nationally recognized rating agency, if both of the two named rating agencies cease publishing ratings of commercial paper issuers generally, and maturing within six months from the date of acquisition or (d) repurchase obligations of any Lender or of any commercial bank satisfying the requirements of clause (b) of this definition, having a term of not more than 30 days, with respect to securities issued or fully guaranteed or insured by the United States government.

“Cash Management Agreement” means any agreement to provide cash management services, including treasury, depository, overdraft, credit or debit card, electronic funds transfer and other cash management arrangements.

“Casualty Event” means any loss, casualty or other insured damage to, or any nationalization, taking under power of eminent domain or by condemnation or similar proceeding of, any Property of any Group Member.

“Change in Control” means (a) the acquisition of ownership, directly or indirectly, beneficially or of record, by any Person or group, of Equity Interests representing more than 40% of the aggregate ordinary voting power represented by the issued and outstanding Equity Interests of the Parent, (b) the

Parent shall cease to own, directly or indirectly, all of the Equity Interests of Diversified Production, (c) Diversified Production shall pledge any portion of the Equity Interests of the Borrower or cease to own 100% of the Equity Interests in the Borrower (other than a pledge in favor of the Administrative Agent), or (d) a Specified Change of Control shall have occurred.

“Change in Law” means the occurrence after the date of this Agreement of any of the following

(a) the adoption of any law, rule, regulation or treaty, (b) any change in any law, rule, regulation or treaty or in the administration, interpretation, implementation or application thereof by any Governmental Authority or (c) compliance by any Lender or Issuing Bank (or, for purposes of Section 5.01(c), by any lending office of such Lender or by such Lender’s or Issuing Bank’s holding company, if any) with any request, rule, guideline or directive (whether or not having the force of law) of any Governmental Authority made or issued after the date of this Agreement; provided that notwithstanding anything herein to the contrary, (x) the Dodd-Frank Wall Street Reform and Consumer Protection Act and all requests, rules, guidelines or directives thereunder or issued in connection therewith and (y) all requests, rules, guidelines, requirements or directives promulgated by the Bank for International Settlements, the Basel Committee on Banking Supervision (or any successor or similar authority) or the United States of America or foreign regulatory authorities, in each case pursuant to Basel III, shall in each case be deemed to be a “Change in Law”, regardless of the date enacted, adopted, issued or implemented.

“Closing Date” means the date on which the conditions specified in Section 6.01 are satisfied (or waived in accordance with Section 12.02).

~~“Closing Date Distribution” means a Restricted Payment made by the Borrower on the Closing Date to Parent and/or Diversified Production in an amount necessary to effect payments required under the Merger Agreement or otherwise complete the Acquisition, including payment of the purchase price under the Merger Agreement and payment in full of the Secured Obligations (as such term is defined in the Yellowjacket Credit Agreement) and the Obligations (as defined in the Maverick Credit Agreement), excluding, in each case, expense reimbursement and indemnification obligations that by the terms of the Yellowjacket Credit Agreement or Maverick Credit Agreement, as applicable, expressly survive termination (and for which no claim has been made);~~

“CME” means CME Group Benchmark Administration Ltd.

“Code” means the Internal Revenue Code of 1986, as amended from time to time, and any successor statute.

“Commitment” means, with respect to each Lender, the commitment of such Lender to make or continue Loans and to acquire participations in Letters of Credit and Swing Line Loans hereunder, expressed as an amount representing the maximum aggregate amount of such Lender’s Revolving Credit Exposure hereunder, as such commitment may be (a) modified from time to time pursuant to Section 2.06, (b) modified from time to time pursuant to assignments by or to such Lender pursuant to Section 12.04(b) or (c) otherwise modified pursuant to the terms of this Agreement. The amount representing each Lender’s Commitment shall at any time be the lesser of (i) such Lender’s Maximum Credit Amount and (ii) such Lender’s Applicable Percentage of the then effective Borrowing Base.

“Commitment Fee Rate” has the meaning assigned to such term in the definition of “Applicable Margin”.

“Commodity Exchange Act” means the Commodity Exchange Act (7 U.S.C. §1 *et seq.*), as amended from time to time, and any successor statute.

“Compliance Certificate” means the Compliance Certificate, signed by a Financial Officer, substantially in the form of Exhibit D.

“Conforming Changes” means, with respect to either the use or administration of Daily Simple SOFR or Term SOFR, or the use, administration, adoption or implementation of any Benchmark Replacement, any technical, administrative or operational changes (including changes to the definition of “Alternate Base Rate,” the definition of “Business Day,” the definition of “SOFR Business Day,” the definition of “Interest Period” or any similar or analogous definition (or the addition of a concept of “interest period”), timing and frequency of determining rates and making payments of interest, timing of borrowing requests or prepayment, conversion or continuation notices, the applicability and length of lookback periods, the applicability of Section 5.02 and other technical, administrative or operational matters) that the Administrative Agent decides may be appropriate to reflect the adoption and implementation of any such rate or to permit the use and administration thereof by the Administrative Agent in a manner substantially consistent with market practice (or, if the Administrative Agent decides that adoption of any portion of such market practice is not administratively feasible or if the Administrative Agent determines that no market practice for the administration of any such rate exists, in such other manner of administration as the Administrative Agent decides is reasonably necessary in connection with the administration of this Agreement and the other Loan Documents).

“Connection Income Taxes” means Other Connection Taxes that are imposed on or measured by net income (however denominated) or that are franchise Taxes or branch profits Taxes.

“Continue,” “Continuation” and “Continued” each refers to a continuation of a SOFR Loan for an additional Interest Period as provided in Section 2.04.

“Consolidated Net Income” means with respect to the Borrower and the Consolidated Restricted Subsidiaries, for any period, the aggregate of the net income (or loss) of the Borrower and the Consolidated Restricted Subsidiaries after allowances for taxes for such period determined on a consolidated basis in accordance with GAAP; provided that there shall be excluded from such net income (to the extent otherwise included therein) the following: (a) the net income of any Person in which the Borrower or any Consolidated Restricted Subsidiary has an interest (other than a Consolidated Restricted Subsidiary), except to the extent of the amount of dividends or distributions actually paid in cash during such period by such other Person to the Borrower or to a Consolidated Restricted Subsidiary, as the case may be, from such other Person’s net income; (b) the net income (but not loss) during such period of any Consolidated Restricted Subsidiary to the extent that the declaration or payment of dividends or similar distributions or transfers or loans by that Consolidated Restricted Subsidiary is not at the time permitted by operation of the terms of its charter or any agreement, instrument or Governmental Requirement applicable to such Consolidated Restricted Subsidiary or is otherwise restricted or prohibited; (c) the income (or loss) of any Person accrued prior to the date it becomes a Consolidated Restricted Subsidiary of the Borrower or is merged into or consolidated with the Borrower or any of its Consolidated Restricted Subsidiaries; (d) any extraordinary gains or losses or expenses during such period; (e) non-cash gains or losses under FASB ASC Topic 815 resulting from the net change in mark to market portfolio of commodity price risk management activities during that

period and (f) any gains or losses attributable to writeups or writedowns of assets, including ceiling test writedowns.

“Consolidated Restricted Subsidiaries” means each Restricted Subsidiary of the Borrower (whether now existing or hereafter created or acquired) the financial statements of which shall be (or should have been) consolidated with the financial statements of the Borrower in accordance with GAAP.

“Consolidated Subsidiaries” means each Subsidiary of the Borrower (whether now existing or hereafter created or acquired) the financial statements of which are or shall be (or should have been) consolidated with the financial statements of the Borrower in accordance with GAAP.

“Consolidated Total Assets” means, as of any date of determination, the amount that would, in conformity with GAAP, be set forth opposite the caption “total assets” (or any like caption) on a consolidated balance sheet of the Borrower and the Consolidated Restricted Subsidiaries.

“Control” means the power, directly or indirectly, to direct or cause the direction of the management and policies of such Person, whether through the ownership of voting securities, by contract or otherwise. “Controlling” and “Controlled” have meanings correlative thereto.

“Control Agreement” means a deposit account control agreement or securities account control agreement (or similar agreement), as applicable, in form and substance reasonably satisfactory to the Administrative Agent, executed by the applicable Loan Party, the Administrative Agent and the relevant financial institution party thereto, which agreement shall provide a first priority perfected Lien in favor of the Administrative Agent for the benefit of the Secured Parties in the applicable Loan Party’s Deposit Account and/or Securities Account.

“Controlled Account” means a Deposit Account or Securities Account that is subject to a Control Agreement.

“Convert,” “Conversion” and “Converted” each refers to a conversion pursuant to Section 2.04 otherwise of one Type of Loan into another Type of Loan.

“Coordinating Lead Arranger” means KeyBanc Capital Markets Inc.

“Corporate CapEx” means, for any Test Period, the actual cash capital expenditures made by Diversified Corporate Expenses Entities during such Test Period.

“Corporate Debt Issue Costs” means, for any Test Period, the actual cash issuance fees and expenses incurred by Diversified Corporate Expenses Entities in issuing Indebtedness for borrowed money, including registration fees, legal fees, printing costs, and underwriting costs.

“Corporate G&A Expenses” means, for any Test Period, the actual cash general and administrative expenses made by Diversified Corporate Expenses Entities during such Test Period.

“Corporate Midstream Expenses” means, for any Test Period, the actual cash expenses for midstream services made by Diversified Corporate Expenses Entities during such Test Period, including transportation, processing, and treating services.

“Corporate Taxes” means, for any Test Period, the actual cash Taxes made by Diversified Corporate Expenses Entities during such Test Period.

“Corresponding Tenor” with respect to any Available Tenor means, as applicable, either a tenor (including overnight) or an interest payment period having

approximately the same length (disregarding business day adjustment) as such Available Tenor.

“Co-Documentation Agent” means each of the Co-Documentation Agents identified on the cover page of this Agreement.

“Co-Sustainability Structuring Agent” means DNB Bank ASA, New York Branch, in its capacity as co-sustainability agent.

“Co-Syndication Agent” means each of the Co-Syndication Agents identified on the cover page of this Agreement.

“Covered Entity” means any of the following:

(a) a “covered entity” as that term is defined in, and interpreted in accordance with, 12

C.F.R. § 252.82(b);

(b) a “covered bank” as that term is defined in, and interpreted in accordance with, 12 C.F.R.

§ 47.3(b); or

(c) a “covered FSI” as that term is defined in, and interpreted in accordance with, 12 C.F.R.

§ 382.2(b).

“Covered Party” has the meaning assigned to such term in Section 12.20(a).

“Current Assets” means, as of any date of determination, without duplication, the sum of all amounts that would, in accordance with GAAP, be set forth opposite the caption “total current assets” (or any like caption) on a consolidated balance sheet of the Borrower and the Consolidated Restricted Subsidiaries at such date, plus the unused Commitments, but excluding all non-cash assets under FASB ASC Topics 815 and 410.

“Current Liabilities” means, as of any date of determination, without duplication, the sum of all amounts that would, in accordance with GAAP, be set forth opposite the caption “total current liabilities” (or any like caption) on a consolidated balance sheet of the Borrower and the Consolidated Restricted Subsidiaries on such date, but excluding (a) all non-cash obligations under FASB ASC Topics 815 and 410 and (b) the current portion of the Loans under this Agreement.

“Current Ratio” means, with respect to the Borrower and the Consolidated Restricted Subsidiaries for any date of determination, the ratio of (a) Current Assets as of the last day of the most recently ended Fiscal Quarter (which may be such date of determination) to (b) Current Liabilities on such day.

“Daily Simple SOFR” means, for any day (a “SOFR Rate Day”), a rate *per annum* (rounded in accordance with the Administrative Agent’s customary practice) equal to SOFR for the day (such day, the “SOFR Determination Day”) that is five (5) SOFR Business Days (or such other period as determined by the Administrative Agent based on then prevailing market conventions) prior to (a) if such SOFR Rate Day is a SOFR Business Day, such SOFR Rate Day or (b) if such SOFR Rate Day is not a SOFR Business Day, the SOFR Business Day immediately preceding such SOFR Rate Day, in each case, as and when SOFR for such SOFR Rate Day is published by the Daily Simple SOFR Administrator on the SOFR Administrator’s Website. If by 5:00 p.m. on the second (2nd) SOFR Business Day immediately following any SOFR Determination Day, SOFR in respect of such SOFR Determination Day has not been published on the SOFR Administrator’s Website

and a Benchmark Replacement Date with respect to Daily Simple SOFR has not occurred, then SOFR for such SOFR Determination Day will be SOFR as published in respect of the first preceding SOFR Business Day for which such SOFR was published on the SOFR Administrator's Website; provided, that any SOFR determined pursuant to this sentence shall be utilized for purposes of calculation of Daily Simple SOFR for no more than three (3) consecutive

SOFR Rate Days. Any change in Daily Simple SOFR due to a change in SOFR shall be effective from and including the effective date of such change in SOFR without notice to the Borrower.

"Daily Simple SOFR Borrowing" means a Borrowing comprised of Daily Simple SOFR Loans.

"Daily Simple SOFR Loan" means each Loan bearing interest at a rate based upon Daily Simple

SOFR.

"December 31 Reserve Report" has the meaning assigned to such term in Section 8.11(a). "Default" means any event or condition which constitutes an Event of Default or which upon

notice, lapse of time or both would, unless cured or waived, become an Event of Default.

"Default Right" has the meaning assigned to that term in, and shall be interpreted in accordance with, 12 C.F.R. §§ 252.81, 47.2 or 382.1, as applicable.

"Defaulting Lender" means any Lender that (a) has failed, within two (2) Business Days of the date required to be funded or paid, to (i) fund any portion of its Loans, (ii) fund any portion of its participations in Letters of Credit or Swing Line Loans or (iii) pay over to the Administrative Agent, the Swing Line Lender, any Issuing Bank or any other Lender any other amount required to be paid by it hereunder, unless, in the case of clause (i) above, such Lender notifies the Administrative Agent in writing that such failure is the result of such Lender's good faith determination that a condition precedent to funding (specifically identified and including the particular Default, if any) has not been satisfied, (b) has notified the Borrower, the Administrative Agent, the Swing Line Lender or any Issuing Bank in writing, or has made a public statement to the effect, that it does not intend or expect to comply with any of its funding obligations under this Agreement (unless such writing or public statement indicates that such position is based on such Lender's good faith determination that a condition precedent (specifically identified and including the particular default, if any) to funding a Loan under this Agreement cannot be satisfied) or generally under other agreements in which it commits to extend credit, (c) has failed, within three (3) Business Days after request by the Administrative Agent, acting in good faith, to provide a certification in writing from an authorized officer of such Lender that it will comply with its obligations (and is financially able to meet such obligations) to fund prospective Loans and participations in then outstanding Letters of Credit and Swing Line Loans under this Agreement; provided that such Lender shall cease to be a Defaulting Lender pursuant to this clause (c) upon the Administrative Agent's receipt of such certification in form and substance satisfactory to it, or (d) has become the subject of a Bankruptcy Event or Bail-In Action.

"Deficiency Date" has the meaning assigned to such term in Section 3.04(c)(ii). "Deposit Account" has the meaning assigned to such term in the UCC.

“Disposition” means, with respect to any Property, any sale, lease, sale and leaseback, assignment, conveyance, transfer, casualty, condemnation or other disposition thereof. The terms “Dispose” and “Disposed of” shall have correlative meanings.

“Disqualified Capital Stock” means any Equity Interest that, by its terms (or by the terms of any security into which it is convertible or for which it is exchangeable) or upon the happening of any event, matures or is mandatorily redeemable for any consideration other than other Equity Interests (which would not constitute Disqualified Capital Stock), pursuant to a sinking fund obligation or otherwise, or is convertible or exchangeable for Indebtedness or redeemable for any consideration other than other Equity Interests (which would not constitute Disqualified Capital Stock) at the option of the holder

thereof, in whole or in part, on or prior to the date that is one year after the earlier of (a) the Maturity Date and (b) the date on which there are no Loans, LC Exposure or other Secured Obligations outstanding and all of the Commitments are terminated.

“Diversified” means Diversified Gas and Oil Corporation, a Delaware corporation.

“Diversified Cash Flow” means, for any Test Period, an amount equal to (a) Free Cash Flow for such Test Period, plus (b) SPV Cash Flow for such Test Period.

“Diversified Corporate Expenses” means, for any Test Period, an amount equal to the positive remainder, if any, of (a) the sum (without duplication) of (i) Corporate CapEx, (ii) Corporate G&A Expenses, (iii) Corporate Debt Issue Costs, (iv) Corporate Midstream Expenses, (v) Corporate Taxes, (vi) the amount of the decrease (if any) in the working capital of Diversified Corporate Expenses Entities during such Test Period, and (vii) any other general operating expenses incurred by Diversified Corporate Expenses Entities in the ordinary course of business, minus (b) the amount of the increase (if any) in the working capital of Diversified Corporate Expenses Entities during such Test Period; provided that, for the avoidance of doubt, (i) amounts constituting Diversified Distributions shall never constitute Diversified Corporate Expenses and (ii) working capital shall be calculated eliminating all cash impacts associated with the Maverick ABS Accounts.

“Diversified Corporate Expense Distribution Amount” means, for any Test Period, an amount equal to the positive remainder, if any, of (a) the Diversified Corporate Expenses for such Test Period, minus (b) the SPV Cash Flow for such Test Period.

“Diversified Corporate Expenses Entities” collectively refers to Diversified and Diversified Production.

“Diversified Distributions” means, for any Test Period, (a) cash Restricted Payments made by Diversified to the Parent for the purpose of (i) purchasing shares of the Parent’s common Equity Interests on the open market and (ii) paying dividends with respect to common Equity Interests in the Parent and

(b) cash payments made by Diversified in respect of the Nordic Bond Indebtedness, provided that cash payments made by Diversified pursuant this clause (b) contemporaneously with the receipt by the Parent (and its contribution to Diversified) of net cash proceeds of a new issuance of Equity Interests by the Parent shall not constitute Diversified Distributions.

“Diversified Production” means Diversified Production LLC, a Pennsylvania limited liability company.

“dollars” or “\$” refers to lawful money of the United States of America.

“Domestic Subsidiary Group Member” means any Restricted Subsidiary (a) that is organized under the laws of the United States of America or any state thereof or the District of Columbia and (b) that is not a Foreign Group Member.

“EBITDAX” means, for any period, the sum of Consolidated Net Income for such period plus the following expenses or charges to the extent deducted from Consolidated Net Income in such period:

(i) interest, (ii) income and franchise taxes, (iii) depreciation, depletion, amortization and other noncash charges, and (iv) actual cash transaction costs and expenses incurred in connection with permitted acquisitions, permitted incurrences of Indebtedness, issuances of Equity Interests, permitted Investments or dispositions (whether or not successful) not to exceed 5% of EBITDAX for any period of four consecutive Fiscal Quarters, minus all noncash income (including cancellation of indebtedness income)

added to Consolidated Net Income (excluding any such non cash item to the extent it represents the reversal of an accrual or reserve for potential cash item in any prior period); provided that any realized cumulative cash gains or losses resulting from the settlement of commodity price risk contracts not included in Consolidated Net Income shall, to the extent not included, be added to EBITDAX in the case of such gains and subtracted from EBITDAX in the case of such losses (provided that in all events any such realized cumulative cash gains or losses shall be applied in equal monthly installments across the term which would have been in effect had such applicable commodity price risk contract not been settled); provided further that for the purposes of calculating EBITDAX for any period of four consecutive Fiscal Quarters (each, a “Reference Period”), (a) if during such Reference Period (or, in the case of *pro forma* calculations, during the period from the last day of such Reference Period to and including the date as of which such calculation is made) the Borrower or any Consolidated Restricted Subsidiary shall have made a Material Disposition or Material Acquisition, EBITDAX (including Consolidated Net Income) for such Reference Period shall be calculated after giving *pro forma* effect thereto as if such Material Disposition or Material Acquisition by the Borrower or its Consolidated Restricted Subsidiaries occurred on the first day of such Reference Period (with the Reference Period for the purposes of *pro forma* calculations being the most recent period of four consecutive Fiscal Quarters for which the relevant financial information is available and made on an annualized basis) including the addition of any losses and subtraction of any gains resulting from settlements of commodity price risk associated with an ABS BB Transaction that (x) settle between the effective date and closing date of such ABS BB Transaction and (y) are unwound to maintain compliance with Section 9.17, subject to the conditions in Section 3.04(c) being met and (b) if any calculations in the foregoing clause (a) are made on a *pro forma* basis, such *pro forma* adjustments are factually supportable and subject to supporting documentation and otherwise acceptable to the Administrative Agent. As used in this definition, “Material Acquisition” means any acquisition by the Borrower or its Consolidated Restricted Subsidiaries of property or series of related acquisitions of property that involves consideration in excess of \$10,000,000, and “Material Disposition” means any Disposition or series of related Dispositions that yields gross proceeds to the Borrower or any Consolidated Restricted Subsidiary in excess of \$10,000,000. For avoidance of doubt, amounts added back or subtracted from Consolidated Net Income

pursuant to this definition shall be without duplication of gains or losses excluded from Consolidated Net Income. Notwithstanding anything herein to the contrary, for the purpose of determining EBITDAX (except as it relates to calculations of EBITDAX affecting Diversified Cash Flow calculations for the Fiscal Quarter ending December 31, 2024) for any four Fiscal Quarters ending on December 31, 2024, EBITDAX for such four Fiscal Quarters shall be deemed to equal EBITDAX for the three Fiscal Quarters then ending multiplied by 4 and divided by 3.

“EEA Financial Institution” means (a) any institution established in any EEA Member Country which is subject to the supervision of an EEA Resolution Authority, (b) any entity established in an EEA Member Country which is a parent of an institution described in clause (a) of this definition, or (c) any institution established in an EEA Member Country which is a subsidiary of an institution described in clauses (a) or (b) of this definition and is subject to consolidated supervision with its parent.

“EEA Member Country” means any of the member states of the European Union, Iceland, Liechtenstein and Norway.

“EEA Resolution Authority” means any public administrative authority or any Person entrusted with public administrative authority of any EEA Member Country (including any delegatee) having responsibility for the resolution of any EEA Financial Institution.

“Engineering Reports” has the meaning assigned to such term in Section 2.07(c)(i).

“Environmental Laws” means all Governmental Requirements relating to the environment, the preservation or reclamation of natural resources, the regulation or management of any harmful or deleterious substances, or to health and safety as it relates to environmental protection or exposure to harmful or deleterious substances.

“Environmental Permit” means any permit, registration, license, notice, approval, consent, exemption, variance, or other authorization required under or issued pursuant to applicable Environmental Laws.

“Equity Interests” means shares of capital stock, partnership interests, membership interests in a limited liability company, beneficial interests in a trust or other equity ownership interests in a Person, and any warrants, options or other rights entitling the holder thereof to purchase or acquire any such Equity Interest.

“ERISA” means the Employee Retirement Income Security Act of 1974, as amended, and any successor statute, together with the rules and regulations promulgated thereunder.

“ERISA Affiliate” means any entity (whether or not incorporated) which together with the Borrower or a Subsidiary would be treated as a single employer under Section 4001(b)(1) of ERISA or Section 414(b) or (c) of the Code or, for purposes of provisions relating to Section 412 of the Code and Section 302 of ERISA, Section 414 (m) or (o) of the Code.

“ERISA Event” means (a) a Reportable Event, (b) the withdrawal of the Borrower, any other Group Member or any ERISA Affiliate from a Plan subject to Section 4063 of ERISA during a plan year in which it was a “substantial employer” as defined in Section 4001(a)(2) of ERISA or a cessation of operations that is treated as such a withdrawal under Section 4062(e) of ERISA, (c) a complete or partial withdrawal by the Borrower, any other Group Member or any ERISA Affiliate from a Multiemployer Plan; (d) the filing (or the receipt by any Group Member or any ERISA Affiliate) of a notice of intent to terminate a Plan under Section 4041(c) of ERISA or the treatment of a Plan amendment as a termination under Section 4041 of

ERISA, (e) the institution of proceedings to terminate a Plan by the PBGC, (f) the receipt by any Group Member or any ERISA Affiliate of a notice of withdrawal liability pursuant to Section 4202 of ERISA, (g) any other event or condition which constitutes grounds under Section 4042 of ERISA for the termination of, or the appointment of a trustee to administer, any Plan or the incurrence by any Group Member or any of its ERISA Affiliates of any liability under Title IV of ERISA with respect to the termination of any Plan, including but not limited to the imposition of any Lien in favor of the PBGC, (h) on and after the effectiveness of the Pension Act, a determination that a Plan is, or would reasonably be expected to be, in "at risk" status (as defined in 303(i)(4) of ERISA or 430(i)(4) of the Code) or (i) the failure of any Group Member or any ERISA Affiliate to make by its due date, after expiration of any applicable grace period, a required installment under Section 430(j) of the Code with respect to any Plan or any failure by any Plan to satisfy the minimum funding standards (within the meaning of Section 412 of the Code or Section 302 of ERISA) applicable to such Plan, whether or not waived, or the failure by the Borrower, any other Group Member or any of their respective ERISA Affiliates to make any required contribution to a Multiemployer Plan.

"Erroneous Payment" has the meaning assigned to it in Section 11.12(a).

"Erroneous Payment Deficiency Assignment" has the meaning assigned to it in Section 11.12(d). "Erroneous Payment Impacted Loan" has the meaning assigned to it in Section 11.12(d).

"Erroneous Payment Return Deficiency" has the meaning assigned to it in Section 11.12(d). "EU Bail-In Legislation Schedule" means the EU Bail-In Legislation Schedule published by the

Loan Market Association (or any successor Person), as in effect from time to time. "Event of Default" has the meaning assigned to such term in Section 10.01.

"Excepted Liens" means: (a) Liens for Taxes, assessments or other governmental charges or levies which are not delinquent or which are being contested in good faith by appropriate action and for which adequate reserves have been maintained in accordance with GAAP; (b) Liens in connection with workers' compensation, unemployment insurance or other social security, old age pension or public liability obligations which are not delinquent or which are being contested in good faith by appropriate action and for which adequate reserves have been maintained in accordance with GAAP; (c) statutory landlord's liens, operators', vendors', carriers', warehousemen's, repairmen's, mechanics', suppliers', workers', materialmen's, construction or other like Liens arising by operation of law in the ordinary course of business or incident to the exploration, development, operation and maintenance of Oil and Gas Properties each of which is in respect of obligations that are not delinquent or which are being contested in good faith by appropriate action and for which adequate reserves have been maintained in accordance with GAAP; (d) contractual Liens which arise in the ordinary course of business under operating agreements, joint venture agreements, oil and gas partnership agreements, oil and gas leases, farm-out agreements, division orders, contracts for the sale, transportation or exchange of oil and natural gas, unitization and pooling declarations and agreements, area of mutual interest agreements, overriding royalty agreements, marketing agreements, processing agreements, net profits agreements, development agreements, gas balancing or deferred production agreements, injection, repressuring and recycling agreements, salt water or other disposal agreements, seismic or other geophysical permits or agreements, and other agreements, in each case, which are usual and customary in the oil and gas business and are for claims which are not delinquent or which are being contested in good faith by appropriate action and for

which adequate reserves have been maintained in accordance with GAAP, provided that any such Lien referred to in this clause does not materially impair (i) the use of the Property covered by such Lien for the purposes for which such Property is held by the Borrower or any other Group Member or (ii) the value of such Property subject thereto; (e) Liens arising by virtue of any statutory or common law provision or customary deposit account terms relating to banker's liens, rights of set-off or similar rights and remedies and burdening only deposit accounts or other funds maintained with a creditor depository institution, provided that no such deposit account is a dedicated cash collateral account or is subject to restrictions against access by the depositor in excess of those set forth by regulations promulgated by the Board and no such deposit account is intended by Borrower or any other Group Member to provide collateral to the depository institution; (f) zoning and land use requirements, easements, restrictions, servitudes, permits, conditions, covenants, exceptions or reservations in any Property of the Borrower or any other Group Member for the purpose of roads, pipelines, transmission lines, transportation lines, distribution lines for the removal of gas, oil, coal or other minerals or timber, and other like purposes, or for the joint or common use of real estate, rights of way, facilities and equipment, that do not secure any monetary obligations and which in the aggregate do not materially impair (i) the use of such Property for the purposes of which such Property is held by the Borrower or any other Group Member or (ii) the value of such Property subject thereto; (g) Liens on cash or securities pledged to secure performance of tenders, surety and appeal bonds, government contracts, performance and return of money bonds, bids, trade contracts, leases, statutory obligations, regulatory obligations and other obligations of a like nature, in each case, incurred in the ordinary course of business; (h) judgment and attachment Liens not giving rise to an Event of Default, provided that any appropriate legal proceedings which may have been duly initiated for the review of such judgment shall not have been finally terminated or the period within which such proceeding may be initiated shall not have expired and no action to enforce such Lien has been commenced; (i) Liens, titles and interests of lessors of personal Property leased by such lessors to

the Borrower or any other Group Member, restrictions and prohibitions on encumbrances and transferability with respect to such Property and the Borrower's or such Group Member's interests therein imposed by such leases, and Liens and encumbrances encumbering such lessors' titles and interests in such Property and to which the Borrower's or such Group Member's leasehold interests may be subject or subordinate, in each case, whether or not evidenced by UCC financing statement filings or other documents of record; provided that such Liens do not secure Indebtedness of the Borrower or any other Group Member and do not encumber Property of the Borrower or any other Group Member other than the Property that is the subject of such leases; and (j) Liens, titles and interests of licensors of software and other intangible personal Property licensed by such licensors to the Borrower or any other Group Member, restrictions and prohibitions on encumbrances and transferability with respect to such Property and the Borrower's or such Group Member's interests therein imposed by such licenses, and Liens and encumbrances encumbering such licensors' titles and interests in such Property and to which the Borrower's or such Group Member's license interests may be subject or subordinate, in each case, whether or not evidenced by UCC financing statement filings or other documents of record; provided that such Liens do not secure Indebtedness of the Borrower or any other Group Member and do not encumber Property of the Borrower or any other Group Member other than the Property that is the subject of such licenses; provided, further that Liens described in clauses (a) through (e), shall

remain “Excepted Liens” only for so long as no action to enforce such Lien has been commenced and no intention to subordinate the Liens granted in favor of the Administrative Agent and the Lenders is to be hereby implied or expressed by the permitted existence of any Excepted Liens.

“Excess Cash” means, at any time, the aggregate amount of cash and Cash Equivalents (other than Excluded Cash) of the Borrower and its Restricted Subsidiaries in excess of \$60,000,000.

“Exchange Act” means the Securities Exchange Act of 1934.

“Excluded Accounts” means (a) each account in which all or substantially all of the deposits consist of amounts utilized to fund payroll, employee benefit or tax obligations of the Borrower and its Subsidiaries, (b) fiduciary accounts, (c) to the extent necessary or desirable to comply with the terms of a binding purchase agreement, escrow accounts holding amounts on deposit in connection with a binding purchase agreement to the extent that and for so long as such amounts are refundable to the buyer, (d) “zero balance” accounts, (e) each Maverick ABS Account, and (f) other accounts so long as the aggregate average daily maximum balance in any such other account over a 30-day period does not at any time exceed \$2,500,000; provided that the aggregate daily maximum balance for all such bank accounts excluded pursuant to this clause (f) on any day shall not exceed \$5,000,000.

“Excluded Cash” means, at any time, (a) any cash or Cash Equivalents held in Excluded Accounts, (b) to the extent the payment of such amounts are not prohibited by this Agreement, other amounts in respect of which the Borrower or any Restricted Subsidiary has issued checks or has initiated wires or ACH transfers to Persons that are not Affiliates of the Borrower or any Restricted Subsidiary but that have not yet been subtracted from the balance in the relevant account of the Borrower or any Restricted Subsidiary, (c) any cash of the Borrower and its Restricted Subsidiaries constituting pledges and/or deposits securing any binding and enforceable purchase and sale agreement with any Persons who are not Affiliates of the Borrower or any Restricted Subsidiary, in each case to the extent permitted by this Agreement, (d) cash or Cash Equivalents of to be used by the Borrower or any Restricted Subsidiary within ten (10) Business Days to pay (i) the purchase price for any acquisition of any assets or property by the Borrower or any Restricted Subsidiary pursuant to an executed and binding agreement between the Borrower or any Restricted Subsidiary and a third party seller that is not an Affiliate of the Borrower or any Restricted Subsidiary, and (ii) obligations of the Borrower or any Restricted Subsidiary then due and owing or to make dividends, Investments or other acquisitions not prohibited by this Agreement, (e) cash deposited with an Issuing Bank to cash collateralize Letters of Credit in accordance with Section

2.09(j) and (f) any cash or Cash Equivalents subject to a Lien pursuant to clause (g) of the definition of “Excepted Liens”.

“Excluded Swap Obligation” means, with respect to any Guarantor, (a) any Swap Obligation if, and to the extent that, and only for so long as, all or a portion of the guarantee of such Guarantor of, or the grant by such Guarantor of a security interest to secure, as applicable, such Swap Obligation (or any guarantee thereof) is or becomes illegal under the Commodity Exchange Act or any rule, regulation or order of the Commodity Futures Trading Commission (or the application or official interpretation of any thereof) by virtue of such Guarantor’s failure to constitute an “eligible contract participant,” as defined in the Commodity Exchange Act and the regulations thereunder, at the time the guarantee of (or grant of such security interest

by, as applicable) such Guarantor becomes or would become effective with respect to such Swap Obligation.

“Excluded Taxes” means any of the following Taxes imposed on or with respect to a Lending Party or required to be withheld or deducted from a payment to a Lending Party: (a) Taxes imposed on or measured by net income (however denominated), franchise Taxes, and branch profits Taxes, in each case,

(i) imposed as a result of such Lending Party being organized under the laws of, or having its principal office or, in the case of any Lender, its applicable lending office located in, the jurisdiction imposing such Tax (or any political subdivision thereof) or (ii) that are Other Connection Taxes, (b) in the case of a Lender, U.S. federal withholding Taxes imposed on amounts payable to or for the account of such Lender with respect to an applicable interest in a Loan or Commitment pursuant to a law in effect on the date on which (i) such Lender acquires such interest in the Loan or Commitment (other than pursuant to an assignment request by the Borrower under Section 5.05) or (ii) such Lender changes its lending office, except in each case to the extent that, pursuant to Section 5.03, amounts with respect to such Taxes were payable either to such Lender’s assignor immediately before such Lender acquired the applicable interest in a Loan or Commitment or to such Lender immediately before it changed its lending office, (c) Taxes attributable to such Lending Party’s failure to comply with Section 5.03(g) or Section 5.03(h) and (d) any

U.S. federal withholding Taxes imposed under FATCA.

“Existing Credit Agreement” has the meaning assigned to such term in the Recitals hereto. “Existing Lenders” has the meaning assigned to such term in the Recitals hereto.

“Existing Letters of Credit” means the letters of credit described on Schedule 1.01(a) hereto and issued and outstanding under the Existing Credit Agreement prior to the Closing Date.

“Existing Liens” has the meaning assigned to such term in Section 12.21.

“Existing Loan Documents” means the “Loan Documents” (as such term is defined in the Existing Credit Agreement) as in effect prior to the Closing Date.

“Existing Loans” has the meaning assigned to such term in Section 2.01(b).

“Fair Market Value” means, with respect to any asset or group of assets on any date of determination, the value of the consideration obtainable in a Disposition of such asset or assets at such date of determination assuming a Disposition by a willing seller to a willing purchaser dealing at arm’s length and arranged in an orderly manner over a reasonable period of time having regard to the nature and characteristics of such asset.

“FATCA” means Sections 1471 through 1474 of the Code, as of the date of this Agreement (or any amended or successor version that is substantively comparable and not materially more onerous to

comply with), any current or future regulations or official interpretations thereof and any agreements entered into pursuant to Section 1471(b)(1) of the Code and any law, regulation, rule, promulgation or official agreement implementing any intergovernmental agreement, treaty or convention among Governmental Authorities with respect to the foregoing.

“Federal Reserve Bank of New York’s Website” means the website of the Federal Reserve Bank of New York at <http://www.newyorkfed.org>, or any successor source.

“FCPA” means the Foreign Corrupt Practices Act of 1977, as amended.

“Federal Funds Effective Rate” means, for any day, the weighted average of the rates on overnight federal funds transactions with members of the Federal Reserve System arranged by federal funds brokers, as published on the next succeeding Business Day by the Federal Reserve Bank of New York, or, if such rate is not so published for any day that is a Business Day, the average of the quotations for the day of such transactions received by the Administrative Agent from three federal funds brokers of recognized standing selected by it; provided that if the Federal Funds Effective Rate shall be less than zero, such rate shall be deemed to be zero for purposes of this Agreement.

“Financial Officer” means, for any Person, the chief executive officer, chief financial officer, chief operating officer, principal accounting officer or treasurer of such Person. Unless otherwise specified, all references herein to a Financial Officer means a Financial Officer of the Borrower, Diversified or of the Parent, as applicable.

“Financial Performance Covenants” means the covenants of the Borrower set forth in Section

9.01.

“First Amendment Effective Date” means May 22, 2025.

“Fiscal Quarter” means each fiscal quarter for accounting and tax purposes, ending on the last day of each March, June, September and December.

“Fiscal Year” means each fiscal year for accounting and tax purposes, ending on December 31 of each year.

“Flood Insurance Regulations” means (a) the National Flood Insurance Act of 1968 as now or hereafter in effect or any successor statute thereto, (b) the Flood Disaster Protection Act of 1973 as now or hereafter in effect or any successor statute thereto, (c) the National Flood Insurance Reform Act of 1994 (amending 42 USC 4001, *et seq.*), as the same may be amended or recodified from time to time, (d) the Flood Insurance Reform Act of 2004 and (e) the Biggert Waters Flood Reform Act of 2012, and any regulations promulgated thereunder.

“Floor” means a rate of interest equal to 0.00% *per annum*.

“Foreign Group Member” means, any Group Member that is a Subsidiary of the Borrower which

(a) is not organized under the laws of the United States of America or any state thereof or the District of Columbia or (b) is a FSHCO.

“Free Cash Flow” means, as of any time of calculation thereof, EBITDAX for the most recently ended Test Period minus the sum, without duplication, of the amounts for such four Fiscal Quarter period of:

- (a) capital expenditures paid in cash (other than to the extent such capital expenditures were themselves (or were incurred in connection with) an acquisition),
- (b) consolidated interest expense paid in cash,
- (c) taxes paid in cash,
- (d) exploration expenses paid in cash, and
- (e) Canvas RBLCO Sale Proceeds to the extent included in the Canvas Energy Distribution.

“FSHCO” means any Subsidiary substantially all of the assets of which consist of Equity Interests in or Indebtedness of one or more Subsidiaries that are “controlled foreign corporations” within the meaning of Section 957 of the Code.

“GAAP” means generally accepted accounting principles in the United States of America as in effect from time to time subject to the terms and conditions set forth in Section 1.05.

“GHG Emissions Intensity” means in any Fiscal Year, the consolidated Scope 1 Emissions and Scope 2 Emissions as metric tonnes carbon dioxide equivalent (“MtCO₂e”) of Diversified per million cubic feet of natural gas equivalent (“MMcfe”) expressed as MtCO₂e/MMcfe as reported in Diversified’s annual Sustainability Report for such Fiscal Year and which is verified by the Sustainability Assurance Provider on a limited assurance basis.

“GHG Emissions Intensity Applicable Rate Adjustment Amount” means, with respect to any Fiscal Year, (a) if the GHG Emissions Intensity Reported Amount for such Fiscal Year is equal to or less than Level 1 of the GHG Emissions Intensity Performance Targets for such Fiscal Year, then *minus* two

(2) basis points, (b) if the GHG Emissions Intensity Reported Actual Amount for such Fiscal Year is greater than Level 1 of the GHG Emissions Intensity Performance Targets but less than or equal to Level 3 of the GHG Emissions Intensity Performance Targets for such Fiscal Year, then no change and (c) if the GHG Emissions Intensity Reported Amount for such Fiscal Year is greater than Level 3 of the GHG Emissions Intensity Performance Targets for such Fiscal Year, then *plus* two (2) basis points.

“GHG Emissions Intensity Performance Targets” means the targets set forth on Appendix A to achieve a reduction in Diversified’s GHG Emissions Intensity for a Fiscal Year.

“GHG Emissions Intensity Reported Amount” means, with respect to any Fiscal Year, Diversified’s reported values of GHG Emissions Intensity for such Fiscal Year as verified by the Sustainability Assurance Provider on a limited assurance basis.

“Governmental Authority” means the government of the United States of America, any other nation or any political subdivision thereof, whether state or local, and any agency, authority, instrumentality, regulatory body, court, central bank or other entity exercising executive, legislative, judicial, taxing, regulatory or administrative powers or functions of or pertaining to government (including any supra-national bodies such as the European Union or the European Central Bank).

“Governmental Requirement” means any law (including common law), statute, code, ordinance, order, determination, rule, regulation, judgment, decree, injunction, franchise, permit, certificate, license, authorization or other directive or requirement, whether now or hereinafter in effect, including energy regulations and occupational, safety and health standards or controls, of any Governmental Authority.

“Group Members” means the collective reference to the Borrower and its Restricted Subsidiaries.

“Guarantee and Collateral Agreement” means the Amended and Restated Guaranty and Collateral Agreement dated as of the date hereof and executed by the Borrower and the Guarantors, as the same may be amended, amended and restated, modified or supplemented from time to time.

“Guarantors” means:

- (a) BlueStone Natural Resources II LLC,
- (b) DP Bluegrass LLC,
- (c) DP Legacy Central LLC,
- (d) DP Tapstone Energy Holdings, LLC,
- (e) DP Legacy Tapstone LLC,
- (f) Diversified Energy Marketing, LLC,
- (g) DP Yellowjacket HoldCo LLC,
- (h) DM Yellowjacket HoldCo LLC,
- (i) Maverick Asset Holdings LLC,
- (j) Maverick Permian LLC,
- (k) Maverick Permian Agent Corp.,
- (l) Unbridled Resources, LLC,
- (m) Wheeler Midstream, LLC,
- (n) MidPoint MidStream, LLC,
- (o) Unbridled Agent Corp,
- (p) Breitburn Operating LP,
- (q) Maverick Operating GP, LLC,
- (r) Breitburn Transpetco LP LLC,
- (s) Transpetco Pipeline Company, LP,
- (t) Breitburn Transpetco GP LLC,
- (u) Breitburn Oklahoma LLC,
- (v) Phoenix Production Company,

- (w) GTG Pipeline LLC, and
- (x) each other Domestic Subsidiary Group Member that is a Material Subsidiary that guarantees the Secured Obligations pursuant to Section 8.13(b) or any other Group Member that guarantees the Secured Obligations at the election of the Borrower.

“Hazardous Material” means any chemical, compound, material, product, byproduct, substance or waste that is defined, regulated or otherwise classified as a “hazardous substance,” “hazardous material,” “hazardous waste,” “solid waste,” “toxic waste,” “extremely hazardous substance,” “toxic substance,” “contaminant,” “pollutant,” or words of similar meaning under any applicable Environmental Law, and for the avoidance of doubt includes Hydrocarbons, radioactive materials, explosives, asbestos or asbestos containing materials, polychlorinated biphenyls, radon, and infectious or medical wastes.

“Highest Lawful Rate” means, as to any Lender, at the particular time in question, the maximum non-usurious rate of interest which, under applicable law,

such Lender is then permitted to contract for, charge or collect from the Borrower on the Loans or the other obligations of the Borrower hereunder, and as to any other Person, at the particular time in question, the maximum non-usurious rate of interest which, under applicable law, such Person is then permitted to contract for, charge or collect with respect to the obligation in question. If the maximum rate of interest which, under applicable law, the Lenders are permitted to contract for, charge or collect from the Borrower on the Loans or the other obligations of the Borrower hereunder shall change after the date hereof, the Highest Lawful Rate shall be automatically increased or decreased, as the case may be, as of the effective time of such change without notice to the Borrower or any other Person.

“Hydrocarbon Interests” means all rights, titles, interests and estates now or hereafter acquired in and to oil and gas leases, oil, gas and mineral leases, or other liquid or gaseous hydrocarbon leases, mineral fee interests, overriding royalty and royalty interests, net profit interests and production payment interests, including any reserved or residual interests of whatever nature. Unless otherwise indicated herein, each reference to the term “Hydrocarbon Interests” shall mean Hydrocarbon Interests of the Borrower or any other Group Member, as the context requires.

“Hydrocarbons” means all oil, gas, casinghead gas, drip gasoline, natural gasoline, condensate, distillate, liquid hydrocarbons, gaseous hydrocarbons and all constituents, elements or compounds thereof and all products refined or separated therefrom and all other minerals which may be produced and saved from or attributable to the Oil and Gas Properties of any Person, including all oil in tanks, and all rents, issues, profits, proceeds, products, revenues and other incomes from or attributable to the Hydrocarbon Interests or other properties constituting Oil and Gas Properties.

“IFRS” means the accounting standards issued by the International Financial Reporting Standards Foundation and the International Accounting Standards Board and adopted by the European Union in effect from time to time and subject to the conditions set forth in Section 1.05.

“Indebtedness” means, for any Person, the sum of the following (without duplication):

(a) all obligations of such Person for borrowed money or evidenced by bonds, bankers’ acceptances, debentures, notes or other similar instruments;

(b) all obligations of such Person (whether contingent or otherwise) in respect of letters of credit, bank guarantees, surety or other bonds and similar instruments;

(c) all accounts payable and all accrued expenses, liabilities or other obligations of such Person to pay the deferred purchase price of Property or services (including insurance premium payables), in each case that are greater than one hundred twenty (120) days past the date of invoice, other than those which are being contested in good faith by appropriate action and for which adequate reserves have been maintained in accordance with GAAP;

(d) all Capital Lease Obligations;

(e) all Indebtedness (as defined in the other clauses of this definition) of others secured by (or for which the holder of such Indebtedness has an existing right, contingent or otherwise, to be secured by) a Lien on any Property of such Person, whether or not such Indebtedness is assumed by such Person;

(f) all Indebtedness (as defined in the other clauses of this definition) of others guaranteed by such Person or in which such Person agrees to purchase or otherwise assures a creditor against loss of the Indebtedness (howsoever such

assurance shall be made) to the extent of the lesser of the amount of such Indebtedness and the maximum stated amount of such guarantee or assurance against loss;

(g) all obligations or undertakings of such Person to maintain or cause to be maintained the financial position or covenants of others or to purchase Indebtedness or Property of others;

(h) all obligations of such Person under take/ship or pay contracts if any goods or services are not actually received or utilized by such Person;

(i) any Indebtedness of a partnership for which such Person is liable either by agreement, by operation of law or by a Governmental Requirement but only to the extent of such liability;

(j) Disqualified Capital Stock (for purposes hereof, the amount of any Disqualified Capital Stock shall be its liquidation value and, without duplication, the amount of all obligations of such Person with respect to the redemption, repayment or other repurchase in respect of Disqualified Capital Stock);

(k) net Swap Obligations of such Person (for purposes hereof, the amount of any net Swap Obligations on any date shall be deemed to be the Swap Termination Value thereof as of such date); and

(l) the undischarged balance of any volumetric or production payment created by such Person or for the creation of which such Person directly or indirectly received payment.

The Indebtedness of any Person shall include all obligations of such Person of the character described above to the extent such Person remains legally liable in respect thereof notwithstanding that any such obligation is not included as a liability of such Person under GAAP.

“Indemnified Taxes” means (a) Taxes, other than Excluded Taxes, imposed on or with respect to any payment made by or on account of any obligation of any Loan Party under any Loan Document and

(b) to the extent not otherwise described in clause (a) above, Other Taxes. “Indemnitee” has the meaning assigned to such term in Section 12.03(b). “Information” has the meaning assigned to such term in Section 12.11.

“Interest Election Request” means a request by the Borrower substantially in the form of Exhibit C to convert or continue a Borrowing in accordance with Section 2.04.

“Interest Payment Date” means (a) with respect to any ABR Loan (other than a Swing Line Loan) or any Daily Simple SOFR Loan, the last day of each March, June, September and December, (b) with respect to any Term SOFR Loan, the last day of the Interest Period applicable to the Borrowing of which such Loan is a part and, in the case of a Term SOFR Borrowing with an Interest Period of more than three months’ duration, each day prior to the last day of such Interest Period that occurs at intervals of three months’ duration after the first day of such Interest Period, and (c) with respect to any Swing Line Loan, the day that such Loan is required to be repaid .

“Interest Period” means, with respect to each Term SOFR Borrowing, a period of one, three or six months as selected by the Borrower (other than any tenor removed pursuant to Section 3.03(b)(iv)); provided, however, that (a) the initial

Interest Period for any Borrowing of a Term SOFR Loan shall commence on the date of such Borrowing (the date of a Borrowing resulting from a Conversion or Continuation shall be the date of such Conversion or Continuation) and each Interest Period occurring thereafter in respect of such Borrowing shall commence on the first day after the last day of the next preceding Interest Period; (b) if any Interest Period begins on a day for which there is no numerically corresponding day in the calendar month at the end of such Interest Period, such Interest Period shall end on the last Business Day of such calendar month; (c) if any Interest Period would otherwise expire on a day that is not a Business Day, such Interest Period shall expire on the next succeeding Business Day; provided, however, that if any Interest Period would otherwise expire on a day that is not a Business Day but is a day of the month after which no further Business Day occurs in such month, such Interest Period shall expire on the next preceding Business Day; (d) no Interest Period for any Term SOFR Loan may be selected that would end after the Maturity Date; and (e) if, upon the expiration of any Interest Period, the Borrower has failed to (or may not) elect a new Interest Period to be applicable to the respective Borrowing of Term SOFR Loans as provided above, the Borrower shall be deemed to have elected to Convert such Borrowing to Daily Simple SOFR Loans effective as of the expiration date of such current Interest Period.

“Interim Redetermination” has the meaning assigned to such term in Section 2.07(b).

“Interim Redetermination Date” means the date on which a Borrowing Base that has been redetermined pursuant to an Interim Redetermination becomes effective as provided in Section 2.07(d).

“Investment” means, for any Person: (a) the acquisition (whether for cash, Property, services or securities or otherwise) of Equity Interests of any other Person or any agreement to make any such acquisition (including any “short sale” or any sale of any securities at a time when such securities are not owned by the Person entering into such short sale); (b) the making of any deposit with, or advance, loan or capital contribution to, assumption of Indebtedness of, purchase or other acquisition of any other Indebtedness of, or equity participation or interest in, or other extension of credit to, any other Person (including the purchase of Property from another Person subject to an understanding or agreement, contingent or otherwise, to resell such Property to such Person, but excluding any such advance, loan or extension of credit having a term not exceeding ninety (90) days representing the purchase price of inventory, goods, supplies or services sold by such Person in the ordinary course of business); (c) the purchase or acquisition (in one or a series of transactions) of Property of another Person constituting a business unit or Oil and Gas Properties; or (d) the entering into of any guarantee of, or other contingent obligation (including the deposit of any Equity Interests to be sold) with respect to, Indebtedness or other liability of any other Person and (without duplication) any amount committed to be advanced, lent or extended to such Person.

“Issuing Bank” means KeyBank National Association, Truist Bank and each Lender approved by the Administrative Agent that is reasonably requested by the Borrower that agrees to act as an issuer of Letters of Credit hereunder, in each case, in its capacity as the issuer of Letters of Credit hereunder, and

its successors in such capacity as provided in Section 2.09(i). Any Issuing Bank may, in its sole discretion, arrange for one or more Letters of Credit to be issued by its Affiliates, in which case the term “Issuing Bank” shall include any such Affiliate with respect to Letters of Credit issued by such Affiliate. References herein and in the other Loan Documents to an Issuing Bank shall be deemed to refer to such

Issuing Bank in respect of the applicable Letter of Credit or to all Issuing Banks, as the context requires.

“Joint Operating Agreement” means that Joint Operating Agreement dated as of August 2, 2022 among Diversified Production and the Borrower.

“JPMorgan LC” means that certain Letter of Credit issued by KeyBank National Association, as Issuing Bank, in favor of JPMorgan Chase Bank, N.A. in the face amount of \$22,401,750.00, which has been issued to “back-stop” letters of credit previously issued by JPMorgan Chase Bank, N.A. under the Maverick Credit Agreement.

“June 30 Reserve Report” has the meaning assigned to such term in Section 8.11(a).

“LC Availability Requirements” has the meaning assigned to such term in Section 2.09(a).

“LC Commitment” means, at any time, an amount equal to (a) \$40,000,000 plus (b) the undrawn face amount of the JPMorgan LC at such time; provided that the LC Commitment shall in no event exceed \$60,000,000. For the avoidance of doubt, the LC Commitment is part of, and not in addition to, the aggregate Commitments.

“LC Disbursement” means a payment made by an Issuing Bank pursuant to a Letter of Credit. “LC Exposure” means, at any time, (a) the aggregate undrawn amount of all outstanding Letters of Credit at such time plus (b) the aggregate amount of all LC Disbursements that have not yet been reimbursed by or on behalf of the Borrower at such time. The LC Exposure of any Lender at any time shall be its Applicable Percentage of the total LC Exposure at such time.

“Lead Sustainability Structuring Agent” means Canadian Imperial Bank of Commerce, in its capacity as the lead sustainability structuring agent.

“Lender Parent” means, with respect to any Lender, any Person as to which such Lender is, directly or indirectly, a Subsidiary.

“Lenders” means the Persons listed on Annex I and any Person that shall have become a party hereto pursuant to an Assignment and Assumption or otherwise that is in the Register, other than any such Person that ceases to be a party hereto pursuant to an Assignment and Assumption or otherwise and is no longer in the Register. Unless the context otherwise requires, the term “Lenders” includes the Swing Line Lender and the Issuing Banks.

“Lending Parties” means the Administrative Agent, the Swing Line Lender, the Issuing Banks and the Lenders.

“Letter of Credit” means any letter of credit issued pursuant to this Agreement.

“Letter of Credit Agreements” means all letter of credit applications and other agreements (including any amendments, modifications or supplements thereto) submitted by the Borrower, or entered into by the Borrower, with an Issuing Bank relating to any Letter of Credit.

“Lien” means any interest in Property securing an obligation owed to, or a claim by, a Person other than the owner of the Property, whether such interest is based on the common law, statute or contract, and whether such obligation or claim is fixed or contingent, and including but not limited to (a) the lien or security interest arising from a mortgage, encumbrance, pledge, security agreement, conditional sale or trust receipt or a lease, consignment or bailment for security purposes or (b) production payments and the like payable out of Oil and Gas Properties. The term

“Lien” shall include easements, restrictions, servitudes, permits, conditions, covenants, exceptions or reservations, including if they burden Property to the extent they secure an obligation owed to a Person other than the owner of the Property. For the purposes of this Agreement, the Borrower and the other Group Members shall be deemed to be the owner of any Property which they have acquired or hold subject to a conditional sale agreement, or leases under a financing lease or other arrangement pursuant to which title to the Property has been retained by or vested in some other Person in a transaction intended to create a financing.

“Liquidity” means, on any date, the sum of unrestricted cash (not to exceed \$30,000,000) and Availability on such date.

“Loan Documents” means this Agreement, the Security Instruments, any Notes, any fee letter, any Letter of Credit Agreements and the Letters of Credit.

“Loan Party” means the Borrower and each Guarantor.

“Loans” means the loans made by the Lenders to the Borrower pursuant to this Agreement. “Lookback Day” has the meaning assigned to such term in the definition of “Term SOFR”. “MAH” means Maverick Asset Holdings LLC, a Delaware limited liability company.

“Majority Lenders” means (a) at any time while no Loans or LC Exposure are outstanding, Lenders having greater than fifty percent (50%) of the Aggregate Maximum Credit Amounts and (b) at any time while any Loans or LC Exposure are outstanding, Lenders holding greater than fifty percent (50%) of the outstanding aggregate principal amount of the Loans and participation interests in Letters of Credit and Swing Line Loans at such time (without regard to any sale by a Lender of a participation in any Loan under Section 12.04(c)).

“Management Services Agreement” means that certain Management Services Agreement dated as of August 2, 2022 among Diversified and the Borrower.

“Material Adverse Effect” means a material adverse change in, or material adverse effect on (a) the business, operations, Property or financial condition of the Borrower and the other Group Members taken as a whole, (b) the ability of the Loan Parties to perform any of their obligations under the Loan Documents, (c) the validity or enforceability of any Loan Document or (d) the rights and remedies of, or benefits available to, the Administrative Agent, any other Agent, any Issuing Bank or any Lender under any Loan Document.

“Material Indebtedness” means Indebtedness (other than the Loans and Letters of Credit), of any one or more Group Member in an aggregate principal amount exceeding the greater of (a) \$10,000,000 and (b) 5.0% of the then effective Borrowing Base. For purposes of determining Material Indebtedness, the “principal amount” of the obligations of any Group Member in respect of any Swap Agreement at any time shall be the Swap Termination Value.

“Material Subsidiary” means, at any date of determination, each Restricted Subsidiary of the Borrower (a) whose Total Assets (when combined with the assets of such Restricted Subsidiary’s Subsidiaries) at the last day of the most recent Fiscal Quarter of the Borrower for which financial statements were required to be delivered pursuant to Section 8.01 were equal to or greater than five percent (5.0%) of the Consolidated Total Assets of the Borrower and the Restricted Subsidiaries at such date or (b) whose revenues (when combined with the revenues of such Restricted Subsidiary’s Subsidiaries) at the last day of the most recent Fiscal Quarter of the

Borrower for which financial statements were required to be delivered pursuant to Section 8.01 were equal to or greater than five percent (5.0%) of the consolidated revenues of the Borrower and the Restricted Subsidiaries at the last day of the most recent Fiscal Quarter of the Borrower for which financial statements were required to be delivered pursuant to Section 8.01, in each case determined in accordance with GAAP; provided that if, at any time and from time to time after the Closing Date, Restricted Subsidiaries that are not Material Subsidiaries have, in the aggregate, (i) Total Assets (when combined with the assets of such Restricted Subsidiary's Subsidiaries) as of the last day of such Fiscal Quarter that equal, or exceed, seven and a half percent (7.5%) of the Consolidated Total Assets of the Borrower and the Restricted Subsidiaries as of such date or (ii) revenues (when combined with the revenues of such Restricted Subsidiary's Subsidiaries) during such period that equal or exceed seven and a half percent (7.5%) of the consolidated revenues of the Borrower and the Restricted Subsidiaries for such period, in each case, determined in accordance with GAAP, then the term "Material Subsidiary" shall include each such Restricted Subsidiary (starting with the Restricted Subsidiary that accounts for the most revenues or Consolidated Total Assets and then in descending order) necessary to account for at least 92.5% of the consolidated gross revenues and 92.5% of the Consolidated Total Assets, each as described in the previous sentence, so that the remaining non-Material Subsidiaries no longer satisfy such condition; provided further that, notwithstanding the foregoing, each Restricted Subsidiary that owns Oil and Gas Properties for which Borrowing Base credit is given, or is to be given in an upcoming redetermination, shall be a Material Subsidiary.

"Material Transaction" means if any Loan Party (i) acquires or disposes of any Equity Interests in any other Person (other than any Loan Party) such that such Person becomes a Loan Party or (ii) acquires or disposes of the property or assets of another Person (other than any Loan Party), in each case with a gross purchase price of at least \$10,000,000 (in one or a series of related transactions).

"Maturity Date" means March 14, 2029.

"Maverick ABS" means the securitization of Oil and Gas Properties evidenced by that certain Indenture dated as of October 26, 2023 by and among MNR ABS Issuer I, LLC, a Delaware limited liability company, as Issuer, MNR ABS Agent Corp, as AgentCorp, and UMB Bank, N.A., as Indenture Trustee, Note Registrar, Paying Agent, and Securities Intermediary.

"Maverick ABS Account" means each Deposit Account of Unbridled Resources, LLC that is subject to a Lien to secure obligations arising under the Maverick ABS, provided that the funds credited to such Deposit Account consist solely and exclusively of proceeds of production from the interests in Oil and Gas Properties related to the Maverick ABS.

"Maverick Assignment" means that certain Assignment of Membership Interests entered into as of the Closing Date, by and between Maverick Services, LLC, a Delaware limited liability company, as the Assignor, and the Borrower, as the Assignee, whereby the Borrower acquires one hundred percent (100%) of the Equity Interests in MAH and indirectly one hundred percent (100%) of the Equity Interests in the Subsidiaries of MAH.

"Maverick Credit Agreement" means that certain Credit Agreement, dated as of April 1, 2022, among Maverick Natural Resources II, LLC, MAH, as borrower, the lenders party thereto, and JPMorgan Chase Bank, N.A., as Administrative Agent, Collateral Agent and Letter of Credit Issuer, as amended, supplemented or otherwise modified prior to the Closing Date.

“Maximum Credit Amount” means, as to each Lender, the amount set forth opposite such Lender’s name on Annex I under the caption “Maximum Credit Amounts”, as the same may be (a) reduced or terminated from time to time in connection with a reduction or termination of the Aggregate Maximum Credit Amounts pursuant to Section 2.06, (b) modified from time to time pursuant to any assignment permitted by Section 12.04(b), or (c) or otherwise modified pursuant to the terms of this Agreement. As of the Closing Date, the aggregate Maximum Credit Amounts of the Lenders are \$1,500,000,000.

“Merger Agreement” means that certain Merger Agreement dated as of January 24, 2025, by and among MNR, Diversified, Merger Sub, and, solely for purposes specified therein, EIG Management Company, LLC.

“Merger Sub” means Remington Merger Sub, LLC, a Delaware limited liability company. “Minimum Required Volume” has the meaning assigned to such term in Section 8.15. “MNR” means Maverick Natural Resources, LLC, a Delaware limited liability company.

“Moody’s” means Moody’s Investors Service, Inc. and any successor thereto that is a nationally recognized rating agency.

“Mortgage” means each of the mortgages or deeds of trust executed by any one or more Loan Parties for the benefit of the Secured Parties as security for the Secured Obligations, together with any supplements, modifications or amendments thereto and assumptions or assignments of the obligations thereunder by any Loan Party. “Mortgages” shall mean all of such Mortgages collectively.

“Mortgaged Property” means any Property owned by any Loan Party which is subject to the Liens existing and to exist under the terms of the Security Instruments.

“Multiemployer Plan” means a multiemployer plan as defined in Section 3(37) or 4001(a)(3) of ERISA.

“Net Proceeds” means the aggregate cash proceeds received by any Group Member in respect of any Disposition of Property (including any cash subsequently received upon the sale or other Disposition or collection of any non-cash consideration received in any sale), any Unwind of Swap Agreements, any incurrence of Indebtedness, or Casualty Event, net of, unless the Loans have been declared or become due and payable as a result of an Event of Default described in Section 10.01(h) or Section 10.01(i) (or after the occurrence and during the continuation of an Event of Default described in Section 10.01(h) or Section 10.01(i)), (a) the direct costs relating to such sale of Property, incurrence of Indebtedness or any Casualty Event (including legal, accounting and investment banking fees, and sales commissions paid to unaffiliated third parties), (b) Taxes paid or payable as a result thereof (after taking into account any tax credits or deductions utilized or reasonably expected to be utilized and any tax sharing arrangements), and (c) Indebtedness (other than the Secured Obligations) which is secured by a Lien upon any of the assets being sold that is senior to any Lien created by the Loan Documents with respect to such assets and which must be repaid as a result of such sale.

“New Borrowing Base Notice” has the meaning assigned to such term in Section 2.07(d).

“New Debt” has the meaning assigned to such term in the definition of Permitted Refinancing Indebtedness.

“Non-U.S. Lender” means a Lender, with respect to the Borrower, that is not a U.S. Person. “Nordic Bond Facility” means, collectively, (a) the Nordic Bond Terms and (b) all “Finance

Documents” (as defined therein).

“Nordic Bond Indebtedness” means Indebtedness evidenced by the Nordic Bond Facility. “Nordic Bond Terms” means that certain Bond Terms for Diversified Gas & Oil Corporation

9.75% senior secured USD 500,000,000 bonds 2025/2029 ISIN NO0013513606.

“Notes” means the promissory notes, if any, of the Borrower described in Section 2.02(d) and being substantially in the form of Exhibit A, together with all amendments, modifications, replacements, extensions and rearrangements thereof.

“OFAC” means the Office of Foreign Assets Control of the United States Department of the Treasury.

“Oil and Gas Properties” means (a) Hydrocarbon Interests; (b) the Properties now or hereafter pooled or unitized with Hydrocarbon Interests; (c) all presently existing or future unitization, pooling agreements and declarations of pooled units and the units created thereby (including all units created under orders, regulations and rules of any Governmental Authority) which may affect all or any portion of the Hydrocarbon Interests; (d) all operating agreements, contracts and other agreements, including production sharing contracts and agreements, which relate to any of the Hydrocarbon Interests or the production, sale, purchase, exchange or processing of Hydrocarbons from or attributable to such Hydrocarbon Interests; (e) all Hydrocarbons in and under and which may be produced and saved or attributable to the Hydrocarbon Interests, including all oil in tanks, and all rents, issues, profits, proceeds, products, revenues and other incomes from or attributable to the Hydrocarbon Interests; (f) all tenements, hereditaments, appurtenances and Properties in any manner appertaining, belonging, affixed or incidental to the Hydrocarbon Interests and (g) all Properties, rights, titles, interests and estates described or referred to above, including any and all Property, real or personal, now owned or hereinafter acquired and situated upon, used, held for use or useful in connection with the operating, working or development of any of such Hydrocarbon Interests or Property (excluding drilling rigs, automotive equipment, rental equipment or other personal Property which may be on such premises for the purpose of drilling a well or for other similar temporary uses) and including any and all oil wells, gas wells, injection wells or other wells, structures, fuel separators, liquid extraction plants, plant compressors, pumps, pumping units, gathering systems, tanks and tank batteries, fixtures, valves, fittings, machinery and parts, engines, boilers, meters, apparatus, equipment, appliances, tools, implements, cables, wires, towers, casing, tubing and rods, surface leases, rights-of-way, easements and servitudes together with all additions, substitutions, replacements, accessions and attachments to any and all of the foregoing.

“Organizational Documents” means (a) with respect to any corporation, the certificate or articles of incorporation and the bylaws (or equivalent or comparable constitutive documents with respect to such corporation’s jurisdiction); (b) with respect to any limited liability company, the certificate or articles of formation or organization and operating agreement; and (c) with respect to any partnership, joint venture, trust or other form of business entity, the partnership, joint venture or other applicable agreement of formation or organization and any agreement, instrument, filing or notice with respect thereto filed in

connection with its formation or organization with the applicable Governmental Authority in the jurisdiction of its formation or organization and, if applicable, any certificate or articles of formation or organization of such entity.

“Other Connection Taxes” means, with respect to any Lending Party, Taxes imposed as a result of a present or former connection between such Lending Party and the jurisdiction imposing such Tax (other than connections arising from such Lending Party having executed, delivered, become a party to, performed its obligations under, received payments under, received or perfected a security interest under, engaged in any other transaction pursuant to, or enforced, any Loan Document, or sold or assigned an interest in any Loan or Loan Document).

“Other Taxes” means all present or future stamp, court or documentary, intangible, recording, filing or similar Taxes that arise from any payment made under, from the execution, delivery, performance, enforcement or registration of, from the receipt or perfection of a security interest under, or otherwise with respect to, any Loan Document, except any such Taxes that are Other Connection Taxes imposed with respect to an assignment (other than an assignment made pursuant to Section 5.05).

“Outbound Investment Rules” means the regulations administered and enforced, together with any related public guidance issued, by the United States Treasury Department under U.S. Executive Order 14105 of August 9, 2023, or any similar law or regulation; as of the date of this Agreement, and as codified at 31 C.F.R. § 850.101 et seq.

“Parent” means Diversified Energy Company PLC, a company incorporated under the laws of England and Wales.

“Parent Pledge Agreement” means that certain pledge agreement dated as of the date hereof executed by Diversified Production pursuant to which it pledged 100% of the Equity Interest of the Borrower to the Administrative Agent for the benefit of the Secured Parties to secure the Secured Obligations.

“Participant” has the meaning assigned to such term in Section 12.04(c). “Participant Register” has the meaning assigned to such term in Section 12.04(c). “Patriot Act” has the meaning assigned to such term in Section 12.16.

“Payment in Full” means (a) the Commitments have expired or been terminated, (b) the principal of and interest on each Loan and all fees payable hereunder and all other amounts payable under the Loan Documents shall have been indefeasibly paid in full (other than contingent indemnification obligations), (c) all Letters of Credit shall have expired or terminated (or are Cash Collateralized or otherwise secured to the satisfaction of the Issuing Bank) and all LC Disbursements shall have been reimbursed and (d) all amounts due under Secured Swap Agreements shall have been indefeasibly paid in full in cash and all such Secured Swap Agreements shall have expired or been terminated by the parties thereto (or such Secured Swap Agreements are Cash Collateralized or otherwise secured to the satisfaction of the Secured Swap Provider) (it is understood that the Administrative Agent shall be (i) permitted to rely on a certificate of a Responsible Officer of the Borrower to establish the foregoing in clause (d), and (ii) entitled to deem that the foregoing clause (d) has occurred with respect to any Secured Swap Provider if it does not respond to a written request from the Administrative Agent or the Borrower to confirm that the foregoing clause (d) has occurred within two (2) Business Days of such request).

“Payment Notice” has the meaning assigned to it in Section 11.12(b). “Payment Recipient” has the meaning assigned to it in Section 11.12(a).

“PBGC” means the Pension Benefit Guaranty Corporation, or any successor thereto.

“PDP Reserves” means oil and gas mineral reserves that, in accordance with Petroleum Industry Standards, are classified as both “Proved Reserves” and “Developed Producing Reserves”.

“Pension Act” means the Pension Protection Act of 2006, as it presently exists or as it may be amended from time to time, or any successor thereto.

“Permitted L/C Party” means (a) the Borrower, (b) any Restricted Subsidiary of the Borrower, and (c) Diversified and its wholly owned Subsidiaries (other than any such Subsidiary that has been or becomes a party to an ABS Transaction other than Diversified Production and Diversified Midstream LLC; for the avoidance of doubt, Diversified Production and Diversified Midstream LLC are each a Permitted L/C Party).

“Permitted Refinancing Indebtedness” means Indebtedness (for purposes of this definition, “New Debt”) incurred in exchange for, or proceeds of which are used to refinance, all of any other Indebtedness (the “Refinanced Indebtedness”); provided that:

(a) such New Debt is in an aggregate principal amount not in excess of the sum of (i) the aggregate principal amount then outstanding of the Refinanced Indebtedness (or, if the Refinanced Indebtedness is exchanged or acquired for an amount less than the principal amount thereof to be due and payable upon a declaration of acceleration thereof, such lesser amount) and (ii) an amount necessary to pay any fees and expenses, including premiums, related to such exchange or refinancing,

(b) such New Debt has a stated maturity no earlier than the stated maturity of the Refinanced Indebtedness and an average life no shorter than the average life of the Refinanced Indebtedness and does not restrict the prepayment or repayment of the Secured Obligations,

(c) such New Debt contains covenants, events of default, guarantees and other terms which (other than “market” interest rate, fees, funding discounts and redemption or prepayment premiums as determined at the time of issuance or incurrence of any such Indebtedness), are not more restrictive on the Borrower and each Group Member than the terms of this Agreement (as in effect at the time of such issuance or incurrence),

(d) no Subsidiary of the Borrower (other than a Guarantor or a Person who becomes a Guarantor in connection therewith) is an obligor under such New Debt, and

(e) if such Refinanced Indebtedness is subordinated in right of payment to the Secured Obligations, such New Debt (and any guarantees thereof) is subordinated in right of payment to the Secured Obligations (or, if applicable, the Guarantee and Collateral Agreement) to at least the same extent as the Refinanced Indebtedness and subordinated on terms satisfactory to the Administrative Agent.

“Permitted Unsecured Debt” means unsecured senior, senior subordinated or subordinated Indebtedness issued or incurred by the Borrower and any guarantees thereof by the Guarantors (including any Persons becoming Guarantors simultaneously with the incurrence of such Indebtedness):

- (a) that does not restrict the prepayment or repayment of the Secured Obligations,
- (b) that has terms which do not provide for the maturity of such Indebtedness to be or any scheduled repayment, mandatory redemption or sinking fund obligation to occur prior to ninety-one (91) days (or one (1) year, if provided by any holder of the Borrower's Equity Interests) after the Maturity Date (other than customary offers to purchase upon a change of control and customary acceleration rights after an event of default),
- (c) where the covenants, events of default, guarantees and other terms which (other than "market" interest rate, fees, funding discounts and redemption or prepayment premiums as determined at the time of issuance or incurrence of any such Indebtedness), are not more restrictive on the Borrower and each Group Member than the terms of this Agreement (as in effect at the time of such issuance or incurrence),
- (d) where, if such Indebtedness is subordinated Indebtedness in right of payment, the terms of such Indebtedness provide for customary subordination of such Indebtedness to the Secured Obligations, and
- (e) where no Subsidiary of the Borrower (other than a Guarantor or a Person who becomes a Guarantor in connection therewith) is an obligor under such Indebtedness.

"**Person**" means any natural person, corporation, limited liability company, trust, joint venture, association, company, partnership, Governmental Authority or other entity.

"**Petroleum Industry Standards**" means the Definitions for Oil and Gas Reserves promulgated by the Society of Petroleum Engineers (or any generally recognized successor) as in effect at the time in question.

"**Plan**" means any "employee pension benefit plan", as defined in Section 3(2) of ERISA, other than a Multiemployer Plan, that is subject to Title IV of ERISA or Section 412 of the Code or Section 302 of ERISA and which (a) is currently or hereafter sponsored, maintained or contributed to by a Group Member or an ERISA Affiliate or (b) was at any time during the six calendar years immediately preceding the date hereof, sponsored, maintained or contributed to by a Group Member or an ERISA Affiliate or to which a Group Member or an ERISA Affiliate has any liability.

"**Plugged Wells**" means in any Fiscal Year, the total number of affidavits received by a state or regulator evidencing the plugging and filling of a well as required by each state law; and which is verified by the Sustainability Assurance Provider on a limited assurance basis.

"**Plugged Wells Applicable Rate Adjustment Amount**" means, with respect to any Fiscal Year,

- (a) if the Plugged Wells Reported Amount for such Fiscal Year is equal to or greater than Level 1 of the Plugged Wells Performance Targets for such Fiscal Year, then minus one and one-half (1.5) basis points,
- (b) if the Plugged Wells Reported Amount for such Fiscal Year is less than Level 1 of the Plugged Wells Performance Targets but greater than or equal to Level 3 of the Plugged Wells Performance Targets for such Fiscal Year, then no change and (c) if the Plugged Wells Reported Amount for such Fiscal year is less than Level 3 of the Plugged Wells Performance Targets for such Fiscal Year, then plus one and one-half (1.5) basis points.

“Plugged Wells Performance Targets” means the targets set forth on Appendix B to achieve permanent retirement in Diversified’s wells.

“Plugged Wells Reported Amount” means, with respect to any Fiscal Year, Diversified’s reported number of Plugged Wells for such Fiscal Year as verified by the Sustainability Assurance Provider on a limited assurance basis.

“Prime Rate” means the rate of interest *per annum* publicly announced from time to time by the Administrative Agent as its prime rate in effect at its office in New York City; each change in the Prime Rate shall be effective from and including the date such change is publicly announced as being effective. Such rate is set by the Administrative Agent as a general reference rate of interest, taking into account such factors as the Administrative Agent may deem appropriate; it being understood that many of the Administrative Agent’s commercial or other loans are priced in relation to such rate, that it is not necessarily the lowest or best rate actually charged to any customer and that the Administrative Agent may make various commercial or other loans at rates of interest having no relationship to such rate.

“Prohibited Transaction” has the meaning assigned to such term in Section 406 of ERISA and Section 4975(c) of the Code.

“Property” means any interest in any kind of property or asset, whether real, personal or mixed, or tangible or intangible, including cash, securities, accounts and contract rights.

“Proposed Acquisition” means any proposed acquisition by Diversified, Diversified Production, or any Loan Party of Oil and Gas Properties (or of 100% of the Equity Interests in a Person whose Properties are all or substantially all Oil and Gas Properties) for which a binding and enforceable purchase and sale agreement has been signed and delivered by the seller parties and by Diversified, Diversified Production, or any Loan Party, as applicable, and which acquisition is permitted under Section 9.05.

“Proposed Borrowing Base” has the meaning assigned to such term in Section 2.07(c)(i). “Proposed Borrowing Base Notice” has the meaning assigned to such term in Section 2.07(c)(ii).

“Proved Reserves” means oil and gas mineral reserves that, in accordance with Petroleum Industry Standards, are classified as both “Proved Reserves” and one of the following: (a) “Developed Producing Reserves”, (b) “Developed Non-Producing Reserves” or (c) “Undeveloped Reserves”.

“QFC” has the meaning assigned to the term “qualified financial contract” in, and shall be interpreted in accordance with, 12 U.S.C. 5390(c)(8)(D).

“QFC Credit Support” has the meaning assigned to such term in Section 12.20.

“Qualified ECP Guarantor” means, in respect of any Swap Obligation, (a) each Loan Party that has total assets exceeding \$10,000,000 at the time the relevant guarantee of obligations under, or grant of a security interest to secure, such Swap Obligation or (b) such other Person that constitutes an “eligible contract participant” under the Commodity Exchange Act, or any regulation promulgated thereunder, and can cause another Person to qualify as an “eligible contract participant” at such time by entering into a keepwell under Section 1a(18)(A)(v)(II) of the Commodity Exchange Act.

“RBL Maverick Account” means any Deposit Account of Borrower or any Loan Party acquired pursuant to the Acquisition that is held by a financial institution that is not a Lender so long as such account is subject to a Control Agreement in form and substance satisfactory to the Administrative Agent.

“Redemption” means with respect to any Indebtedness, the repurchase, redemption, prepayment, repayment, defeasance or any other acquisition or retirement for value (or the segregation of funds with respect to any of the foregoing) of such Indebtedness. “Redeem” has the correlative meaning thereto.

“Redetermination Date” means, with respect to any Scheduled Redetermination or any Interim Redetermination, the date that the redetermined Borrowing Base related thereto becomes effective pursuant to Section 2.07(d).

“Reference Period” has the meaning assigned to such term in the definition of “EBITDAX”. “Refinanced Indebtedness” has the meaning assigned to such term in the definition of “Permitted Refinancing Indebtedness”.

“Register” has the meaning assigned to such term in Section 12.04(b)(iv).

“Regulation D” means Regulation D of the Board, as the same may be amended, supplemented or replaced from time to time.

“Related Parties” means, with respect to any specified Person, such Person’s Affiliates and the respective directors, officers, employees, agents, partners and advisors (including attorneys, accountants and experts) of such Person and such Person’s Affiliates.

“Release” means any depositing, spilling, leaking, pumping, pouring, placing, emitting, discarding, abandoning, emptying, discharging, migrating, injecting, escaping, leaching, dumping, or disposing.

“Released Entities” has the meaning assigned to such term in Section 12.21.

“Relevant Governmental Body” means the Federal Reserve Board or the Federal Reserve Bank of New York, or a committee officially endorsed or convened by the Federal Reserve Board or the Federal Reserve Bank of New York, or any successor thereto.

“Reportable Event” means any of the events set forth in Section 4043(c) of ERISA or the regulations issued thereunder, with respect to a Plan, other than those events as to which the 30-day notice has been waived in regulations issued by the PBGC.

“Required Lenders” means (a) at any time while no Loans or LC Exposure are outstanding, Lenders having at least sixty-six and two thirds percent (66-2/3%) of the Aggregate Maximum Credit Amounts and (b) at any time while any Loans or LC Exposure are outstanding, Lenders holding at least sixty-six and two thirds percent (66-2/3%) of the outstanding aggregate principal amount of the Loans and participation interests in Letters of Credit and Swing Line Loans at such time (without regard to any sale by a Lender of a participation in any Loan under Section 12.04(c)).

“Reserve Report” means each report, in form and substance reasonably satisfactory to the Administrative Agent, setting forth, as of the dates set forth in Section 8.11(a) (or such other date in the event of an Interim Redetermination) the oil and gas reserves attributable to the Borrowing Base Properties of the Borrower and the Guarantors, together with a projection of the rate of production and future net income, taxes, operating expenses and capital expenditures with respect thereto as of such date, based upon the economic and pricing assumptions consistent with the Administrative Agent’s lending requirements at the time.

“Reserve Report Certificate” has the meaning assigned to such term in Section 8.11(c). “Resolution Authority” means an EEA Resolution Authority or, with respect to any UK

Financial Institution, a UK Resolution Authority.

“Responsible Officer” means, as to any Person, the chief executive officer, the chief operating officer, the president, any Financial Officer or general counsel of such Person. Unless otherwise specified, all references to a Responsible Officer herein shall mean a Responsible Officer of the Borrower, Diversified or of the Parent, as applicable.

“Restricted Payment” means any dividend or other distribution or return of capital (whether in cash, securities or other Property) with respect to any Equity Interests in any Person, or any payment (whether in cash, securities or other Property), including any sinking fund or similar deposit, on account of the purchase, redemption, retirement, acquisition, cancellation or termination of (a) any such Equity Interests or (b) any option, warrant or other right to acquire any such Equity Interests.

“Restricted Subsidiary” means any Subsidiary of the Borrower that is not an Unrestricted Subsidiary.

“Revolving Credit Exposure” means, with respect to any Lender at any time, the sum of the outstanding principal amount of such Lender’s Loans, its LC Exposure and Swing Line Exposure at such time.

“S&P” means S&P Global Ratings, a division of S&P Global, and any successor thereto that is a nationally recognized rating agency.

“Sanctioned Country” means, at any time, a country, region or territory which is itself the subject or target of any Sanctions (as of the Closing Date, the so-called Donetsk People’s Republic, the so-called Luhansk People’s Republic, the Crimea, Zaporizhzhia and Kherson Regions of Ukraine, Cuba, Iran, North Korea and Syria).

“Sanctioned Person” means, at any time, (a) any Person listed in any Sanctions-related list of designated Persons maintained by the U.S. government (including by OFAC or the U.S. Department of State), the United Nations Security Council, the European Union, any European Union member state, the United Kingdom or other relevant sanctions authority, (b) any Person operating, organized or resident in a Sanctioned Country or (c) any Person owned or controlled by any such Person or Persons described in the foregoing clauses (a) or (b).

“Sanctions” means all economic or financial sanctions or trade embargoes imposed, administered or enforced from time to time by the U.S. government, including those administered by OFAC or the U.S. Department of State, the U.S. government (including by OFAC or the U.S. Department of State), the United Nations Security Council, the European Union, any European Union member state, the United Kingdom or other relevant sanctions authority.

“Scheduled Redetermination” has the meaning assigned to such term in Section 2.07(b). “Scheduled Redetermination Date” means the date on which a Borrowing Base that has been redetermined pursuant to a Scheduled Redetermination becomes effective as provided in Section 2.07(d).

“Scope 1 Emissions” means, the absolute direct greenhouse emissions or equivalent CO2 emissions occurring from activities under which Diversified has operational control, which are calculated in accordance with the Intergovernmental Panel on Climate Change (AR5) reporting guidance, which

permits best engineering estimates for certain emissions metrics and which may vary from the prescriptive measures applied under US EPA reporting standards; and for greater certainty will not include carbon offsets.

“Scope 2 Emissions” means, the absolute indirect greenhouse gas emissions or equivalent CO2 emissions occurring from the generation of purchased and imported electricity consumed by Diversified in the operation of their business, which are determined in accordance with the Intergovernmental Panel on Climate Change (AR5) reporting guidance, which permits best engineering estimates for certain emissions metrics and which may vary from the prescriptive measures applied under US EPA reporting standards; and for greater certainty will not include carbon offsets.

“SEC” means the Securities and Exchange Commission or any successor Governmental Authority.

“Second Amendment Effective Date” means October 9, 2025.

“Secured Affiliate Cash Management Obligations” means all obligations of Diversified and its wholly owned Subsidiaries (other than any such Subsidiary that has been or becomes a party to an ABS Transaction other than Diversified Production and Diversified Midstream LLC; for the avoidance of doubt, any Cash Management Agreement between Diversified Production or Diversified Midstream LLC and a Secured Cash Management Bank is a Secured Affiliate Cash Management Agreement) arising from time to time under any Cash Management Agreement with a Secured Cash Management Bank; provided that if such Secured Cash Management Bank ceases to be a Lender or an Affiliate of a Lender hereunder, such obligations owed to such Secured Cash Management Bank shall no longer be Secured Affiliate Cash Management Obligations.

“Secured Cash Management Bank” means any Lender or any Affiliate of a Lender that is a counterparty to a Cash Management Agreement with the Borrower or any other Group Member.

“Secured Cash Management Obligations” means (a) all obligations of the Borrower or any other Group Member arising from time to time under any Cash Management Agreement with a Secured Cash Management Bank; provided that if such Secured Cash Management Bank ceases to be a Lender or an Affiliate of a Lender hereunder, such obligations owed to such Secured Cash Management Bank shall no longer be Secured Cash Management Obligations and (b) all Secured Affiliate Cash Management Obligations.

“Secured Obligations” means any and all amounts owing or to be owing by any Loan Party (a) to the Administrative Agent, any Issuing Bank, any Lender or any other Person under any Loan Document or (b) to any Secured Swap Provider under a Secured Swap Agreement or Secured Cash Management Bank under Secured Cash Management Obligations, and for clauses (a) and (b), all renewals, extensions and/or rearrangements of any of the foregoing, in each case, whether direct or indirect (including those acquired by assumption), absolute or contingent, due or to become due, now existing or hereafter arising (including interest accruing after the maturity of the Loans and LC Disbursements and interest accruing after the filing of any petition in bankruptcy, or the commencement of any insolvency, reorganization or like proceeding, relating to the Borrower, whether or not a claim for post-filing or post-petition interest is allowed in such proceeding); provided that solely with respect to any Group Member that is not an “eligible contract participant” under the Commodity Exchange Act, Excluded Swap Obligations of such Group Member shall in any event be excluded from “Secured Obligations” owing by such Group Member.

“Secured Parties” means, collectively, the Administrative Agent, each Issuing Bank, the Lenders, each Secured Cash Management Bank, each Secured Swap Provider, and any other Person owed Secured Obligations. “Secured Party” means any of the foregoing individually.

“Secured Swap Agreement” means a Swap Agreement between (a) any Loan Party and (b) a Secured Swap Provider.

“Secured Swap Provider” means, with respect to any Swap Agreement, (a) a Lender or an Affiliate of a Lender who is the counterparty to any such Swap Agreement with a Loan Party and (b) any Person who was a Lender or an Affiliate of a Lender at the time when such Person entered into any such Swap Agreement with a Loan Party; provided that any such Secured Swap Provider that ceases to be a Lender or an Affiliate of a Lender shall continue to be a “Secured Swap Provider” for purposes of this Agreement to the extent that such Secured Swap Provider entered into a Secured Swap Agreement with the Borrower or any of its Subsidiaries at the time such Secured Swap Provider was a Lender (or Affiliate of a Lender) hereunder and such Secured Swap Agreement remains in effect and there are remaining obligations under such Secured Swap Agreement (but excluding any transactions, confirms, or trades entered into after such Person ceases to be a Lender or an Affiliate of a Lender). For the avoidance of doubt, for purposes of this definition and the definition of “Secured Swap Agreement” the term “Lender” includes each Person that was a “Lender” under the Existing Credit Agreement at the relevant time.

“Securities Account” has the meaning assigned to such term in the UCC.

“Security Instruments” means (a) the Guarantee and Collateral Agreement, (b) the Mortgages, (c) any Control Agreement, (d) the Parent Pledge Agreement, (e) the other agreements, instruments or certificates described or referred to in Exhibit F and (f) any and all other agreements, instruments, consents or certificates now or hereafter executed and delivered by the Borrower, the other Loan Parties or any other Person, in each case in connection with, or as security for the payment or performance of the Secured Obligations, as such agreements may be amended, modified, supplemented or restated from time to time, but, for the avoidance of doubt, excluding any Swap Agreements.

“Significant Sustainability Event” means a material event impacting environmental, social or governance performance of Diversified or its operations, as determined by the Lead Sustainability Structuring Agent and Majority Lenders, each acting reasonably.

“SOFR” means a rate equal to the secured overnight financing rate as administered by the Term SOFR Administrator.

“SOFR Administrator’s Website” means the website of the Federal Reserve Bank of New York, currently at <http://www.newyorkfed.org>, or any successor source for the secured overnight financing rate identified as such by the SOFR Administrator from time to time.

“SOFR Borrowing” means a Term SOFR Borrowing and/or a Daily Simple SOFR Borrowing, as the context may require.

“SOFR Business Day” means any day except for (a) a Saturday, (b) a Sunday or (c) a day on which the Securities Industry and Financial Markets Association recommends that the fixed income departments of its members be closed for the entire day for purposes of trading in United States government securities.

“SOFR Determination Day” has the assigned to such term in the definition of “Daily Simple SOFR”.

“SOFR Index Adjustment” means for any calculation with respect to a Daily Simple SOFR Loan or a Term SOFR Loan, a percentage *per annum* as set forth below for the applicable Type of such Loan and (if applicable) Interest Period therefor:

Daily Simple SOFR Loans	0.10%

Term SOFR Interest Period	<u>Percentage</u>
One month	0.10%
Three months	0.15%
Six months	0.25%

“SOFR Loan” means each Loan bearing interest at a rate based upon (a) Adjusted Term SOFR (other than pursuant to clause (c) of the definition of “Alternate Base Rate”) or (b) Adjusted Daily Simple SOFR.

“SOFR Rate Day” has the meaning assigned to such term the definition of “Daily Simple SOFR”.

“Solvency Certificate” means a solvency certificate signed by a Financial Officer in substantially the form of Exhibit E hereto.

“Specified Change of Control” means a “Change of Control” (or any other defined term having a similar purpose or meaning) as defined in any Permitted Unsecured Debt.

“Specified Indebtedness” has the meaning assigned to such term in Section 9.04(b).

“Specified Merger Agreement Representations” means such of the representations and warranties made by or with respect to MNR and/or MAH in the Merger Agreement that are material to the interests of the Lenders, but only to the extent that the Borrower has (and/or its applicable Affiliates have) the right to terminate its (and/or such Affiliate’s) obligations under the Merger Agreement or to decline to consummate the Acquisition (pursuant to the terms thereof) as a result of a breach of one or more of such representations and warranties in the Merger Agreement.

“Specified Representations” means the representations and warranties set forth in Section 7.01, Section 7.02, Section 7.03, Section 7.08, Section 7.20, Section 7.22, Section 7.23, Section 7.24, and Section 7.26.

“SPV Cash Flow” means, for any Test Period, an amount equal to (a) cash distributions actually received by Diversified Production during such Test Period on account of its Equity Interests in (i) Subsidiaries that are parties to ABS Transactions and (ii) DP Lion Equity Holdco LLC, minus (b) the portion of such cash distributions that constitute the cash Net Proceeds of sales of undeveloped acreage to which no Proved Reserves are attributed by a Person described in the preceding clause (a)(i) or (ii) and which are identified to the satisfaction of the Administrative Agent.

“Subsidiary” means, as to any Person, a corporation, partnership, limited liability company or other entity of which shares of stock or other ownership

interests having ordinary voting power (other than stock or such other ownership interests having such power only by reason of the happening of a

contingency) to elect a majority of the board of directors or other managers of such corporation, partnership or other entity are at the time owned, or the management of which is otherwise controlled, directly or indirectly through one or more intermediaries, or both, by such Person. Unless otherwise qualified, all references to a “Subsidiary” or to “Subsidiaries” in this Agreement shall refer to a direct or indirect Subsidiary or Subsidiaries of the Borrower.

“Supported OFC” has the meaning assigned to such term in Section 12.20.

“Sustainability Assurance Provider” means ISOS Group or any other independent third party engaged by Diversified or any of its Subsidiaries who in the ordinary course of business evaluates metrics such as the Sustainability Linked Performance Targets and provides limited assurances with respect thereto; provided that such replacement Sustainability Assurance Provider shall be reasonably acceptable to the Lead Sustainability Structuring Agent.

“Sustainability Certificate” means a certificate substantially in the form of Exhibit J executed by a Responsible Officer of the Borrower and attaching (a) a true and correct copy of the Sustainability Report (unless such Sustainability Report is publicly available on the Internet) for the most recently ended Fiscal Year and setting forth the Sustainability Rate Adjustment for the period covered thereby and computations in reasonable detail in respect thereof, (b) a review report of the Sustainability Assurance Provider confirming (i) that the Sustainability Assurance Provider is not aware of any material modifications that should be made to such computations in order for them to be presented in all material respects in conformity with the applicable reporting criteria, including any occurrence set forth in Section 2.13(g) that may have impacted any of the Sustainability Linked Performance Targets and (ii) the calculation of the Sustainability Rate Adjustment.

“Sustainability Certificate Inaccuracy” has the meaning assigned to such term in Section 2.13(d). “Sustainability Linked Performance Targets” means the GHG Emissions Intensity Performance

Targets, the Plugged Wells Performances Targets and the TRIR Performance Targets.

“Sustainability Pricing Adjustment Date” has the meaning assigned to such term in Section 2.13(a).

“Sustainability Rate Adjustment” means, with respect to any Sustainability Certificate for any Fiscal Year, an amount (whether positive, negative or zero), expressed in basis points, equal to the sum of (a) the GHG Emissions Intensity Applicable Rate Adjustment Amount, plus (b) the Plugged Wells Applicable Rate Adjustment Amount plus (c) the TRIR Applicable Rate Adjustment Amount, in each case for such Fiscal Year; provided that no Sustainability Rate Adjustment shall apply at any time an Event of Default has occurred and is continuing.

“Sustainability Report” means the annual non-financial disclosure report prepared by Diversified in accordance with the GRI Standard for Sustainability Reporting or other internationally recognized sustainability reporting standard reasonably acceptable to the Lead Sustainability Structuring Agent which includes disclosure of the Sustainability Linked Performance Targets, publicly reported by Diversified and published on an Internet or intranet website.

“Swap Adjustment” has the meaning assigned to such term in Section 9.17(a)(i).

“Swap Agreement” means any agreement with respect to any swap, forward, future or derivative transaction or option or similar agreement (including collar transactions), whether exchange traded, “over-the-counter” or otherwise, involving, or settled by reference to, one or more rates, currencies,

commodities, equity or debt instruments or securities, or economic, financial or pricing indices or measures of economic, financial or pricing risk or value or any similar transaction or any combination of these transactions; provided that no phantom stock or similar plan providing for payments only on account of services provided by current or former directors, officers, employees or consultants of any Group Member shall be a Swap Agreement.

“Swap Obligation” means, with respect to any person, any obligation to pay or perform under any Swap Agreement.

“Swap Percentage” has the meaning assigned to such term in Section 9.17(a)(ii)(B).

“Swap Termination Value” means, in respect of any one or more Swap Agreements, after taking into account the effect of any legally enforceable netting agreement relating to such Swap Agreements,

(a) for any date on or after the date such Swap Agreements have been closed out and termination value(s) determined in accordance therewith, such termination value(s) and any unpaid amounts and (b) for any date prior to the date referenced in clause (a), the amount(s) determined as the mark-to-market value(s) for such Swap Agreements, as determined by the counterparties to such Swap Agreements.

“Swing Line Commitment” means, at any time, forty million dollars (\$40,000,000). The Swing Line Commitment is part of and not in addition to the Aggregate Maximum Credit Amounts.

“Swing Line Exposure” means, at any time, the aggregate principal amount of all Swing Line Loans outstanding at such time. The Swing Line Exposure of any Lender at any time shall be the sum of

(a) its Applicable Percentage of the total Swing Line Exposure at such time, other than with respect to any Swing Line Loans made by such Lender in its capacity as a Swing Line Lender, and (b) the aggregate principal amount of all Swing Line Loans made by such Lender as a Swing Line Lender outstanding at such time (less the amount of participations funded by the other Lenders in such Swing Line Loans).

“Swing Line Lender” means KeyBank National Association in its capacity as a lender of Swing Line Loans hereunder.

“Swing Line Loan” means a Loan made pursuant to Section 2.11.

“Taxes” means any and all present or future taxes, levies, imposts, duties, deductions, withholdings (including backup withholding), assessments, fees or other charges imposed by any Governmental Authority, including any interest, additions to tax or penalties applicable thereto.

“Termination Date” means the earlier of the Maturity Date and the date of termination of the Commitments in accordance with the terms of this Agreement.

“Term SOFR” means for any calculation with respect to a Term SOFR Loan, the Term SOFR Reference Rate for a tenor comparable to the applicable Interest Period on the day (such day, the “Lookback Day”) that is two SOFR Business Days prior to the first day of such Interest Period (and rounded in accordance with the Administrative Agent’s customary practice), as such rate is published by the Term SOFR Administrator; provided, however, that if as of 5:00 p.m. on any Lookback Day the Term SOFR Reference Rate for the applicable tenor has not been published

by the Term SOFR Administrator and a Benchmark Replacement Date with respect to the Term SOFR Reference Rate has not occurred, then Term SOFR will be the Term SOFR Reference Rate for such tenor as published by the Term SOFR Administrator on the first preceding SOFR Business Day for which such Term SOFR Reference Rate for such tenor was published by the Term SOFR Administrator so long as such first preceding SOFR Business Day is not more than three SOFR Business Days prior to such Lookback Day, and for any

calculation with respect to a ABR Loan, the Term SOFR Reference Rate for a tenor of one month on the day that is two SOFR Business Days prior to the date the Alternate Base Rate is determined, subject to the proviso provided above.

“Term SOFR Administrator” means CME (or a successor administrator of the Term SOFR Reference Rate, as selected by the Administrative Agent in its reasonable discretion).

“Term SOFR Borrowing” means a Borrowing comprised of Term SOFR Loans.

“Term SOFR Loan” means each Loan bearing interest at a rate based upon Adjusted Term SOFR (other than pursuant to clause (c) of the definition of Alternate Base Rate).

“Term SOFR Reference Rate” means the forward-looking term rate based on SOFR.

“Test Period” means, for any determination under this Agreement, (a) the nine-month period ending December 31, 2024, and (b) for each Fiscal Quarter ending thereafter, each period of four consecutive Fiscal Quarters of the Borrower then last ended and for which financial statements have been delivered (or are required to be delivered) to the Administrative Agent pursuant to Sections 8.01(a) or (b).

“Total Assets” means, as of any date of determination with respect to any Person, the amount that would, in accordance with GAAP, be set forth opposite the caption “total assets” (or any like caption) on a balance sheet of such Person at such date.

“Total Net Debt” means, at any time, (a) all Indebtedness of the Borrower and the Consolidated Restricted Subsidiaries on a consolidated basis described in clauses (a), (c), (d), (j) and (l) of the definition of Indebtedness, excluding the undrawn portion and/or contingent obligations arising under, or in respect of letters of credit, bank guarantees and surety or other bonds and similar instruments; provided that net Swap Obligations to the extent such obligations are due and payable and not paid on such date shall constitute Total Net Debt minus (b) the aggregate amount (not to exceed \$30,000,000 at any time) of unrestricted cash and Cash Equivalents on the balance sheet of the Borrower and its Restricted Subsidiaries as of such date.

“Transactions” means, with respect to (a) the Borrower, the execution, delivery and performance by the Borrower of this Agreement, each other Loan Document to which it is a party, the borrowing of Loans, the use of the proceeds thereof and the issuance of Letters of Credit hereunder, the Borrower’s grant of the security interests and provision of collateral under the Security Instruments and Borrower’s grant of Liens on Mortgaged Properties (if applicable) and other Properties pursuant to the Security Instruments, (b) each Loan Party, the execution, delivery and performance by such Loan Party of each Loan Document to which it is a party, the guaranteeing of the Secured Obligations and the other obligations under the Guarantee and Collateral Agreement by such Loan Party, (c) each Loan Party, such Loan Party’s grant of the security interests and provision of collateral under the Security Instruments, and the grant of Liens by such Loan Party on Mortgaged

Properties (if applicable) and other Properties pursuant to the Security Instruments, and (d) the consummation of the Acquisition and the other transactions described in Section 6.01.

“Transferee” means any Assignee or Participant.

“TRIR” means in any Fiscal Year, the arithmetic average of the 2 Fiscal Years preceding and current period total recordable injury rate computed as the Total Number of Recordable Cases (as defined by the Occupational Safety and Health Administration) times 200,000 and then divided by total

hours worked by all employees during the Fiscal Year covered and which is verified by the Sustainability Assurance Provider on a limited assurance basis.

“TRIR Applicable Rate Adjustment Amount” means, with respect to any Fiscal Year, (a) if the TRIR Reported Amount for such Fiscal Year is equal to or less than Level 1 of the TRIR Performance Targets for such Fiscal Year, then minus one and one-half (1.5) basis points, (b) if the TRIR Reported Amount for such Fiscal Year is greater than Level 1 of the TRIR Performance Targets but less than or equal to Level 3 of the TRIR Performance Targets for such Fiscal Year, then minus seventy-five hundredths (.75) basis points, (c) if the TRIR Reported Amount for such Fiscal Year is greater than Level 2 of the TRIR Performance Targets for such Fiscal Year but less than or equal to Level 4 of the TRIR Performance Targets for such Fiscal Year, then no change and (d) if the TRIR Reported Amount for such Fiscal Year is greater than Level 4 of the TRIR Performance Targets for such Fiscal Year, then plus one and one-half (1.5) basis points.

“TRIR Performance Targets” means the targets set forth on Appendix C to achieve a reduction in work-related injuries.

“TRIR Reported Amount” means, with respect to any Fiscal Year, Diversified’s reported TRIR reports for such Fiscal Year as verified by the Sustainability Assurance Provider on a limited assurance basis.

“Type” means any type of Loan determined with respect to the interest option applicable thereto, which in each case shall be an ABR Loan, a Daily Simple SOFR Loan or a Term SOFR Loan.

“UCC” means the Uniform Commercial Code of the State of New York or of any other state the laws of which are required to be applied in connection with the perfection of security interests in any Mortgaged Property.

“UK Financial Institution” means any BRRD Undertaking (as such term is defined under the PRA Rulebook (as amended from time to time) promulgated by the United Kingdom Prudential Regulation Authority) or any person falling within IFPRU 11.6 of the FCA Handbook (as amended from time to time) promulgated by the United Kingdom Financial Conduct Authority, which includes certain credit institutions and investment firms, and certain affiliates of such credit institutions or investment firms.

“UK Resolution Authority” means the Bank of England or any other public administrative authority having responsibility for the resolution of any UK Financial Institution.

“Unadjusted Benchmark Replacement” means the applicable Benchmark Replacement excluding the related Benchmark Replacement Adjustment.

“Unrestricted Subsidiary” means any Subsidiary of the Borrower which the Borrower has designated in writing to the Administrative Agent to be an Unrestricted Subsidiary pursuant to Section

8.18 and satisfies the requirements to be an Unrestricted Subsidiary as set forth in Section 8.18.

“Unwind” means, with respect to any Swap Agreement, the early termination, unwind, cancelation or other Disposition of any such Swap Agreement. “Unwound” shall have a meaning correlative to the foregoing.

“U.S. Person” means a “United States person” within the meaning of Section 7701(a)(30) of the Code and, for purposes of Section 7.24(e) and Section 9.20, this term means any United States citizen,

lawful permanent resident, entity organized under the laws of the United States or any jurisdiction within the United States, including any foreign branch of any such entity, or any Person in the United States.

“U.S. Tax Compliance Certificate” has the meaning assigned such term in Section 5.03(g)(ii)(B)(3).

“Write-Down and Conversion Powers” means, with respect to any EEA Resolution Authority, the write-down and conversion powers of such EEA Resolution Authority from time to time under the Bail-In Legislation for the applicable EEA Member Country, which write-down and conversion powers are described in the EU Bail-In Legislation Schedule.

“Yellowjacket” means DP Yellowjacket Holdco LLC, a Delaware limited liability company. “Yellowjacket Assignment” has the meaning assigned to such term in Section 6.01(v).

“Yellowjacket Credit Agreement” means that certain Credit Agreement dated as of August 15, 2024 by and among Yellowjacket, as borrower, KeyBank National Association, as administrative agent, the lenders party thereto, and the other parties thereto, as amended, supplemented or otherwise modified prior to the Closing Date.

Section 1.03 Types of Loans and Borrowings. For purposes of this Agreement, Loans and Borrowings, respectively, may be classified and referred to by Type (e.g., a “Daily Simple SOFR Loan” or a “Daily Simple SOFR Borrowing”).

Section 1.04 Terms Generally; Rules of Construction. The definitions of terms herein shall apply equally to the singular and plural forms of the terms defined. Whenever the context may require, any pronoun shall include the corresponding masculine, feminine and neuter forms. The words “include”, “includes” and “including” shall be deemed to be followed by the phrase “without limitation”. The word “will” shall be construed to have the same meaning and effect as the word “shall”. Unless the context requires otherwise (a) any definition of or reference to any agreement, instrument or other document herein shall be construed as referring to such agreement, instrument or other document as from time to time amended, supplemented, restated or otherwise modified (subject to any restrictions on such amendments, supplements or modifications set forth in the Loan Documents), (b) any reference herein to any law shall be construed as referring to such law as amended, modified, codified or reenacted, in whole or in part, and in effect from time to time, (c) any reference herein to any Person shall be construed to include such Person’s successors and assigns (subject to the restrictions contained in the Loan Documents), (d) the words “herein”, “hereof” and “hereunder”, and words of similar import, shall be construed to refer to this Agreement in its entirety and not to any particular provision hereof, (e) with respect to the determination of any time period, the word “from” means “from and including” and the word “to” and the word “through” means “to and including” and (f) any reference herein to Articles, Sections, Annexes, Exhibits and Schedules shall be construed to refer to Articles and Sections of, and

Annexes, Exhibits and Schedules to, this Agreement. The use of the phrase “subject to” as used in connection with Excepted Liens or otherwise and the permitted existence of any Excepted Liens or any other Liens shall not be interpreted to expressly or impliedly subordinate any Liens granted in favor of the Administrative Agent and the other Secured Parties as there is no intention to subordinate the Liens granted in favor of the Administrative Agent and the other Secured Parties. No provision of this Agreement or any other Loan Document shall be interpreted or construed against any Person solely because such Person or its legal representative drafted such provision.

Section 1.05 Accounting Terms and Determinations; GAAP. Unless otherwise specified herein, all accounting terms used herein shall be interpreted, all determinations with respect to

accounting matters hereunder shall be made, and all financial statements and certificates and reports as to financial matters required to be furnished to the Administrative Agent or the Lenders hereunder shall be prepared, in accordance with GAAP, applied on a basis consistent with the financial statements delivered pursuant to Section 7.04(a), except for Accounting Changes (as defined below) with which the Borrower’s independent certified public accountants concur and which are disclosed to the Administrative Agent on the next date on which financial statements are required to be delivered to the Lenders pursuant to Section 8.01(a); provided that, unless the Borrower and the Majority Lenders shall otherwise agree in writing, no such change shall modify or affect the manner in which compliance with the covenants set forth in Section 9.01 is computed such that all such computations shall be conducted utilizing financial information presented consistently with prior periods; and provided, further, for purposes of such covenant compliance by the Borrower and its Subsidiaries, operating and capital leases shall be treated in a manner consistent with their treatment under GAAP as in effect prior to the issuance by the Financial Accounting Standards Board on February 25, 2016 of Accounting Standards Update No. 2016-02. In the event that any “Accounting Change” shall occur and such change results in a change in the method of calculation of financial covenants, standards or terms in this Agreement, then the Borrower and the Administrative Agent agree to enter into negotiations in order to amend such provisions of this Agreement so as to reflect equitably such Accounting Changes with the desired result that the criteria for evaluating the Borrower’s financial condition shall be the same after such Accounting Changes as if such Accounting Changes had not been made. Until such time as such an amendment shall have been executed and delivered by the Borrower, the Administrative Agent and the Majority Lenders, all financial covenants, standards and terms in this Agreement shall continue to be calculated or construed as if such Accounting Changes had not occurred. “Accounting Changes” refers to changes in accounting principles required by the promulgation of any rule, regulation, pronouncement or opinion by the Financial Accounting Standards Board of the American Institute of Certified Public Accountants or, if applicable, the SEC.

Section 1.06 Times of Day. Unless otherwise specified, all references herein to times of day shall be references to Eastern time (daylight or standard, as applicable).

Section 1.07 Timing of Payment or Performance. When the payment of any obligation or the performance of any covenant, duty or obligation is stated to be due or performance required on a day which is not a Business Day, the date of such

payment (other than as described in the definition of Interest Period) or performance shall extend to the immediately succeeding Business Day.

Section 1.08 Divisions. For all purposes under the Loan Documents, in connection with any division or plan of division under Delaware law (or any comparable event under a different jurisdiction's laws): (a) if any asset, right, obligation or liability of any Person becomes the asset, right, obligation or liability of a different Person, then it shall be deemed to have been transferred from the original Person to the subsequent Person, and (b) if any new Person comes into existence, such new Person shall be deemed to have been organized on the first date of its existence by the holders of its Equity Interests at such time.

Section 1.09 Rates. The interest rate on Loans denominated in Dollars may be determined by reference to a benchmark rate that is, or may in the future become, the subject of regulatory reform or cessation. The Administrative Agent does not warrant or accept responsibility for, and shall not have any liability with respect to (a) the continuation of, administration of, submission of, calculation of or any other matter related to the Alternate Base Rate, Daily Simple SOFR, Adjusted Daily Simple SOFR, the Term SOFR Reference Rate, Adjusted Term SOFR or Term SOFR, or any component definition thereof or rates referred to in the definition thereof, or any alternative, successor or replacement rate thereto (including any Benchmark Replacement), including whether the composition or characteristics of any such alternative, successor or replacement rate (including any Benchmark Replacement) will be similar to, or produce the same value or economic equivalence of, or have the same volume or liquidity as, the

Alternate Base Rate, Daily Simple SOFR, Adjusted Daily Simple SOFR, the Term SOFR Reference Rate, Adjusted Term SOFR or Term SOFR or any other Benchmark prior to its discontinuance or unavailability, or (b) the effect, implementation or composition of any Conforming Changes. The Administrative Agent and its affiliates or other related entities may engage in transactions that affect the calculation of the Alternate Base Rate, Daily Simple SOFR, Adjusted Daily Simple SOFR, the Term SOFR Reference Rate, Adjusted Term SOFR or Term SOFR, any alternative, successor or replacement rate (including any Benchmark Replacement) or any relevant adjustments thereto, in each case, in a manner adverse to the Borrower. The Administrative Agent may select information sources or services in its reasonable discretion to ascertain the Alternate Base Rate, Daily Simple SOFR, Adjusted Daily Simple SOFR, the Term SOFR Reference Rate, Adjusted Term SOFR or Term SOFR or any other Benchmark, in each case pursuant to the terms of this Agreement, and shall have no liability to the Borrower, any Lender or any other person or entity for damages of any kind, including direct or indirect, special, punitive, incidental or consequential damages, costs, losses or expenses (whether in tort, contract or otherwise and whether at law or in equity), for any error or calculation of any such rate (or component thereof) provided by any such information source or service. The Administrative Agent will, in keeping with industry practice, continue using its current rounding practices in connection with the Alternate Base Rate, Daily Simple SOFR, Adjusted Daily Simple SOFR, the Term SOFR Reference Rate, Adjusted Term SOFR or Term SOFR. In connection with the use or administration of Daily Simple SOFR and Term SOFR, the Administrative Agent will have the right to make Conforming Changes from time to time and, notwithstanding anything to the contrary herein or in any other Loan Document, any amendments implementing such Conforming Changes will become effective without any further action or consent of any other party to this Agreement

or any other Loan Document. The Administrative Agent will promptly notify the Borrower and the Lenders of the effectiveness of any Conforming Changes in connection with the use or administration of Daily Simple SOFR and Term SOFR.

Section 1.10 Letter of Credit Amounts. Unless otherwise specified herein, the amount of a Letter of Credit at any time shall be deemed to be the amount of such Letter of Credit available to be drawn at such time; provided that with respect to any Letter of Credit that, by its terms, provides for one or more automatic increases in the available amount thereof, the amount of such Letter of Credit shall be deemed to be the maximum amount of such Letter of Credit after giving effect to all such increases, whether or not such maximum amount is available to be drawn at such time.

ARTICLE II THE CREDITS

Section 2.01 Commitments.

(a) Subject to the terms and conditions set forth herein, each Lender agrees to make Loans to the Borrower from time to time on any Business Day during the Availability Period in an aggregate principal amount that will not result in (i) such Lender's Revolving Credit Exposure exceeding such Lender's Commitment or (ii) the total Revolving Credit Exposures exceeding the total Commitments. Within the foregoing limits and subject to the terms and conditions set forth herein, the Borrower may borrow, repay and reborrow the Loans.

(b) Subject to the terms of this Agreement, each Lender that was an Existing Lender holding "Loans" (under and as defined in the Existing Credit Agreement, such loans, the "Existing Loans") immediately prior to the Closing Date, severally agrees, on the terms and conditions of this Agreement, to continue, assign, and/or reallocate a portion of its Existing Loans to other Lenders hereunder and/or accept the reallocation from other Existing Lenders a portion of such other Existing Lenders' Existing Loans, in each case such that, after giving effect to all such continuations, assignments, and reallocations, a portion of the Existing Loans held by each Lender shall be in an amount equal to

such Lender's Applicable Percentage of the aggregate Commitments as of the Closing Date, and such portion of Existing Loans so continued, assigned, and reallocated by the Lenders under this Section 2.01(b) shall automatically be deemed to constitute Loans under this Agreement for all purposes.

Section 2.02 Loans and Borrowings.

(a) Borrowings; Several Obligations. Each Loan shall be made as part of a Borrowing consisting of Loans made by the Lenders ratably in accordance with their respective Commitments. The failure of any Lender to make any Loan required to be made by it shall not relieve any other Lender of its obligations hereunder; provided that the Commitments are several and no Lender shall be responsible for any other Lender's failure to make Loans as required.

(b) Types of Loans. Subject to the terms of this Agreement, each Borrowing shall be comprised entirely of ABR Loans or SOFR Loans as the Borrower may request in accordance herewith. Each Lender at its option may make any SOFR Loan by causing any domestic or foreign branch or Affiliate of such Lender to make such Loan and any exercise of such option shall not affect the obligation of the Borrower to repay such Loan in accordance with the terms of this Agreement.

(c) Minimum Amounts; Limitation on Number of Borrowings. At the commencement of each Interest Period for any Term

SOFR Borrowing, such Borrowing shall be in an aggregate amount that is an integral multiple of \$500,000 and not less than \$500,000. At the time that each ABR Borrowing or Daily Simple SOFR Borrowing is made, such Borrowing shall be in an aggregate amount that is an integral multiple of \$500,000 and not less than \$500,000; provided that an ABR Borrowing may be in an aggregate amount that is equal to the entire unused balance of the total Commitments or that is required to finance the reimbursement of an LC Disbursement as contemplated by Section 2.09(e). Each Swing Line Loan shall be in an amount that is an integral multiple of \$500,000 and not less than \$500,000. More than one Borrowing may be incurred by the Borrower on any day; provided, however, that (i) if there are two or more Borrowings on a single day by the Borrower that consist of Term SOFR Loans, each such Borrowing shall have a different initial Interest Period, and (ii) at no time shall there be more than five (5) Borrowings of Term SOFR Loans outstanding hereunder. Notwithstanding any other provision of this Agreement, the Borrower shall not be entitled to request, or to elect to convert or continue, any Borrowing if the Interest Period requested with respect thereto would end after the Maturity Date.

(d) Notes. If a Lender shall make a written request to the Administrative Agent and the Borrower to have its Loans evidenced by a Note, then, for each such Lender, the Borrower shall execute and deliver a single Note of the Borrower dated, in the case of (i) any Lender party hereto as of the date of this Agreement, as of the Closing Date or (ii) any Lender that becomes a party hereto pursuant to an Assignment and Assumption, as of the effective date of the Assignment and Assumption, payable to such Lender (and, for avoidance of doubt, its registered assigns) in a principal amount equal to its Maximum Credit Amount as in effect on such date, and otherwise duly completed. Upon request from a Lender, in the event that any such Lender's Maximum Credit Amount increases or decreases for any reason (whether pursuant to Section 2.06, Section 12.04(b) or otherwise), the Borrower shall deliver or cause to be delivered on the effective date of such increase or decrease, a new Note payable to such Lender (and, for avoidance of doubt, its registered assigns) in a principal amount equal to its Maximum Credit Amount after giving effect to such increase or decrease, and otherwise duly completed. The date, amount, Type, interest rate and, if applicable, Interest Period of each Loan made by each Lender, and all payments made on account of the principal thereof, may be recorded by such Lender on its books for its Note, and, prior to any transfer, may be recorded by such Lender on a schedule attached to such Note or any continuation thereof or on any separate record maintained by such Lender; provided that the failure

to make any such notation or to attach a schedule shall not affect any Lender's or the Borrower's rights or obligations in respect of such Loans or affect the validity of such transfer by any Lender of its Note.

Section 2.03 Requests for Borrowings. To request a Borrowing, the Borrower shall notify the Administrative Agent of such request by telephone (a) in the case of a Term SOFR Borrowing, not later than 11:00 a.m. three (3) Business Days before the date of the proposed Borrowing or (b) in the case of an ABR Borrowing or Daily Simple SOFR Borrowing, on the date of the proposed Borrowing; provided that no such notice shall be required for any deemed request of an ABR Borrowing to finance the reimbursement of an LC Disbursement as provided in Section 2.09(e). Each such telephonic Borrowing Request shall be irrevocable and shall be confirmed promptly by hand delivery or electronic

communication to the Administrative Agent of a written Borrowing Request in substantially the form of Exhibit B and signed by the Borrower (or other communication in writing acceptable to the Administrative Agent). Each such telephonic and written Borrowing Request shall specify the following information in compliance with Section 2.02:

- (i) the aggregate amount of the requested Borrowing;
- (ii) the date of such Borrowing, which shall be a Business Day;
- (iii) whether such Borrowing is to be an ABR Borrowing, a Daily Simple SOFR Borrowing or a Term

SOFR Borrowing;

(iv) in the case of a Term SOFR Borrowing, the initial Interest Period to be applicable thereto, which shall be a period contemplated by the definition of the term "Interest Period"; and

(v) the location and number of the Borrower's account to which funds are to be disbursed, which shall comply with the requirements of Section 2.05.

Without in any way limiting the obligation of the Borrower to confirm in writing any telephonic notice permitted to be given hereunder, the Administrative Agent may act prior to receipt of written confirmation without liability upon the basis of such telephonic notice believed by the Administrative Agent in good faith to be from an Responsible Officer of the Borrower entitled to give telephonic notices under this Agreement on behalf of the Borrower. In each such case, the Administrative Agent's record of the terms of such telephonic notice shall be conclusive absent manifest error. If no election as to the Type of Borrowing is specified, then the requested Borrowing shall be a Daily Simple SOFR Borrowing. If no election is specified as to whether a SOFR Borrowing is to be a Term SOFR Loan or Daily Simple SOFR Loan, then the requested Borrowing shall be a Daily Simple SOFR Loan. If no Interest Period is specified with respect to any requested Term SOFR Loan, then the Borrower shall be deemed to have selected an Interest Period of one month's duration. Promptly following receipt of a Borrowing Request in accordance with this Section 2.03, the Administrative Agent shall advise each Lender of the details thereof and of the amount of such Lender's Loan to be made as part of the requested Borrowing.

Each Borrowing Request shall constitute a representation that the amount of the requested Borrowing shall not cause the total Revolving Credit Exposures to exceed the total Commitments (i.e., the lesser of the Aggregate Maximum Credit Amounts and the then effective Borrowing Base) on the date of such Borrowing.

Section 2.04 Interest Elections.

(a) Conversion and Continuance. Each Borrowing initially shall be of the Type specified in the applicable Borrowing Request unless otherwise precluded by the terms hereof and, if a Term SOFR Borrowing, shall have an initial Interest Period as specified in such Borrowing Request. Thereafter, the Borrower may elect to convert such Borrowing to a different Type or to continue such Borrowing and, in the case of a Term SOFR Borrowing, may elect Interest Periods therefor, all as provided in this Section 2.04. The Borrower may elect different options with respect to different portions of the affected Borrowing, in which case each such portion shall be allocated ratably among the Lenders holding the Loans comprising such Borrowing, and the Loans comprising each such portion shall be considered a separate Borrowing. This

Section 2.04 shall not apply to Swing Line Loans which may not be converted or continued.

(b) Interest Election Requests. To make an election pursuant to this Section 2.04, the Borrower shall notify the Administrative Agent of such election by telephone by the time that a Borrowing Request would be required under Section 2.03 if the Borrower were requesting a Borrowing of the Type resulting from such election to be made on the effective date of such election. Each such telephonic Interest Election Request shall be irrevocable and shall be confirmed promptly by hand delivery or electronic communication to the Administrative Agent of a written Interest Election Request signed by the Borrower.

(c) Information in Interest Election Requests. Each telephonic and written Interest Election Request shall specify the following information in compliance with Section 2.02:

(i) the Borrowing to which such Interest Election Request applies and, if different options are being elected with respect to different portions thereof, the portions thereof to be allocated to each resulting Borrowing (in which case the information to be specified pursuant to Section 2.04(c)(iii) and Section 2.04(c)(iv) shall be specified for each resulting Borrowing);

(ii) the effective date of the election made pursuant to such Interest Election Request, which shall be a Business Day;

(iii) whether the resulting Borrowing is to be an ABR Borrowing, a Daily Simple SOFR Borrowing or a Term SOFR Borrowing; and

(iv) if the resulting Borrowing is a Term SOFR Borrowing, the Interest Period to be applicable thereto after giving effect to such election, which shall be a period contemplated by the definition of the term "Interest Period".

If any such Interest Election Request requests a Term SOFR Borrowing but does not specify an Interest Period, then the Borrower shall be deemed to have selected an Interest Period of one month's duration.

(d) Notice to Lenders by the Administrative Agent. Promptly following receipt of an Interest Election Request, the Administrative Agent shall advise each Lender of the details thereof and of such Lender's portion of each resulting Borrowing.

(e) Effect of Failure to Deliver Timely Interest Election Request and Events of Default and Borrowing Base Deficiencies on Interest Election. If the Borrower fails to deliver a timely Interest Election Request with respect to a Term SOFR Borrowing prior to the end of the Interest Period applicable thereto, then, unless such Borrowing is repaid as provided herein, at the end of such Interest Period such Borrowing shall be converted to a Term SOFR Borrowing with a one month Interest Period. Notwithstanding any contrary provision hereof, if (i) a Borrowing Base Deficiency has occurred and is continuing, no outstanding Borrowing may be converted to or continued as a Term SOFR Borrowing

with an Interest Period longer than one month (and any Interest Election Request that requests the conversion of any Borrowing to, or continuation of any Borrowing as, a Term SOFR Borrowing shall be deemed to request an Interest Period of one month) and (ii) an Event of Default has occurred and is continuing, no outstanding Borrowing may be converted to or continued as a Term SOFR Borrowing (and any Interest Election Request that requests the conversion of any Borrowing to, or continuation of any Borrowing as, a Term SOFR Borrowing shall be ineffective)

and, unless repaid, each Term SOFR Borrowing shall be converted to an ABR Borrowing at the end of the Interest Period applicable thereto.

Section 2.05 Funding of Borrowings.

(a) Funding by Lenders. Each Lender shall make each Loan to be made by it hereunder on the proposed date thereof by wire transfer of immediately available funds by 12:00 noon to the account of the Administrative Agent most recently designated by it for such purpose by notice to the Lenders; provided that Swing Line Loans shall be made as provided in Section 2.11. The Administrative Agent will make such Loans available to the Borrower by promptly crediting the amounts so received, in like funds, to an account of the Borrower maintained with the Administrative Agent and designated by the Borrower in the applicable Borrowing Request; provided that ABR Loans made to finance the reimbursement of an LC Disbursement as provided in Section 2.09(e) shall be remitted by the Administrative Agent to the applicable Issuing Bank. Nothing herein shall be deemed to obligate any Lender to obtain the funds for its Loan in any particular place or manner or to constitute a representation by any Lender that it has obtained or will obtain the funds for its Loan in any particular place or manner.

(b) Presumption of Funding by the Lenders. Unless the Administrative Agent shall have received notice from a Lender prior to 10:00 a.m. on the proposed date of any Borrowing that such Lender will not make available to the Administrative Agent such Lender's share of such Borrowing, the Administrative Agent may assume that such Lender has made such share available on such date in accordance with Section 2.05(a) and may, in reliance upon such assumption, make available to the Borrower a corresponding amount. In such event, if a Lender has not in fact made its share of the applicable Borrowing available to the Administrative Agent, then the applicable Lender and the Borrower severally agree to pay to the Administrative Agent forthwith on demand such corresponding amount with interest thereon, for each day from and including the date such amount is made available to the Borrower to but excluding the date of payment to the Administrative Agent, at (i) in the case of such Lender, the greater of the Federal Funds Effective Rate and a rate determined by the Administrative Agent in accordance with banking industry rules on interbank compensation or (ii) in the case of the Borrower, the interest rate applicable to ABR Loans. If such Lender pays such amount to the Administrative Agent, then such amount shall constitute such Lender's Loan included in such Borrowing.

Section 2.06 Termination and Reduction of Aggregate Maximum Credit Amounts.

(a) Scheduled Termination of Commitments. Unless previously terminated, the Commitments shall terminate on the Maturity Date. If at any time the Aggregate Maximum Credit Amounts are terminated or reduced to zero, then the Commitments shall terminate on the effective date of such termination or reduction.

(b) Optional Termination and Reduction of Aggregate Credit Amounts.

(i) The Borrower may at any time terminate, or from time to time reduce, the Aggregate Maximum Credit Amounts; provided that (A) each reduction of the Aggregate Maximum Credit Amounts shall be in an amount that is an integral multiple of \$1,000,000 and not less than

\$5,000,000 and (B) the Borrower shall not terminate or reduce the Aggregate Maximum Credit Amounts

if, after giving effect to any concurrent prepayment of the Loans in accordance with Section 3.04(b), the total Revolving Credit Exposures would exceed the total Commitments.

(ii) The Borrower shall notify the Administrative Agent of any election to terminate or reduce the Aggregate Maximum Credit Amounts under Section 2.06(b)(i) at least three (3) Business Days prior to the effective date of such termination or reduction (or such shorter time as the Administrative Agent may agree) in writing, specifying such election and the effective date thereof. Promptly following receipt of any notice, the Administrative Agent shall advise the Lenders of the contents thereof. Each notice delivered by the Borrower pursuant to this Section 2.06(b)(ii) shall be irrevocable; provided that a notice of termination of the Aggregate Maximum Credit Amounts delivered by the Borrower may state that such notice is conditioned upon the effectiveness of other credit or debt facilities or the consummation of a Material Acquisition or Material Disposition or an issuance of Equity Interests, in which case such notice may be revoked by the Borrower (by notice to the Administrative Agent on or prior to the specified effective date) if such condition is not satisfied. Any termination or reduction of the Aggregate Maximum Credit Amounts shall be permanent and may not be reinstated. Each reduction of the Aggregate Maximum Credit Amounts shall be made ratably among the Lenders in accordance with each Lender's Applicable Percentage.

Section 2.07 Borrowing Base.

(a) Borrowing Base. For the period from and including the Closing Date to but excluding the next Redetermination Date, the Borrowing Base shall be \$900,000,000. Notwithstanding the foregoing, the Borrowing Base may be subject to further adjustments from time to time pursuant to the Borrowing Base Adjustment Provisions.

(b) Scheduled and Interim Redeterminations. The Borrowing Base shall be redetermined semi-annually in accordance with this Section 2.07 (each such redetermination, a "Scheduled Redetermination"), and, subject to Section 2.07(d), such redetermined Borrowing Base shall become effective and applicable to the Borrower, the Administrative Agent, the Issuing Bank(s) and the Lenders on May 1st and November 1st of each year (or as soon as possible thereafter as contemplated by Section 2.07(d)(i)) commencing May 1, 2025. The (i) Borrower may, by notifying the Administrative Agent thereof, (A) one time between each Scheduled Redetermination, or (B) upon the acquisition or disposition of Oil and Gas Properties that have a Fair Market Value (in the instance of an acquisition) or a Borrowing Base value (in the instance of a divestiture) equal to or greater than 5% of the then effective Borrowing Base, elect to cause the Borrowing Base to be redetermined in accordance with this Section 2.07 and (ii) Administrative Agent, at the direction of the Required Lenders shall, by notifying the Borrower thereof, one-time between each Scheduled Redetermination elect to cause the Borrowing Base to be redetermined (each such redetermination, an "Interim Redetermination") in accordance with this Section 2.07.

(c) Scheduled and Interim Redetermination Procedure.

(i) Each Scheduled Redetermination and each Interim Redetermination shall be effectuated as follows: upon receipt by the Administrative Agent of (A) the Reserve Report for such redetermination and the related Reserve Report Certificate (unless waived by the Administrative Agent in the case of an Interim Redetermination) and (B) such other reports, data and supplemental information, including the information provided pursuant to Section 8.11(c), as may,

from time to time, be reasonably requested by the Administrative Agent or a Lender (the Reserve Report, such Reserve Report Certificate and such other reports, data and supplemental information being the “Engineering Reports”), the Administrative Agent in its sole discretion shall evaluate the information contained in the Engineering Reports and shall propose a new Borrowing Base (the “Proposed Borrowing Base”) in good

faith based upon such information and such other information (including the status of title information with respect to the Oil and Gas Properties as described in the Engineering Reports and the existence of any other Indebtedness) as the Administrative Agent deems appropriate in its sole discretion and consistent with its oil and gas lending criteria as it exists at the particular time. In no event shall the Proposed Borrowing Base exceed the Aggregate Maximum Credit Amounts.

(ii) The Administrative Agent shall thereafter notify the Borrower and the Lenders of the Proposed Borrowing Base (the “Proposed Borrowing Base Notice”):

(A) in the case of a Scheduled Redetermination (1) if the Administrative Agent shall have received the Engineering Reports required to be delivered by the Borrower pursuant to Section 8.11(a) and Section 8.11(c) in a timely and complete manner, then before or on March 15th or September 15th, as the case may be, of such year following the date of delivery or (2) if the Administrative Agent shall not have received the Engineering Reports required to be delivered by the Borrower pursuant to Section 8.11(a) and Section 8.11(c) in a timely and complete manner, then promptly after the Administrative Agent has received complete Engineering Reports from the Borrower and has had a reasonable opportunity to determine the Proposed Borrowing Base in accordance with Section 2.07(c)(i); and

(B) in the case of an Interim Redetermination, promptly, and in any event, in the case of a Borrower requested Interim Redetermination within fifteen (15) days after the Administrative Agent has received the required Engineering Reports (or such later date to which the Borrower and the Administrative Agent agree).

(iii) Subject to Section 2.10(b) and Section 12.02(b)(ii), with respect to any Defaulting Lender, any Proposed Borrowing Base that would (A) increase the Borrowing Base then in effect must be approved by all Lenders as provided in this Section 2.07(c)(iii) and (B) decrease or maintain the Borrowing Base then in effect must be approved by the Required Lenders as provided in this Section 2.07(c)(iii). Upon receipt of the Proposed Borrowing Base Notice, each Lender shall have fifteen (15) days (or such shorter period as the Administrative Agent may permit) to agree with the Proposed Borrowing Base or disagree with the Proposed Borrowing Base by proposing an alternate Borrowing Base. If, at the end of such 15-day period (or such shorter period as the Administrative Agent may permit), all of the Lenders, in the case of a Proposed Borrowing Base that would increase the Borrowing Base then in effect, or the Required Lenders, in the case of a Proposed Borrowing Base that would decrease or maintain the Borrowing Base then in effect, have approved, as aforesaid, then the Proposed Borrowing Base shall become the new Borrowing Base, effective on the date specified in Section 2.07(d). If, however, at the end of such 15-day period (or such shorter period as the Administrative Agent may permit), all of the Lenders or the Required Lenders, as applicable, have not approved the Proposed Borrowing Base, as aforesaid, then the

Administrative Agent shall poll the Lenders to ascertain the highest Borrowing Base then acceptable to a number of Lenders sufficient to constitute the Required Lenders and, so long as such amount does not increase the Borrowing Base then in effect, such amount shall become the new Borrowing Base, effective on the date specified in Section 2.07(d) (provided that, if the Administrative Agent shall have polled the Lenders and ascertained that the highest Borrowing Base then acceptable to all of the Lenders increases the Borrowing Base then in effect, such amount shall become the new Borrowing Base, effective on the date specified in Section 2.07(d)).

(d) Effectiveness of a Redetermined Borrowing Base. After a redetermined Borrowing Base is approved by all of the Lenders or the Required Lenders (subject to Section 2.10(b) and Section 12.02(b)(ii) with respect to any Defaulting Lender), as applicable, pursuant to Section 2.07(c)(iii), the Administrative Agent shall notify the Borrower and the Lenders of the amount of the

redetermined Borrowing Base (such notice, the “New Borrowing Base Notice”) and such amount shall become the new Borrowing Base effective and applicable to the Borrower, the Administrative Agent, the Issuing Bank(s) and the Lenders:

(i) in the case of a Scheduled Redetermination, (A) if the Administrative Agent shall have received the Engineering Reports required to be delivered by the Borrower pursuant to Section 8.11(a) and Section 8.11(c) in a timely and complete manner, then on May 1st or November 1st of each year, as applicable, following such notice or as soon as possible thereafter, pursuant to the procedures set forth in Section 2.07(c)(iii), or (B) if the Administrative Agent shall not have received the Engineering Reports required to be delivered by the Borrower pursuant to Section 8.11(a) and Section 8.11(c) in a timely and complete manner, then on the Business Day next succeeding delivery of such New Borrowing Base Notice; and

(ii) in the case of an Interim Redetermination, on the Business Day next succeeding delivery of such New Borrowing Base Notice.

Such amount shall then become the Borrowing Base until the next Scheduled Redetermination Date, the next Interim Redetermination Date or the next adjustment to the Borrowing Base pursuant to the Borrowing Base Adjustment Provisions, whichever occurs first. Notwithstanding the foregoing, no Scheduled Redetermination or Interim Redetermination shall become effective until the New Borrowing Base Notice related thereto is received by the Borrower.

Section 2.08 Borrowing Base Adjustment Provisions.

(a) Reduction of Borrowing Base Upon Asset Dispositions and Termination of Swap Positions. If the Borrower or one of the other Group Members Disposes of Oil and Gas Properties constituting Proved Reserves (but excluding (1) any Disposition to a Loan Party or from a non-Loan Party to a non-Loan Party or (2) any Dispositions in connection with an ABS BB Transaction, in each case, subject to prior written notice) or any Equity Interests in any Person owning Oil and Gas Properties constituting Proved Reserves (but excluding (1) any Disposition to a Loan Party or from a non-Loan Party to a non-Loan Party or (2) any Dispositions in connection with an ABS BB Transaction, in each case, subject to prior written notice), or Unwinds Swap Agreements and (i) the Borrowing Base Value attributable to such Disposed of Oil and Gas Property (or the Oil and Gas Properties owned by any Group Member whose Equity Interests were sold) (after giving effect to any acquisitions of, and adding the Borrowing Base Value of, Oil and Gas Properties by the Loan Parties with respect to which the Borrower has delivered to the Lenders a Reserve Report or other engineering information acceptable to the Administrative

Agent demonstrating the Borrowing Base Value of such acquired Oil and Gas Properties at least thirty (30) days (or such shorter period approved by the Administrative Agent in its sole discretion) prior to such acquisition and which such value has been reasonably determined by the Administrative Agent) plus (ii) the Borrowing Base Value attributable to such Unwound Swap Agreements, since the later of (x) the last Redetermination Date and (y) the last adjustment of the Borrowing Base pursuant to this Section 2.08(a) is in excess of five percent (5%) of the Borrowing Base as then in effect (as reasonably determined by the Administrative Agent), individually or in the aggregate, then the Borrowing Base will be automatically reduced by an amount equal to the Borrowing Base Value attributable to such Oil and Gas Properties (or such Oil and Gas Properties owned by any Group Member whose Equity Interests were sold) or such Unwound Swap Agreement in the current Borrowing Base; provided that the Administrative Agent shall promptly inform the Borrower of the amount of the adjusted Borrowing Base. For the purposes of this Section 2.08(a), a Disposition of Oil and Gas Properties shall be deemed to include the designation of a Restricted Subsidiary owning Oil and Gas Properties constituting Proved Reserves as an Unrestricted Subsidiary and the Disposition of Oil and

Gas Properties, or Equity Interests in any Person owning Oil and Gas Properties constituting Proved Reserves, to an Unrestricted Subsidiary.

(b) Reduction of Borrowing Base Related to Title. Pursuant to Section 8.12(c), if the Administrative Agent or Required Lenders have adjusted the Borrowing Base, so that, after giving effect to such reduction, the Borrower will satisfy the requirements of Section 8.12(c), the Administrative Agent shall promptly notify the Borrower in writing and, upon receipt of such notice, the new Borrowing Base will simultaneously become effective.

(c) Reduction of Borrowing Base Upon Incurrence of Permitted Unsecured Debt. Upon the issuance or incurrence of any Permitted Unsecured Debt or Permitted Refinancing Indebtedness in an aggregate principal amount in excess of the Refinanced Indebtedness, the Borrowing Base then in effect shall be automatically reduced by an amount equal to the product of 0.25 multiplied by the stated principal amount of such Permitted Unsecured Debt or, with respect to such Permitted Refinancing Indebtedness, the extent the aggregate principal amount of such Indebtedness exceeds the Refinanced Indebtedness, as applicable, without regard to any original issue discount, and the Borrowing Base as so reduced shall become the new Borrowing Base on the Business Day of such issuance or incurrence.

(d) Reduction of Borrowing Base in Connection with an ABS BB Transaction. Upon the closing of an ABS BB Transaction, the Borrowing Base will be automatically reduced by an amount equal to the Borrowing Base Value attributable to the Borrowing Base Properties (or such Borrowing Base Properties owned by any Group Member whose Equity Interests were sold) transferred in connection with such ABS BB Transaction in the current Borrowing Base.

Section 2.09 Letters of Credit.

(a) General. Subject to the terms and conditions set forth herein, the Borrower may request the issuance of dollar denominated Letters of Credit for its own account or for the account of any other Loan Party, in a form reasonably acceptable to the Administrative Agent and the applicable Issuing Bank, at any time and from time to time during the period from the Closing Date until the

day which is five (5) Business Days prior to the Maturity Date; provided that, in addition to the conditions set forth in Section 6.02, the Borrower may not request the issuance, amendment, or extension of Letters of Credit hereunder if (i) the LC Exposure would exceed the LC Commitment or (ii) the total Revolving Credit Exposures would exceed the aggregate Commitments of the Lenders (i.e., the lesser of the Aggregate Maximum Credit Amounts and the then effective Borrowing Base) (collectively, the “LC Availability Requirements”). In the event of any inconsistency between the terms and conditions of this Agreement and the terms and conditions of any Letter of Credit Agreement, the terms and conditions of this Agreement shall control. Notwithstanding anything to the contrary in the foregoing, the Existing Letters of Credit shall be deemed to have been issued hereunder as “Letters of Credit”.

(b) Notice of Issuance, Amendment, Extension; Certain Conditions. To request the issuance of a Letter of Credit (or the amendment or extension of an outstanding Letter of Credit), the Borrower shall hand deliver or transmit by electronic communication, if arrangements for doing so have been approved by the applicable Issuing Bank to the Issuing Bank and the Administrative Agent (not less than three (3) Business Days in advance of the requested date of issuance, amendment, or extension) a notice:

(i) requesting the issuance of a Letter of Credit or identifying the Letter of Credit to be amended or extended;

(ii) specifying the date of issuance, amendment, or extension (which shall be a Business Day);

(iii) specifying the date on which such Letter of Credit is to expire (which shall comply with Section 2.09(c));

(iv) specifying the amount of such Letter of Credit;

(v) specifying the Permitted L/C Party for whom such Letter of Credit is to be issued; and

(vi) specifying the name and address of the beneficiary thereof and such other information as shall be necessary to prepare, amend, or extend such Letter of Credit.

Each notice shall constitute a representation that, after giving effect to the requested issuance, amendment, or extension, as applicable, the LC Availability Requirements will be satisfied on the date of such issuance, amendment, or extension.

If requested by the applicable Issuing Bank, the Borrower also shall submit a letter of credit application on the Issuing Bank’s standard form in connection with any request for a Letter of Credit.

(c) Expiration Date. Each Letter of Credit shall expire (or be subject to termination by notice from the Issuing Bank to the beneficiary thereof) at or prior to the close of business on the earlier of (A) the date that is one year after the date of the issuance of such Letter of Credit (or, in the case of any extension of a Letter of Credit, one year after such extension), and (B) the date that is five (5) Business Days prior to the Maturity Date.

(d) Participations. By the issuance of a Letter of Credit (or an amendment to a Letter of Credit increasing the amount thereof) and without any further action on the part of the applicable Issuing Bank or the Lenders, such Issuing

Bank hereby grants to each Lender, and each Lender hereby acquires from such Issuing Bank, a participation in such Letter of Credit equal to such Lender's Applicable Percentage of the aggregate amount available to be drawn under such Letter of Credit. In consideration and in furtherance of the foregoing, each Lender hereby absolutely and unconditionally agrees to pay to the Administrative Agent, for the account of such Issuing Bank, such Lender's Applicable Percentage of each LC Disbursement made by such Issuing Bank and not reimbursed by the Borrower on the date due as provided in Section 2.09(e), or of any reimbursement payment required to be refunded to the Borrower for any reason. Each Lender acknowledges and agrees that its obligation to acquire participations pursuant to this Section 2.09(d) in respect of Letters of Credit is absolute and unconditional and shall not be affected by any circumstance whatsoever, including any amendment or extension of any Letter of Credit or the occurrence and continuance of a Default, the existence of a Borrowing Base Deficiency or reduction or termination of the Commitments, and that each such payment shall be made without any offset, abatement, withholding or reduction whatsoever.

(e) Reimbursement. If an Issuing Bank shall make any LC Disbursement in respect of a Letter of Credit, the Borrower shall reimburse such LC Disbursement by paying to the Administrative Agent an amount equal to such LC Disbursement not later than 12:00 noon on the date that such LC Disbursement is made, if the Borrower shall have received notice of such LC Disbursement prior to 10:00 a.m. on such date, or, if such notice has not been received by the Borrower prior to such time on such date, then not later than 12:00 noon on the Business Day immediately following the day that the Borrower receives such notice, if such notice is not received prior to such time on the day of receipt; provided that, unless the Borrower has notified the relevant Issuing Bank and Administrative Agent that

it will, and does, reimburse such LC Disbursement by the required date and time, the Borrower shall, subject to the satisfaction of the conditions to Borrowing set forth in Section 6.02, be deemed to have requested, and the Borrower does hereby request under such circumstances, that such payment be financed with an ABR Borrowing in an equivalent amount and, to the extent so financed, the Borrower's obligation to make such payment shall be discharged and replaced by the resulting ABR Borrowing. If the Borrower fails to make such payment in respect of any LC Disbursement when due, the Administrative Agent shall notify each Lender of the applicable LC Disbursement, the payment then due from the Borrower in respect thereof and such Lender's Applicable Percentage thereof. Promptly following receipt of such notice, each Lender shall pay to the Administrative Agent its Applicable Percentage of the payment then due from the Borrower, in the same manner as provided in Section 2.05 with respect to Loans made by such Lender (and Section 2.05 shall apply, *mutatis mutandis*, to the payment obligations of the Lenders), and the Administrative Agent shall promptly pay to the applicable Issuing Bank the amounts so received by it from the Lenders. Promptly following receipt by the Administrative Agent of any payment from the Borrower pursuant to this Section 2.09(e), the Administrative Agent shall distribute such payment to the applicable Issuing Bank or, to the extent that Lenders have made payments pursuant to this Section 2.09(e) to reimburse the applicable Issuing Bank, then to such Lenders and the Issuing Bank as their interests may appear. Any payment made by a Lender pursuant to this Section 2.09(e) to reimburse the Issuing Bank for any LC Disbursement (other than the funding of ABR Loans as contemplated above) shall not constitute a Loan and shall not relieve the Borrower of its obligation to reimburse such LC Disbursement.

(f) Obligations Absolute. The Borrower's obligation to reimburse LC Disbursements as provided in Section 2.09(e) shall be absolute, unconditional and irrevocable, and shall be performed strictly in accordance with the terms of this Agreement under any and all circumstances whatsoever and irrespective of (i) any lack of validity or enforceability of any Letter of Credit, any Letter of Credit Agreement or any other Loan Document, or any term or provision therein, (ii) any draft or other document presented under a Letter of Credit proving to be forged, fraudulent or invalid in any respect or any statement therein being untrue or inaccurate in any respect, (iii) payment by the Issuing Bank under a Letter of Credit against presentation of a draft or other document that does not comply with the terms of such Letter of Credit or any Letter of Credit Agreement, or (iv) any other event or circumstance whatsoever, whether or not similar to any of the foregoing, that might, but for the provisions of this Section 2.09(f), constitute a legal or equitable discharge of, or provide a right of setoff against, the Borrower's obligations hereunder. Neither the Administrative Agent, the Lenders nor the Issuing Bank, nor any of their Related Parties shall have any liability or responsibility by reason of or in connection with the issuance or transfer of any Letter of Credit or any payment or failure to make any payment thereunder (irrespective of any of the circumstances referred to in the preceding sentence), or any error, omission, interruption, loss or delay in transmission or delivery of any draft, notice or other communication under or relating to any Letter of Credit (including any document required to make a drawing thereunder), any error in interpretation of technical terms or any consequence arising from causes beyond the control of the Issuing Bank; provided that the foregoing shall not be construed to excuse the Issuing Bank from liability to the Borrower to the extent of any direct damages (as opposed to consequential damages, claims in respect of which are hereby waived by the Borrower to the extent permitted by applicable law) suffered by the Borrower that are caused by the Issuing Bank's failure to exercise due care when determining whether drafts and other documents presented under a Letter of Credit comply with the terms thereof. The parties hereto expressly agree that, in the absence of gross negligence or willful misconduct on the part of the Issuing Bank (as finally determined by a court of competent jurisdiction), the Issuing Bank shall be deemed to have exercised all requisite care in each such determination. In furtherance of the foregoing and without limiting the generality thereof, the parties agree that, with respect to documents presented which appear on their face to be in substantial compliance with the terms of a Letter of Credit, the Issuing Bank may, in its sole discretion, either accept and make payment upon such documents without responsibility for further investigation, regardless of

any notice or information to the contrary, or refuse to accept and make payment upon such documents if such documents are not in strict compliance with the terms of such Letter of Credit.

(g) Disbursement Procedures. An Issuing Bank shall, promptly following its receipt thereof, examine all documents purporting to represent a demand for payment under a Letter of Credit. An Issuing Bank shall promptly notify the Administrative Agent and the Borrower by telephone (confirmed by electronic communication) of such demand for payment and whether the Issuing Bank has made or will make an LC Disbursement thereunder; provided that any failure to give or delay in giving such notice shall not relieve the Borrower of its obligation to reimburse the applicable Issuing Bank and the Lenders with respect to any such LC Disbursement.

(h) Interim Interest. If an Issuing Bank shall make any LC Disbursement, then, until the Borrower shall have reimbursed such Issuing Bank for such LC Disbursement (either with its own funds or a Borrowing under Section 2.09(e)), the unpaid amount thereof shall bear interest, for each day from and including the date such LC Disbursement is made to but excluding the date that the Borrower reimburses such LC Disbursement, at the rate *per annum* then applicable to ABR Loans. Interest accrued pursuant to this Section 2.09(h) shall be for the account of such Issuing Bank, except that interest accrued on and after the date of payment by any Lender pursuant to Section 2.09(e) to reimburse such Issuing Bank shall be for the account of such Lender to the extent of such payment.

(i) Replacement of the Issuing Bank. An Issuing Bank may be replaced at any time by written agreement among the Borrower, the Administrative Agent, the replaced Issuing Bank and the successor Issuing Bank. The Administrative Agent shall notify the Lenders of any such replacement of the Issuing Bank. At the time any such replacement shall become effective, the Borrower shall pay all unpaid fees accrued for the account of the replaced Issuing Bank pursuant to Section 3.05(b). From and after the effective date of any such replacement, (i) the successor Issuing Bank shall have all the rights and obligations of the replaced Issuing Bank under this Agreement with respect to Letters of Credit to be issued thereafter and (ii) references herein to the term "Issuing Bank" shall also be deemed to refer to such successor or to any previous Issuing Bank, or to such successor and all previous Issuing Banks, as the context shall require. After the replacement of an Issuing Bank hereunder, the replaced Issuing Bank shall remain a party hereto and shall continue to have all the rights and obligations of an Issuing Bank under this Agreement with respect to Letters of Credit issued by it prior to such replacement, but shall not be required to issue additional Letters of Credit. Subject to the appointment and acceptance of a successor Issuing Bank, any Issuing Bank may resign as an Issuing Bank at any time upon thirty (30) days prior written notice to the Administrative Agent, the Borrower and the Lenders, in which case, such Issuing Bank shall be replaced in accordance with this Section 2.09(i) above.

(j) Cash Collateralization. If (i) any Event of Default shall occur and be continuing and the Borrower receives notice from the Administrative Agent or the Majority Lenders demanding the deposit of Cash Collateral pursuant to this Section 2.09(j), (ii) the LC Exposure exceeds the LC Commitment at any time as a result of a reduction in the Borrowing Base, (iii) the Borrower is required to pay to the Administrative Agent the excess attributable to an LC Exposure in connection with any prepayment pursuant to Section 3.04(c) or (iv) the Borrower is required to Cash Collateralize a Defaulting Lender's LC Exposure pursuant to Section 2.10, then the Borrower shall deposit, in an account with the Administrative Agent, in the name of the Administrative Agent and for the benefit of the Lenders, an amount in cash equal to 103% of (A) in the case of an Event of Default, the LC Exposure (net of any Cash Collateral already held at the applicable time by the Administrative Agent with respect to such LC Exposure) and (B) in the case of the LC Exposure exceeding the LC Commitment, the amount of such excess, and (C) in the case of a payment required by Section 3.04(c), the amount of such excess as provided in Section 3.04(c), as of such date plus any accrued and unpaid interest thereon; provided that the obligation to deposit such Cash Collateral shall become effective immediately, and such

deposit shall become immediately due and payable, without demand or other notice of any kind, upon the occurrence of any Event of Default with respect to the

Borrower or any other Group Member described in Section 10.01(h) or Section 10.01(i). The Borrower hereby grants to the Administrative Agent, for the benefit of the Issuing Bank(s) and the Lenders, an exclusive first priority and continuing perfected security interest in and Lien on such account and all cash, checks, drafts, certificates and instruments, if any, from time to time deposited or held in such account, all deposits or wire transfers made thereto, any and all investments purchased with funds deposited in such account, all interest, dividends, cash, instruments, financial assets and other Property from time to time received, receivable or otherwise payable in respect of, or in exchange for, any or all of the foregoing, and all proceeds, products, accessions, rents, profits, income and benefits therefrom, and any substitutions and replacements therefor. The Borrower's obligation to deposit amounts pursuant to this Section 2.09(j) shall be absolute and unconditional, without regard to whether any beneficiary of any such Letter of Credit has attempted to draw down all or a portion of such amount under the terms of a Letter of Credit, and, to the fullest extent permitted by applicable law, shall not be subject to any defense or be affected by a right of set-off, counterclaim or recoupment which the Borrower or any of its Subsidiaries may now or hereafter have against any such beneficiary, the Issuing Bank(s), the Administrative Agent, the Lenders or any other Person for any reason whatsoever. Such deposit shall be held as collateral securing the payment and performance of the Borrower's and the Guarantor's obligations under this Agreement and the other Loan Documents. The Administrative Agent shall have exclusive dominion and control, including the exclusive right of withdrawal, over such account. Other than any interest earned on the investment of such deposits, which investments shall be made at the option and sole discretion of the Administrative Agent and at the Borrower's risk and expense, such deposits shall not bear interest. Interest or profits, if any, on such investments shall accumulate in such account. Moneys in such account shall be applied by the Administrative Agent to reimburse the applicable Issuing Bank(s) for LC Disbursements for which it has not been reimbursed and, to the extent not so applied, shall be held for the satisfaction of the reimbursement obligations of the Borrower for the LC Exposure at such time or, if the maturity of the Loans has been accelerated, be applied to satisfy other obligations of the Borrower and the Guarantors under this Agreement or the other Loan Documents. If the Borrower is required to provide an amount of Cash Collateral hereunder as a result of the occurrence of an Event of Default, and the Borrower is not otherwise required to pay to the Administrative Agent the excess attributable to an LC Exposure in connection with any prepayment pursuant to Section 3.04(c), then such amount (to the extent not applied as aforesaid) shall be returned to the Borrower within three (3) Business Days after all Events of Default have been cured or waived.

(k) Letters of Credit Issued for Permitted L/C Parties. Notwithstanding that a Letter of Credit issued or outstanding hereunder is in support of any obligations of, is for the account of, or the applicant therefor is, a Permitted L/C Party other than the Borrower, the Borrower shall be obligated to reimburse the applicable Issuing Bank hereunder for any and all drawings under such Letter of Credit. The Borrower hereby acknowledges that the issuance of Letters of Credit for the account, or upon the application, of Permitted L/C Parties other than the Borrower inures to the benefit of the Borrower, and that the Borrower's business derives substantial benefits from the businesses of such Permitted L/C Parties.

(l) Additional Issuance Conditions. An Issuing Bank shall not be under any obligation to issue any Letter of Credit if:

(i) any order, judgment or decree of any Governmental Authority or arbitrator shall by its terms purport to enjoin or restrain such Issuing

Bank from issuing such Letter of Credit, or request that such Issuing Bank refrain from, or any Law applicable to such Issuing Bank shall prohibit the issuance of letters of credit generally or such Letter of Credit in particular, any such order, judgment or decree, or Law shall impose upon such Issuing Bank with respect to such Letter of Credit

any restriction, reserve or capital or liquidity requirement (for which such Issuing Bank is not otherwise compensated hereunder) not in effect on the Closing Date, or shall impose upon such Issuing Bank any unreimbursed loss, cost or expense that was not applicable on the Closing Date and that such Issuing Bank in good faith deems material to it;

(ii) the issuance of such Letter of Credit would violate one or more policies of such Issuing Bank applicable to letters of credit generally; or

(iii) the proceeds of such Letter of Credit would be made available to any Person (x) to fund any activity or business of or with any Sanctioned Person or in any country, region or territory that, at the time of such funding, is the subject of any Sanctions or (y) in any manner that would result in a violation of any Sanctions by any party to this Agreement.

In addition, an Issuing Bank shall be under no obligation to issue any amendment to any Letter of Credit if such Issuing Lender would have no obligation at such time to issue the Letter of Credit in its amended form under the terms hereof.

Section 2.10 Defaulting Lenders. Notwithstanding any provision of this Agreement to the contrary, if any Lender becomes a Defaulting Lender, then the following provisions shall apply for so long as such Lender is a Defaulting Lender:

(a) Commitment Fees. Commitment fees shall cease to accrue on the unfunded portion of the Commitment of such Defaulting Lender pursuant to Section 3.05(a).

(b) Waivers and Amendments. The Maximum Credit Amount and the principal amount of the Loans and participation interests in Letters of Credit and Swing Line Loans of the Defaulting Lenders (if any) shall not be included in determining whether the Majority Lenders or Required Lenders, as applicable, have taken or may take any action hereunder (including any consent to any amendment, waiver or other modification pursuant to Section 12.02); provided that, without prejudice to the terms of Section 12.02, this clause (b) shall not apply to the vote of a Defaulting Lender in the case of an amendment, waiver or other modification requiring the consent of such Lender or each Lender adversely affected thereby.

(c) if any Swing Line Exposure or LC Exposure exists at the time such Lender becomes a Defaulting Lender then:

(i) all or any part of the Swing Line Exposure and LC Exposure of such Defaulting Lender (other than the portion of such Swing Line Exposure referred to in clause (b) of the definition of such term) shall be reallocated among the non-Defaulting Lenders in accordance with their respective Applicable Percentage but only to the extent the sum of all non-Defaulting Lenders' Revolving Credit Exposure plus such Defaulting Lender's LC Exposure does not exceed the total of all non-Defaulting Lenders' Commitments;

(ii) if the reallocation described in clause (i) above cannot, or can only partially, be effected, the Borrower shall within one Business Day following notice by the Administrative Agent (A) first prepay such Swing Line Exposure and (B) second Cash Collateralize for the benefit of the Issuing Bank only the Borrower's obligations corresponding to such Defaulting Lender's LC Exposure

(after giving effect to any partial reallocation pursuant to clause (i), above) in accordance with the procedures set forth in Section 2.09(j), for so long as such LC Exposure is outstanding;

(iii) if the Borrower Cash Collateralizes any portion of such Defaulting Lender's LC Exposure pursuant to clause (ii), above, the Borrower shall not be required to pay any fees to such Defaulting Lender pursuant to Section 3.05(b) with respect to such Defaulting Lender's LC Exposure during the period such Defaulting Lender's LC Exposure is Cash Collateralized;

(iv) if the LC Exposure of the non-Defaulting Lenders is reallocated pursuant to clause (i), above, then the fees payable to the Lenders pursuant to Section 3.05(a) and Section 3.05(b) shall be adjusted in accordance with such non-Defaulting Lenders' Applicable Percentage; and

(v) if all or any portion of such Defaulting Lender's LC Exposure is neither reallocated nor Cash Collateralized pursuant to clause (i) or (ii), above, then, without prejudice to any rights or remedies of the Issuing Bank or any other Lender hereunder, all fees payable under Section 3.05(b) with respect to such Defaulting Lender's LC Exposure shall be payable to the Issuing Bank until and to the extent that such LC Exposure is reallocated and/or Cash Collateralized.

(d) So long as such Lender is a Defaulting Lender, the Swing Line Lender shall not be required to fund any Swing Line Loans and the Issuing Bank shall not be required to issue, extend, or increase any Letter of Credit, unless it is satisfied that the related exposure and the Defaulting Lender's then outstanding LC Exposure will be 100% covered by the Commitments of the non-Defaulting Lenders and/or Cash Collateral will be provided by the Borrower in accordance with Section 2.10(c), and participating interests in any newly made Swing Line Loans and any newly issued, extended, or increased Letter of Credit shall be allocated among non-Defaulting Lenders in a manner consistent with Section 2.10(c)(i) (and such Defaulting Lender shall not participate therein).

(e) New Swing Line Loans and Letters of Credit. If (i) a Bankruptcy Event or a Bail-In Action with respect to a Lender Parent of any Lender shall occur following the date hereof and for so long as such event shall continue or (ii) the Swing Line Lender or any Issuing Bank has a good faith belief that any Lender has defaulted in fulfilling its obligations under one or more other agreements in which such Lender commits to extend credit, the Swing Line Lender shall not be required to fund any Swing Line Loan and the Issuing Bank shall not be required to issue, extend, or increase any Letter of Credit, unless the Swing Line Lender or Issuing Bank, as the case may be, shall have entered into arrangements with the Borrower or such Lender, satisfactory to the Swing Line Lender or Issuing Bank, as applicable, to defease any risk to it in respect of such Lender hereunder.

(f) Defaulting Lender Cure. In the event that the Administrative Agent, the Borrower, the Swing Line Lender and the Issuing Bank each agrees that a Defaulting Lender has adequately remedied all matters that caused such Lender to be a Defaulting Lender, then the Swing Line Exposure and LC Exposure of the Lenders shall be readjusted to reflect the inclusion of such Lender's Commitment and on such date such Lender shall purchase at par such of the Loans of the other Lenders as the Administrative Agent shall determine may be necessary in order for such Lender to hold such Loans in accordance with its Applicable Percentage.

Section 2.11 Swing Line Loans.

(a) Subject to the terms and conditions set forth herein, from time to time during the Availability Period, the Swing Line Lender agrees to make Swing Line Loans to the Borrower in an aggregate principal amount at any time outstanding that will not result in (i) the aggregate principal amount of outstanding Swing Line Loans exceeding the Swing Line Commitment or (ii) the sum of the Revolving Credit Exposures exceeding the total Commitments; provided that a Swing Line Lender shall not be required to make a Swing Line Loan to refinance an outstanding Swing Line Loan. Within the

foregoing limits and subject to the terms and conditions set forth herein, the Borrower may borrow, prepay and reborrow Swing Line Loans.

(b) To request a Swing Line Loan, the Borrower shall submit a written notice to the Administrative Agent by telecopy or electronic mail not later than 11:00 a.m., on the day of a proposed Swing Line Loan. Each such notice shall be in a form approved by the Administrative Agent, shall be irrevocable and shall specify (i) the requested date (which shall be a Business Day) and (ii) amount of the requested Swing Line Loan. The Administrative Agent will promptly advise the Swing Line Lender of any such notice received from the Borrower. The Swing Line Lender shall make the requested Swing Line Loan available to the Borrower by means of a credit to an account of the Borrower with the Administrative Agent designated for such purpose by 3:00 p.m., on the requested date of such Swing Line Loan.

(c) The Swing Line Lender may by written notice given to the Administrative Agent require the Lenders to acquire participations in all or a portion of its Swing Line Loans outstanding. Such notice shall specify the aggregate amount of Swing Line Loans in which Lenders will participate. Promptly upon receipt of such notice, the Administrative Agent will give notice thereof to each Lender, specifying in such notice such Lender's Applicable Percentage of such Swing Line Loans. Each Lender hereby absolutely and unconditionally agrees, promptly upon receipt of such notice from the Administrative Agent (and in any event, if such notice is received by 12:00 noon on a Business Day no later than 5:00 p.m. on such Business Day and if received after 12:00 noon on a Business Day shall mean no later than 10:00 a.m. on the immediately succeeding Business Day), to pay to the Administrative Agent, for the account of such Swing Line Lenders, such Lender's Applicable Percentage of such Swing Line Loans. Each Lender acknowledges and agrees that its obligation to acquire participations in Swing Line Loans pursuant to this Section 2.11(c) is absolute and unconditional and shall not be affected by any circumstance whatsoever, including the occurrence and continuance of a Default or reduction or termination of the Commitments, and that each such payment shall be made without any offset, abatement, withholding or reduction whatsoever. Each Lender shall comply with its obligation under this Section 2.11(c) by wire transfer of immediately available funds, in the same manner as provided in Section 2.05 with respect to Loans made by such Lender (and Section 2.05 shall apply, mutatis mutandis, to the payment obligations of the Lenders), and the Administrative Agent shall promptly pay to the Swing Line Lender the amounts so received by it from the Lenders. The Administrative Agent shall notify the Borrower of any participations in any Swing Line Loan acquired pursuant to this Section 2.11(c), and thereafter payments in respect of such Swing Line Loan shall be made to the Administrative Agent and not to the Swing Line Lender. Any amounts received by the Swing Line Lender from the Borrower (or other party on behalf of the Borrower) in respect of a Swing Line Loan

after receipt by the Swing Line Lender of the proceeds of a sale of participations therein shall be promptly remitted to the Administrative Agent; any such amounts received by the Administrative Agent shall be promptly remitted by the Administrative Agent to the Lenders that shall have made their payments pursuant to this Section 2.11(c) and to the Swing Line Lenders, as its interests may appear; provided that any such payment so remitted shall be repaid to the Swing Line Lender or to the Administrative Agent, as applicable, if and to the extent such payment is required to be refunded to the Borrower for any reason. The purchase of participations in a Swing Line Loan pursuant to this Section 2.11(c) shall not relieve the Borrower of any default in the payment thereof.

(d) The Swing Line Lender may be replaced at any time by written agreement among the Borrower, the Administrative Agent, the Swing Line Lender and the successor Swing Line Lender. The Administrative Agent shall notify the Lenders of any such replacement of the Swing Line Lender. At the time any such replacement shall become effective, the Borrower shall pay all unpaid interest accrued for the account of the replaced Swing Line Lender pursuant to Section 3.02(d). From and after the effective date of any such replacement, (i) the successor Swing Line Lender shall have all

the rights and obligations of the replaced Swing Line Lender under this Agreement with respect to Swing Line Loans made thereafter and (ii) references herein to the term "Swing Line Lender" shall be deemed to refer to such successor or to any previous Swing Line Lender. After the replacement of the Swing Line Lender hereunder, the replaced Swing Line Lender shall remain a party hereto and shall continue to have all the rights and obligations of a Swing Line Lender under this Agreement with respect to Swing Line Loans made by it prior to its replacement, but shall not be required to make additional Swing Line Loans.

(e) Subject to the appointment and acceptance of a successor Swing Line Lender, the Swing Line Lender may resign as a Swing Line Lender at any time upon thirty days' prior written notice to the Administrative Agent, the Borrower and the Lenders, in which case, the Swing Line Lender shall be replaced in accordance with Section 2.11(d) above.

Section 2.12 Loans and Borrowings Under Existing Credit Agreement. On the Closing Date:

(a) it is the intention of the Borrower, the Administrative Agent and the Lenders, and such parties hereby agree, from and after the Closing Date, this Agreement supersedes and replaces the Existing Credit Agreement in its entirety, and that (i) such amendment and restatement shall operate to renew, amend, and modify the rights and obligations of the parties under the Existing Credit Agreement as provided herein, but shall not act as a novation thereof, and (ii) the "Liens" (as defined in the Existing Loan Documents) securing the "Secured Obligations" (as defined in the Existing Credit Agreement) and the rights, duties, liabilities, and obligations of each Loan Party under the Existing Loan Documents to which it is a party shall not be extinguished but shall be carried forward and shall secure such obligations as renewed, amended, restated, and modified hereby. The parties hereto each hereby consent to the amendments to, and amendment and restatement of, the Existing Credit Agreement in the form of this Agreement;

(b) the Existing Credit Agreement was amended and restated in its entirety in the form of this Agreement. The parties hereto acknowledge and agree that (i) this Agreement and the other Loan Documents, whether executed and delivered in connection herewith or otherwise, do not constitute a novation, payment

or reborrowing, or termination of the “Secured Obligations” (as such term is defined in the Existing Credit Agreement) and (ii) such “Secured Obligations” are in all respects continuing (as amended and restated hereby) as part of the Secured Obligations under this Agreement with only the terms thereof being modified as provided herein. Each reference to the “Credit Agreement” in any Existing Loan Document shall be deemed to be a reference to this Agreement as amended in the form hereof;

(c) each “ABR Loan”, “Daily Simple SOFR Loan”, or “Term SOFR Loan” outstanding under the Existing Credit Agreement (as such terms are defined therein) shall be deemed to be continued as an ABR Loan, Daily Simple SOFR Loan or Term SOFR Loan, as applicable, under this Agreement and not as a novation;

(d) any letters of credit outstanding under the Existing Credit Agreement shall be deemed issued under this Agreement; and

(e) the Existing Credit Agreement and the commitments thereunder shall be superseded by this Agreement.

It is the intent of the parties hereto that this Agreement not constitute a novation of the obligations and liabilities existing under the Existing Credit Agreement or evidence repayment of any such obligations and liabilities and that this Agreement amend and restate in its entirety the Existing Credit Agreement

and re-evidence the obligations of the Borrower outstanding thereunder as obligations of the Borrower hereunder. Except to the extent not amended and restated as of the Closing Date, the Existing Loan Documents executed in connection with the Existing Credit Agreement and in effect prior to the Closing Date shall continue in full force and effect, are hereby ratified, reaffirmed and confirmed in all respects, and shall, for the avoidance of doubt, constitute “Loan Documents” under this Agreement. The terms of the Loan Documents that correspond to the Existing Loan Documents that have been amended and restated as of the Closing Date shall govern for any period occurring on or after the Closing Date, and the terms of such Existing Loan Documents prior to their amendment and restatement shall govern for any period beginning before the Closing Date and ending on the day immediately preceding the Closing Date. In furtherance of the foregoing, (i) each reference in any Loan Document to the “Credit Agreement”, any other Loan Document that is being amended and restated as of the Closing Date, “thereunder”, “thereof” or words of like import, is hereby amended, mutatis mutandis, as applicable in the context, to be a reference to, and shall thereafter mean, this Agreement or such other amended and restated Loan Document, as applicable in the context (as each may be amended, modified or supplemented and in effect from time to time) and (ii) the definition of any term defined in any Loan Document by reference to the terms defined in the “Credit Agreement” or any other Loan Document that is being amended and restated as of the Closing Date is hereby amended to be defined by reference to the defined term in this Agreement or such other amended and restated Loan Document, as applicable (as each may be amended, modified or supplemented and in effect from time to time).

Section 2.13 Sustainability Adjustments.

(a) Following the date on which the Borrower provides a Sustainability Certificate in respect of the most recently ended Fiscal Year, commencing with the Fiscal Year ending December 31, 2024, the Applicable Margin for SOFR Loans in basis points and the Applicable Margin for ABR Loans in basis points otherwise then applicable in accordance with the pricing grid set forth

in the definition of Applicable Margin in Section 1.1 each shall be increased or decreased (or neither increased nor decreased), as applicable, pursuant to the Sustainability Rate Adjustment as set forth in such Sustainability Certificate. For purposes of the foregoing, (A) the Sustainability Rate Adjustment shall be determined as of the fifth (5th) Business Day following receipt by the Administrative Agent of a Sustainability Certificate delivered pursuant to Section 8.01(u) based upon the Sustainability Linked Performance Targets set forth in such Sustainability Certificate and the calculations of the Applicable Margin for SOFR Rate Loans in basis points and the Applicable Margin for ABR Loans in basis points, as applicable, therein (such day, the “Sustainability Pricing Adjustment Date”) and (B) each change in the Applicable Margin for SOFR Loans in basis points and the Applicable Margin for ABR Loans in basis points resulting from a Sustainability Certificate shall be effective during the period commencing on and including the applicable Sustainability Pricing Adjustment Date and ending on the date immediately preceding the next such Sustainability Pricing Adjustment Date (or, in the case of non-delivery of a Sustainability Certificate, the last day such Sustainability Certificate could have been delivered pursuant to the terms of Section 8.01(u)).

(b) For the avoidance of doubt, only one Sustainability Certificate may be delivered in respect of any Fiscal Year. It is further understood and agreed that the Applicable Margin for SOFR Loans in basis points and the Applicable Margin for ABR Loans in basis points will never be reduced or increased by more than 5 basis points, during any Fiscal Year. For the avoidance of doubt, any adjustment to the Applicable Margin for SOFR Loans in basis points and the Applicable Margin for ABR Loans in basis points by reason of meeting one or several Sustainability Linked Performance Targets in any year shall not be cumulative year-over-year. Each applicable adjustment shall only apply until the date on which the next adjustment is due to take place.

(c) It is hereby understood and agreed that if no such Sustainability Certificate is delivered by the Borrower within the period set forth in to Section 8.01(u), the Sustainability Rate Adjustment will be plus 5 basis points commencing on the last day such Sustainability Certificate could have been delivered pursuant to the terms of Section 8.01(u) and continuing until the Borrower delivers a Sustainability Certificate to the Administrative Agent; provided further that, during such period, if the Borrower determines in good faith that it is not possible to calculate any Sustainability Linked Performance Target for any Fiscal Year for whatever reason, the Lead Sustainability Structuring Agent (acting on the request of the Majority Lenders) and the Borrower will negotiate in good faith to agree on the selection of an alternative measure that is customarily applied by Persons carrying out similar businesses or being subject to similar incentives and, if after 20 Business Days, the Borrower and the Lead Sustainability Structuring Agent (acting on the behalf of the Majority Lenders) are unable to agree on the selection of such alternative measure, the Applicable Margin shall apply without any increase or decrease to such Sustainability Linked Performance Target (and if such increase or decrease was already applied at that point in time, it will then be discontinued as of the end of such 20 Business Day period).

(d) If (i)(A) the Borrower or the Lead Sustainability Structuring Agent becomes aware of any material inaccuracy in the Sustainability Rate Adjustment or the Sustainability Linked Performance Targets as reported in a Sustainability Certificate (any such material inaccuracy, a “Sustainability Certificate Inaccuracy”) and, in the case of the Lead Sustainability Structuring Agent, such Lead

Sustainability Structuring Agent delivers, not later than ten (10) Business Days after obtaining knowledge thereof, a written notice to the Administrative Agent describing such Sustainability Certificate Inaccuracy in reasonable detail (which description shall be shared with each Lender and the Borrower), or (B) the Borrower and the Lead Sustainability Structuring Agent agree that there was a Sustainability Certificate Inaccuracy at the time of delivery of a Sustainability Certificate, (ii) a proper calculation of the Sustainability Rate Adjustment or the Sustainability Linked Performance Targets would have resulted in an increase in the Applicable Margin for SOFR Loans in basis points and/or the Applicable Margin for ABR Loans in basis points for any period, the Borrower shall be obligated to pay to the Administrative Agent for the account of the applicable Lenders or the applicable Issuing Banks, as the case may be, promptly on demand by the Administrative Agent, but in any event within ten (10) Business Days after the Borrower has received written notice of, or has agreed in writing that there was, a Sustainability Certificate Inaccuracy, an amount equal to the excess of (1) the amount of interest that should have been paid for such period over (2) the amount of interest actually paid for such period and

(iii) a proper calculation of the Sustainability Rate Adjustment or the Sustainability Linked Performance

Targets would have resulted in a decrease in the Applicable Margin for SOFR Loans in basis points and/or the Applicable Margin for ABR Loans in basis points for any period, the Borrower shall receive a credit against subsequent interest payable in an amount equal to the excess of (1) the amount of interest actually paid for such period over (2) the amount of interest that should have been paid for such period.

(e) Notwithstanding anything set out in this Agreement to the contrary, none of: (i) the failure of the Borrower to publish or deliver a Sustainability Report or to deliver a Sustainability Certificate, respectively, or any Sustainability Certificate Inaccuracy in any of the foregoing, or (ii) or the failure of the Borrower to meet or satisfy any Sustainability Linked Performance Target set out in the “Sustainability Rate Adjustment” definition, shall be, or deemed to be, a Default or an Event of Default.

(f) Each party hereto hereby agrees that the Administrative Agent, the Lead Sustainability Structuring Agent and the Co-Sustainability Structuring Agent shall not have any responsibility for (or liability in respect of) reviewing, auditing or otherwise evaluating any calculation by the Borrower of any Sustainability Rate Adjustment (or any of the data or computations that are part of or related to any such calculation) set forth in any Sustainability Certificate (and the Administrative Agent may rely conclusively on any such certificate, without further inquiry).

(g) Notwithstanding anything to the contrary contained herein, if (i) a Significant Sustainability Event, a restatement of Scope 1 Emissions and Scope 2 Emissions factors, or any other extraordinary event beyond the Borrower’s control occurs (each, a “Triggering Event”) then (A) the Borrower or Lead Sustainability Structuring Agent shall provide prompt written notice to the other party and (B) the Borrower and the Lead Sustainability Structuring Agent (acting on a Majority Lenders consent) will update the applicable Sustainability Linked Performance Targets no later than 1 year following the occurrence of any such Triggering Event. If the Borrower and the Lead Sustainability Structuring Agent are unable to agree on the updated Sustainability Linked Performance Targets, the Applicable Margin shall apply without any increase or decrease due to the Sustainability Rate Adjustment for

the impacted Sustainability Linked Performance Targets or (ii) a Material Transaction occurs and the GHG Emissions Intensity of the Borrower in connection with such Material Transaction would reasonably be expected to increase or decrease by 5% or more at the consummation of such Material Transaction then (A) the Borrower or Lead Sustainability Structuring Agent shall provide prompt written notice to the other party, (B) the Borrower may elect to exclude the impact of such Material Transaction on the Sustainability Linked Performance Targets for a period not exceeding 1 year, and (C) the Borrower and the Lead Sustainability Structuring Agent (acting on a Majority Lenders consent) will update the applicable Sustainability Linked Performance Targets no later than 1 year following the occurrence of any such Material Transaction. If the Borrower and the Lead Sustainability Structuring Agent (acting on the request of the Majority Lenders) are unable to agree on the updated Sustainability Linked Performance Targets, the Applicable Margin shall apply without any increase or decrease due to the Sustainability Rate Adjustment for the impacted Sustainability Linked Performance Targets.

ARTICLE III

PAYMENTS OF PRINCIPAL AND INTEREST; PREPAYMENTS; FEES

Section 3.01 Repayment of Loans. The Borrower hereby unconditionally promises to pay to the Administrative Agent for the account of (a) each Lender the then unpaid principal amount of each Loan on the Termination Date and (b) the Swing Line Lender the then unpaid principal amount of each Swing Line Loan on the earliest of (i) five (5) Business Days prior to the Maturity Date, (ii) the Termination Date and (iii) the twentieth (20th) Business Day after such Swing Line Loan is made; provided that on each date that a Borrowing is made, the Borrower shall repay all Swing Line Loans then outstanding and the proceeds of any such Borrowing shall be applied by the Administrative Agent to repay any Swing Line Loans outstanding.

Section 3.02 Interest

(a) ABR Loans. The Loans comprising each ABR Borrowing shall bear interest at the Alternate Base Rate plus the Applicable Margin, but in no event to exceed the Highest Lawful Rate.

(b) Daily Simple SOFR Loans. The Loans comprising each Daily Simple SOFR Borrowing shall bear interest at Adjusted Daily Simple SOFR plus the Applicable Margin in effect from time to time, but in no event to exceed the Highest Lawful Rate.

(c) Term SOFR Loans. The Loans comprising each Term SOFR Borrowing shall bear interest at Adjusted Term SOFR plus the Applicable Margin in effect from time to time, but in no event to exceed the Highest Lawful Rate.

(d) Swing Line Loans. The Swing Line Loans shall bear interest at the Adjusted Daily Simple SOFR rate plus the Applicable Margin in effect from time to time, but in no event to exceed the Highest Lawful Rate.

(e) Post-Default Rate. Notwithstanding the foregoing, if any principal of or interest on any Loan or any fee or other amount payable by the Borrower or any Guarantor hereunder or under any other Loan Document is not paid when due, whether at stated maturity, upon acceleration or otherwise, such overdue

amount shall bear interest, after as well as before judgment, at a rate *per annum* equal to two percent (2%) plus the rate applicable to ABR Loans as provided in Section 3.02(a), but in no event to exceed the Highest Lawful Rate.

(f) Interest Payment Dates. Accrued interest on each Loan shall be payable in arrears on each Interest Payment Date for such Loan and on the Termination Date; provided that (i) interest accrued pursuant to Section 3.02(e) shall be payable on demand, (ii) in the event of any repayment or prepayment of any Loan (other than an optional prepayment of an ABR Loan or Daily Simple SOFR Loan prior to the Termination Date), accrued interest on the principal amount repaid or prepaid shall be payable on the date of such repayment or prepayment and (iii) in the event of any conversion of any Term SOFR Loan prior to the end of the current Interest Period therefor, accrued interest on such Loan shall be payable on the effective date of such conversion.

(g) Interest Rate Computations. All computations of interest on SOFR Loans shall be made on the actual number of days elapsed over a year of 360 days. All computations of interest on ABR Loans shall be made on the actual number of days elapsed over a year of 365 or 366 days, as applicable.

(h) Information as to Interest Rates. The Administrative Agent, upon determining the interest rate for any Borrowing, shall promptly notify the Borrower and the Lenders thereof. Any changes in the Applicable Margin shall be determined by the Administrative Agent in accordance with the provisions set forth in the definition of “Applicable Margin” and the Administrative Agent will promptly provide notice of such determinations to the Borrower and the Lenders. Any such determination by the Administrative Agent shall be conclusive and binding absent manifest error.

Section 3.03 Inability to Determine Rates

(a) Temporary Inability to Determine Rates. If (i) the Administrative Agent determines (which determination shall be conclusive and binding absent manifest error) that Adjusted Daily Simple SOFR or Adjusted Term SOFR cannot be determined pursuant to the definitions thereof or

(ii) the Majority Lenders determine that for any reason in connection with any request for a SOFR Loan or a conversion thereto or a continuation thereof that Adjusted Daily Simple SOFR or Adjusted Term SOFR for any requested Interest Period with respect to a proposed SOFR Loan does not adequately and fairly reflect the cost to such Lenders of funding such Loan, and the Majority Lenders have provided notice of such determination to the Administrative Agent, in each case of (i) and (ii), on or prior to the first day of any Interest Period, the Administrative Agent will promptly so notify the Borrower and each Lender. Upon notice thereof by the Administrative Agent to the Borrower, (A) any obligation of the Lenders to make or continue the applicable SOFR Loans or to convert ABR Loans to SOFR Loans shall be suspended (to the extent of the affected Interest Periods) until the Administrative Agent revokes such notice and (B) if such determination affects the calculation of the Alternate Base Rate, the Administrative Agent shall during the period of such suspension compute the Alternate Base Rate without reference to clause (c) of the definition of “Alternate Base Rate” until the Administrative Agent revokes such notice. Upon receipt of such notice, (1) the Borrower may revoke any pending request for a borrowing of, conversion to or continuation of any applicable SOFR Loans (to the extent of the affected

SOFR Loans or affected Interest Periods) or, failing that, the Borrower will be deemed to have converted any such request into a request for a Borrowing of or

conversion to ABR Loans in the amount specified therein and (2) any outstanding affected SOFR Loans will be deemed to have been converted into ABR Loans at the end of the applicable Interest Period. Upon any such conversion, the Borrower shall also pay accrued interest on the amount so converted, together with any additional amounts required pursuant to Section 5.02. If the Administrative Agent determines (which determination shall be conclusive and binding absent manifest error) that “Adjusted Term SOFR” cannot be determined pursuant to the definition thereof on any given day, the interest rate on ABR Loans shall be determined by the Administrative Agent without reference to clause (c) of the definition of “Alternate Base Rate” until the Administrative Agent revokes such determination.

(b) Permanent Inability to Determine Rate; Benchmark Replacement.

(i) Benchmark Replacement. Notwithstanding anything to the contrary herein or in any other Loan Document, upon the occurrence of a Benchmark Transition Event, the Administrative Agent and the Borrower may amend this Agreement to replace the then-current Benchmark with a Benchmark Replacement. Any such amendment with respect to a Benchmark Transition Event will become effective at 5:00 p.m. on the fifth (5th) Business Day after the Administrative Agent has posted such proposed amendment to all Lenders and the Borrower so long as the Administrative Agent has not received, by such time, written notice of objection to such amendment from Lenders comprising the Majority Lenders. No replacement of the then-current Benchmark with a Benchmark Replacement pursuant to this Section 3.03(b)(i) will occur prior to the applicable Benchmark Transition Start Date. Unless and until a Benchmark Replacement is effective in accordance with this Section 3.03(b)(i), all Loans shall be converted into ABR Loans in accordance with the provisions of Section 3.03(a) above.

(ii) Benchmark Replacement Conforming Changes. In connection with the use, administration, adoption or implementation of a Benchmark Replacement, the Administrative Agent will have the right to make Conforming Changes from time to time and, notwithstanding anything to the contrary herein or in any other Loan Document, any amendments implementing such Conforming Changes will become effective without any further action or consent of any other party to this Agreement or any other Loan Document.

(iii) Notices; Standards for Decisions and Determinations. The Administrative Agent will promptly notify the Borrower and the Lenders of the implementation of any Benchmark Replacement and the effectiveness of any Conforming Changes. The Administrative Agent will notify the Borrower and the removal or reinstatement of any tenor of a Benchmark. Any determination, decision or election that may be made by the Administrative Agent or Lenders pursuant to this Section 3.03(b), including any determination with respect to a tenor, rate or adjustment or of the occurrence or non-occurrence of an event, circumstance or date and any decision to take or refrain from taking any action, will be conclusive and binding absent manifest error and may be made in its or their sole discretion and without consent from any other party hereto, except, in each case, as expressly required pursuant to this Section 3.03(b).

(iv) Unavailability of Tenor of Benchmark. Notwithstanding anything to the contrary herein or in any other Loan Document, at any time (including in connection with the implementation of a Benchmark Replacement), (i) if any then-current Benchmark is a term rate (including the Term SOFR Reference Rate) and either (A) any tenor for such Benchmark is not displayed on a screen or other information service that publishes such rate from time to time as selected by the Administrative Agent in its reasonable discretion or (B) the

administrator of such Benchmark or the regulatory supervisor for the administrator of such Benchmark has provided a public statement or

publication of information announcing that any tenor for such Benchmark is not or will not be representative or in compliance with or aligned with the International Organization of Securities Commissions (IOSCO) Principles for Financial Benchmarks, then the Administrative Agent may modify the definition of “Interest Period” (or any similar or analogous definition) for any Benchmark settings at or after such time to remove such unavailable, non-representative, non-compliant or non-aligned tenor and (ii) if a tenor that was removed pursuant to clause (i) above either (A) is subsequently displayed on a screen or information service for a Benchmark (including a Benchmark Replacement) or (B) is not, or is no longer, subject to an announcement that it is not or will not be representative or in compliance with or aligned with the International Organization of Securities Commissions (IOSCO) Principles for Financial Benchmarks for a Benchmark (including a Benchmark Replacement), then the Administrative Agent may modify the definition of “Interest Period” (or any similar or analogous definition) for all Benchmark settings at or after such time to reinstate such previously removed tenor.

(v) Benchmark Unavailability Period. Upon the Borrower’s receipt of notice of the commencement of a Benchmark Unavailability Period, the Borrower may revoke any request for the applicable SOFR Borrowing of, conversion to or continuation of SOFR Loans to be made, converted or continued during any Benchmark Unavailability Period and, failing that, the Borrower will be deemed to have converted any such request into a request for a Borrowing of or conversion to ABR Loans. During any Benchmark Unavailability Period or at any time that a tenor for the then-current Benchmark is not an Available Tenor, the component of Alternate Base Rate based upon Adjusted Term SOFR (or then-current Benchmark) will not be used in any determination of Alternate Base Rate.

Section 3.04 Prepayments.

(a) Optional Prepayments. The Borrower shall have the right at any time and from time to time to prepay, without premium or penalty (except with respect to any amounts due under Section 5.02), any Borrowing in whole or in part, subject to prior notice in accordance with Section 3.04(b).

(b) Notice and Terms of Optional Prepayment. The Borrower shall notify the Administrative Agent (and in the case of a Swing Line Loan, the Swing Line Lender) by telephone (confirmed by electronic communication) of any prepayment hereunder (i) in the case of prepayment of a SOFR Borrowing, not later than 12:00 noon three (3) Business Days before the date of prepayment, (ii) in the case of prepayment of an ABR Borrowing, not later than 11:00 a.m. on the date of prepayment or (iii) in the case of prepayment of a Swing Line Loan, not later than 11:00 a.m. on the date of prepayment (or, in each case, such shorter time as the Administrative Agent may agree). Each such notice shall be irrevocable and shall specify the prepayment date and the principal amount of each Borrowing or portion thereof to be prepaid; provided that, if a notice of prepayment is given in connection with a conditional notice of termination of the Commitments as contemplated by Section 2.06(b), then such notice of prepayment may be revoked if such notice of termination is revoked in accordance with Section 2.06(b). Promptly following receipt of any such notice relating to a Borrowing, the Administrative Agent shall advise the Lenders of the contents thereof. Each partial prepayment of any Borrowing shall be in an amount that would be permitted in the case of an advance of a Borrowing of the same Type as provided in Section 2.02. Each prepayment of a Borrowing shall be applied ratably to the Loans included in the prepaid Borrowing. Prepayments shall be

accompanied by accrued interest to the extent required by Section 3.02 and any amounts due under Section 5.02.

(c) Mandatory Prepayments.

(i) Upon Optional Termination and Reduction. If, after giving effect to any termination or reduction of the Aggregate Maximum Credit Amounts pursuant to Section 2.06(b), there is

a Borrowing Base Deficiency, then the Borrower shall (A) prepay the Borrowings on the date of such termination or reduction in an aggregate principal amount equal to such Borrowing Base Deficiency, and

(B) if any Borrowing Base Deficiency remains after prepaying all of the Borrowings as a result of any LC Exposure, pay to the Administrative Agent on behalf of the Lenders an amount equal to such remaining Borrowing Base Deficiency to be held as Cash Collateral as provided in Section 2.09(j).

(ii) Upon Redeterminations and Title Related Borrowing Base Adjustment. If there is a Borrowing Base Deficiency as a result of (A) any redetermination of the Borrowing Base in accordance with Section 2.07 or (B) a Borrowing Base adjustment pursuant to Section 2.08(b), then upon such Redetermination Date or the occurrence of such Borrowing Base adjustment (such date, the "Deficiency Date"), the Borrower shall, within five (5) Business Days of the Deficiency Date, inform the Administrative Agent that it intends to do one or more of the following:

(A) within thirty (30) days of the Deficiency Date (1) prepay the Borrowings in an aggregate principal amount equal to such Borrowing Base Deficiency and (2) if any Borrowing Base Deficiency remains after prepaying all of the Borrowings as a result of any LC Exposure, Cash Collateralize as provided in Section 2.09(j);

(B) commencing on the 30th day after the Deficiency Date and continuing on the same day of each month for the next five months thereafter (or if any such day is not a Business Day, the immediately preceding Business Day), prepay the Borrowings in an amount equal to one-sixth (1/6th) of such Borrowing Base Deficiency so that the Borrowing Base Deficiency is reduced to zero within 180 days of the Deficiency Date;

(C) within thirty (30) days of the Deficiency Date, submit and pledge as Mortgaged Property additional Oil and Gas Properties not evaluated in the most recently delivered Reserve Report or other collateral reasonably acceptable to the Administrative Agent owned by the Borrower or any of the other Loan Parties for consideration in connection with the determination of the Borrowing Base which the Administrative Agent and the Required Lenders deem satisfactory, in their sole discretion, to eliminate such Borrowing Base Deficiency; or

(D) eliminate such Borrowing Base Deficiency by any combination of prepayment and additional security as provided in the foregoing clauses (A), (B) and (C).

provided that, notwithstanding the options set forth above, in all cases, the Borrowing Base Deficiency must be eliminated on or prior to the Termination Date. If, because of LC Exposure, a Borrowing Base Deficiency remains after prepaying all of the Loans, the Borrower shall Cash Collateralize Letters of Credit in an amount equal to such remaining Borrowing Base Deficiency as provided in Section 2.09(j);

provided further, if the Borrower fails to inform the Administrative Agent that it intends to do one of the foregoing within such 5 Business Day period, the Borrower shall be deemed to have elected option (B) above.

(iii) Upon Certain Adjustments. If (A) there is a Borrowing Base Deficiency, as a result of Borrowing Base adjustment pursuant to the Borrowing Base Adjustment Provisions (other than Section 2.08(b) and (d)), then upon the receipt of proceeds as a result of the occurrence of such Borrowing Base adjustment, the Borrower shall (I) prepay the Borrowings in an aggregate principal amount equal to such Borrowing Base Deficiency and (II) if any Borrowing Base Deficiency remains after prepaying all of the Borrowings as a result of an LC Exposure, pay to the Administrative Agent on behalf of the Lenders an amount equal to such remaining Borrowing Base Deficiency to be held as Cash Collateral as provided in Section 2.09(j), or (B) there is an ABS BB Transaction, the Borrower shall

prepay the Borrowings (if any) on the date such ABS BB Transaction closes in an amount equal to 100% of the Net Proceeds of the financing for the securitization of the Oil and Gas Properties the subject of such securitization and if any such Net Proceeds remain after prepayment of the Borrowings, the Borrower shall retain such Net Proceeds.

(iv) During an Event of Default. If an Event of Default has occurred and is continuing, upon any (A) Disposition of Property, (B) Unwind of any Swap Agreement or (C) incurrence or issuance of Indebtedness, an aggregate amount equal to one hundred percent (100%) of the Net Proceeds received therefrom shall be applied to repay the Secured Obligations in accordance with the priority set forth in Section 10.02(d).

(v) Excess Cash. If the Borrower and its Restricted Subsidiaries have any Excess Cash at the end of any Fiscal Quarter of the Borrower, then no later than three (3) Business Days after the Borrower delivers the financial statements for such Fiscal Quarter pursuant to Sections 8.01(a) or (b) (provided that if the Borrower fails to deliver such financials when due it shall make such payment as if it had delivered the financials on such date) the Borrower shall (A) prepay the Borrowings in an aggregate principal amount equal to such Excess Cash and (B) if at such time a Default, Event of Default or Borrowing Base Deficiency exists and is continuing and any Excess Cash remains after prepaying all of the Borrowings as a result of an LC Exposure, the Borrower shall pay to the Administrative Agent on behalf of the Lenders an amount of such remaining Excess Cash necessary to Cash Collateralize such LC Exposure as provided in Section 2.09(j).

(vi) Application of Prepayments to Types of Borrowings. Each prepayment of Borrowings pursuant to this Section 3.04(c) shall be applied, first, ratably to any ABR Borrowings then outstanding, second ratably to any Daily Simple SOFR Borrowings then outstanding, and, third, ratably to any Term SOFR Borrowings then outstanding, and if more than one Term SOFR Borrowing is then outstanding, to each such Term SOFR Borrowing in order of priority beginning with the Term SOFR Borrowing with the least number of days remaining in the Interest Period applicable thereto and ending with the Term SOFR Borrowing with the most number of days remaining in the Interest Period applicable thereto.

(vii) Interest to be Paid with Prepayments. Each prepayment of Borrowings pursuant to this Section 3.04(c) shall be applied ratably to the Loans included in the prepaid Borrowings. Prepayments pursuant to this Section

3.04(c) shall be accompanied by accrued interest to the extent required by Section 3.02.

(d) No Premium or Penalty. Prepayments permitted or required under this Section 3.04 shall be without premium or penalty, except as required under Section 5.02.

Section 3.05 Fees.

(a) Commitment Fees. The Borrower agrees to pay to the Administrative Agent for the account of each Lender a commitment fee, which shall accrue at the applicable Commitment Fee Rate on the average daily amount of the unused amount of the Commitment of such Lender (determined taking into account both Loans and LC Exposure) during the period from and including the Closing Date to but excluding the Termination Date. Accrued commitment fees shall be payable in arrears on the last Business Day of March, June, September and December of each year and on the Termination Date, commencing on the first such date to occur after the date hereof. All commitment fees shall be computed on the basis of a year of 360 days, unless such computation would exceed the Highest Lawful Rate, in which case interest shall be computed on the basis of a year of 365 days (or 366 days in a leap year) (or in such other manner as the Administrative Agent shall provide so that such computation shall not exceed

the Highest Lawful Rate), and shall be payable for the actual number of days elapsed (including the first day but excluding the last day).

(b) Letter of Credit Fees. The Borrower agrees to pay (i) to the Administrative Agent for the account of each Lender a participation fee with respect to its participations in Letters of Credit, which shall accrue at the same Applicable Margin used to determine the interest rate applicable to Term SOFR Loans on the average daily amount of such Lender's LC Exposure (excluding any portion thereof attributable to unreimbursed LC Disbursements) during the period from and including the Closing Date to but excluding the later of the date on which such Lender's Commitment terminates and the date on which such Lender ceases to have any LC Exposure, (ii) to each applicable Issuing Bank a fronting fee, which shall accrue at the rate equal to the greater of (A) \$750 and (B) 0.125% *per annum* (or such other rate as may be agreed to with such Issuing Bank) on the average daily amount of the LC Exposure attributable to such Issuing Bank (excluding any portion thereof attributable to unreimbursed LC Disbursements) during the period from and including the date of this Agreement to but excluding the later of the date of termination of the Commitments and the date on which there ceases to be any LC Exposure; provided that in no event shall such fee be less than \$750.00 during any quarter unless no LC Exposure existed at any time during such quarter and (iii) to each Issuing Bank, for its own account, its standard fees with respect to the issuance, amendment, or extension of any Letter of Credit or processing of drawings thereunder. Participation fees and fronting fees accrued through and including the last Business Day of March, June, September and December of each year shall be payable on the third Business Day following such last Business Day, commencing on the first such date to occur after the date of this Agreement; provided that all such fees shall be payable on the Termination Date and any such fees accruing after the Termination Date shall be payable on demand. Any other fees payable to any Issuing Bank pursuant to this Section 3.05(b) shall be payable within 10 Business Days after demand. All participation fees and fronting fees shall be computed on the basis of a year of 360 days, unless such computation would exceed the Highest Lawful Rate, in which case interest

shall be computed on the basis of a year of 365 days (or 366 days in a leap year), and shall be payable for the actual number of days elapsed (including the first day but excluding the last day).

(c) Agent Fees. The Borrower agrees to pay to the Administrative Agent, the Co-Sustainability Structuring Agent and the Lead Sustainability Structuring Agent, for their own respective accounts, fees payable in the amounts and at the times separately agreed upon in writing between the Borrower and the Administrative Agent, the Co-Sustainability Structuring Agent or the Lead Sustainability Structuring Agent, as applicable.

ARTICLE IV

PAYMENTS; PRO RATA TREATMENT; SHARING OF SET-OFFS

Section 4.01 Payments Generally; Pro Rata Treatment; Sharing of Set-offs.

(a) Payments by the Borrower. The Borrower shall make each payment required to be made by it hereunder (whether of principal, interest, fees or reimbursement of LC Disbursements, or of amounts payable under Section 5.01, Section 5.02, Section 5.03 or otherwise) prior to 12:00 noon on the date when due, in immediately available funds, without defense, deduction, recoupment, set-off or counterclaim. Fees, once paid, shall be fully earned and shall not be refundable under any circumstances, absent manifest error. Any amounts received after such time on any date may, in the sole discretion of the Administrative Agent, be deemed to have been received on the next succeeding Business Day for purposes of calculating interest thereon. All such payments shall be made to the Administrative Agent at its offices specified in Section 12.01, except payments to be made directly to the applicable Issuing Bank or the Swing Line Lender as expressly provided herein and except that payments pursuant to Section 5.01, Section 5.02, Section 5.03 and Section 12.03 shall be made directly to the Persons entitled thereto.

The Administrative Agent shall distribute any such payments received by it for the account of any other Person to the appropriate recipient promptly following receipt thereof. If any payment hereunder shall be due on a day that is not a Business Day, the date for payment shall be extended to the next succeeding Business Day, and, in the case of any payment accruing interest, interest thereon shall be payable for the period of such extension. All payments hereunder shall be made in dollars.

(b) Application of Insufficient Payments. If at any time insufficient funds are received by and available to the Administrative Agent to pay fully all amounts of principal, unreimbursed LC Disbursements, interest and fees then due hereunder, such funds shall be applied (i) first, towards payment of interest and fees then due hereunder, ratably among the parties entitled thereto in accordance with the amounts of interest and fees then due to such parties, and (ii) second, towards payment of principal and unreimbursed LC Disbursements then due hereunder, ratably among the parties entitled thereto in accordance with the amounts of principal and unreimbursed LC Disbursements then due to such parties.

(c) Sharing of Payments by Lenders. If any Lender shall, by exercising any right of set-off or counterclaim or otherwise, obtain payment in respect of any principal of or interest on any of its Loans or participations in LC Disbursements or Swing Line Loans resulting in such Lender receiving payment of a greater proportion of the aggregate amount of its Loans and participations in LC Disbursements and Swing Line Loans and accrued interest thereon than the proportion received by any other Lender, then the Lender receiving such greater

proportion shall purchase (for cash at face value) participations in the Loans and participations in LC Disbursements and Swing Line Loans of other Lenders to the extent necessary so that the benefit of all such payments shall be shared by the Lenders ratably in accordance with the aggregate amount of principal of and accrued interest on their respective Loans and participations in LC Disbursements and Swing Line Loans; provided that (i) if any such participations are purchased and all or any portion of the payment giving rise thereto is recovered, such participations shall be rescinded and the purchase price restored to the extent of such recovery, without interest, and (ii) the provisions of this Section 4.01(c) shall not be construed to apply to any payment made by the Borrower pursuant to and in accordance with the express terms of this Agreement or any payment obtained by a Lender as consideration for the assignment of or sale of a participation in any of its Loans or participations in LC Disbursements and Swing Line Loans to any assignee or participant, other than to the Borrower or any Subsidiary or Affiliate thereof (as to which the provisions of this Section 4.01(c) shall apply). The Borrower consents to the foregoing and agrees, to the extent it may effectively do so under applicable law, that any Lender acquiring a participation pursuant to the foregoing arrangements may exercise against the Borrower rights of set-off and counterclaim with respect to such participation as fully as if such Lender were a direct creditor of the Borrower in the amount of such participation.

Section 4.02 Presumption of Payment by the Borrower. Unless the Administrative Agent shall have received notice from the Borrower prior to the date on which any payment is due to the Administrative Agent for the account of the Lenders or the applicable Issuing Bank that the Borrower will not make such payment, the Administrative Agent may assume that the Borrower has made such payment on such date in accordance herewith and may, in reliance upon such assumption, distribute to the Lenders or the applicable Issuing Bank, as the case may be, the amount due. In such event, if the Borrower has not in fact made such payment, then each of the Lenders or the applicable Issuing Bank, as the case may be, severally agrees to repay to the Administrative Agent forthwith on demand the amount so distributed to such Lender or Issuing Bank with interest thereon, for each day from and including the date such amount is distributed to it to but excluding the date of payment to the Administrative Agent, at the greater of the Federal Funds Effective Rate and a rate determined by the Administrative Agent in accordance with banking industry rules on interbank compensation.

Section 4.03 Certain Deductions by the Administrative Agent. If any Lender shall fail to make any payment required to be made by it pursuant to Section 2.05(a), Section 2.09(d), Section 2.09(e) or Section 4.02 then the Administrative Agent may, in its sole discretion (notwithstanding any contrary provision hereof), apply any amounts thereafter received by the Administrative Agent for the account of such Lender to satisfy such Lender's obligations under such Sections until all such unsatisfied obligations are fully paid.

Section 4.04 Disposition of Proceeds. The Security Instruments comprised of deeds of trust and mortgages contain an assignment by the Borrower and/or the Guarantors to and in favor of the Administrative Agent for the benefit of the Secured Parties of all of the Borrower's or each Guarantor's interest in and to production and all proceeds attributable thereto which may be produced from or allocated to the Mortgaged Property. The Security Instruments further provide in general for the application of such proceeds to the satisfaction of the Secured Obligations and other obligations described therein and secured thereby.

Notwithstanding the assignment contained in such Security Instruments, until the occurrence and continuation of an Event of Default, (a) the Administrative Agent and the Lenders agree that they will neither notify the purchaser or purchasers of such production nor take any other action to cause such proceeds to be remitted to the Administrative Agent or the Lenders, but the Lenders will instead permit such proceeds to be paid to the Borrower and its Restricted Subsidiaries and (b) the Lenders hereby authorize the Administrative Agent to take such actions as may be necessary to cause such proceeds to be paid to the Borrower and/or such Restricted Subsidiaries.

ARTICLE V

INCREASED COSTS; ILLEGALITY AND TAXES

Section 5.01 Increased Costs, Illegality, etc.

(a) In the event that (x) in the case of Section 5.01(a)(i) below, the Administrative Agent or (y) in the case of Sections 5.01(a)(ii) and (iii) below, any Lender or Issuing Bank shall have determined on a reasonable basis (which determination shall, absent manifest error, be final and conclusive and binding upon all parties hereto):

(i) on any date for determining the interest rate applicable to any SOFR Loan for any Interest Period that, by reason of any changes arising after the Closing Date, adequate and fair means do not exist for ascertaining the applicable interest rate on the basis provided for in this Agreement for such SOFR Loan; or

(ii) at any time, that such Lender or Issuing Bank shall incur increased costs or reductions in the amounts received or receivable by it hereunder in an amount that such Lender or Issuing Bank deems material with respect to any SOFR Loans (other than any increased cost or reduction in the amount received or receivable resulting from the imposition of or a change in the rate of any (A) Indemnified Taxes, (B) Taxes described in clauses (b) through (d) of the definition of Excluded Taxes and (C) Connection Income Taxes) because of (1) any Change in Law since the Closing Date (including, but not limited to, a change in requirements for any reserve, special deposit, liquidity or similar requirements (including any compulsory loan requirement, insurance charge or other assessment) against assets of, deposits with or for the account of, or credit extended by, any Lender or Issuing Bank) or (2) other circumstances adversely affecting the availability of Term SOFR; or

(iii) at any time, that the making or continuance of any SOFR Loan has become unlawful by compliance by such Lender in good faith with any Change in Law since the Closing Date, or would conflict with any thereof not having the force of law but with which such Lender

customarily complies, or has become impracticable as a result of a contingency occurring after the Closing Date that materially adversely affects the availability of SOFR;

then, and in each such event, such Lender or Issuing Bank (or the Administrative Agent in the case of Section 5.01(a)(i) above) shall (1) on or promptly following such date or time and (2) within ten (10) Business Days of the date on which such event no longer exists give notice (by telephone confirmed in writing) to the Borrower and to the Administrative Agent of such determination (which notice the

Administrative Agent shall promptly transmit to each of the other Lenders or Issuing Banks). Thereafter

(x) in the case of Section 5.01(a)(i) above, the affected Type of SOFR Loans shall no longer be available until such time as the Administrative Agent notifies the Borrower and the Lenders or Issuing Banks that the circumstances giving rise to such notice by the Administrative Agent no longer exist, and any Notice of Borrowing or Notice of Continuation or Conversion given by the Borrower with respect to such Type of SOFR Loans that have not yet been incurred, Converted or Continued shall be deemed rescinded by the Borrower or, in the case of a Notice of Borrowing, shall, at the option of the Borrower, be deemed converted into a Notice of Borrowing for ABR Loans to be made on the date of Borrowing contained in such Notice of Borrowing, (y) in the case of Section 5.01(a)(ii) above, the Borrower shall pay to such Lender or Issuing Bank, upon written demand therefor, such additional amounts (in the form of an increased rate of, or a different method of calculating, interest or otherwise as such Lender or Issuing Bank shall determine) as shall be required to compensate such Lender or Issuing Bank for such increased costs or reductions in amounts receivable hereunder (a written notice as to the additional amounts owed to such Lender or Issuing Bank, showing the basis for the calculation thereof, which basis must be reasonable, submitted to the Borrower by such Lender or Issuing Bank shall, absent manifest error, be final and conclusive and binding upon all parties hereto) and (z) in the case of Section 5.01(a)(iii) above, the Borrower shall take one of the actions specified in Section 5.01(b) as promptly as possible and, in any event, within the time period required by law.

(b) At any time that any SOFR Loan is affected by the circumstances described in Section 5.01(a)(ii) or (iii), the Borrower may (and in the case of a SOFR Loan affected pursuant to Section 5.01(a)(iii), the Borrower shall) either (i) if the affected SOFR Loan is then being made pursuant to a Borrowing, by giving the Administrative Agent telephonic notice (confirmed promptly in writing) thereof on the same date that the Borrower was notified by a Lender or Issuing Bank pursuant to Section 5.01(a)(ii) or (iii), cancel said Borrowing, or, in the case of any Borrowing, convert the related Notice of Borrowing into one requesting a Borrowing of ABR Loans or require the affected Lender or Issuing Bank to make its requested Loan as an ABR Loan, or (ii) if the affected SOFR Loan is then outstanding, upon at least one Business Day's notice to the Administrative Agent, require the affected Lender or Issuing Bank to Convert each such SOFR Loan into an ABR Loan; provided, however, that if more than one Lender or Issuing Bank is affected at any time, then all affected Lenders or Issuing Banks must be treated the same pursuant to this Section 5.01(b).

(c) If any Lender shall have determined that after the Closing Date, any Change in Law regarding capital adequacy or liquidity by any Governmental Authority, central bank or comparable agency charged by law with the interpretation or administration thereof, or compliance by such Lender or its parent corporation with any request or directive regarding capital adequacy or liquidity (whether or not having the force of law) of any such authority, central bank, or comparable agency, in each case made subsequent to the Closing Date, has or would have the effect of reducing by an amount reasonably deemed by such Lender to be material to the rate of return on such Lender's or its parent corporation's capital or assets as a consequence of such Lender's commitments or obligations hereunder to a level below that which such Lender or its parent corporation could have achieved but for such adoption, effectiveness, change or compliance (taking into consideration such Lender's or its parent corporation's policies with respect to capital adequacy

and liquidity), then from time to time, within 15 days after demand by such Lender (with a copy to the Administrative Agent), the Borrower shall pay to such

Lender such additional amount or amounts as will compensate such Lender or its parent corporation for such reduction. Each Lender, upon determining in good faith that any additional amounts will be payable pursuant to this Section 5.01(c), will give prompt written notice thereof to the Borrower, which notice shall set forth, in reasonable detail, the basis of the calculation of such additional amounts, which basis must be reasonable, although the failure to give any such notice shall not release or diminish any of the Borrower's obligations to pay additional amounts pursuant to this Section 5.01(c) upon the subsequent receipt of such notice.

(d) Notwithstanding the foregoing, the provisions of Section 3.01(a) shall apply with respect to a Benchmark Transaction Event.

(e) Failure or delay on the part of any Lender or Issuing Bank to demand compensation pursuant to this Section 5.01 shall not constitute a waiver of such Lender's or Issuing Bank's right to demand such compensation; provided that the Borrower shall not be required to compensate a Lender or Issuing Bank pursuant to this Section 5.01 for any increased costs or reductions incurred more than 270 days prior to the date that such Lender or Issuing Bank, as the case may be, notifies the Borrower of the Change in Law giving rise to such increased costs or reductions and of such Lender's or Issuing Bank's intention to claim compensation therefor; provided further that, if the Change in Law giving rise to such increased costs or reductions is retroactive, then the 270-day period referred to above shall be extended to include the period of retroactive effect thereof.

Section 5.02 Breakage Compensation. The Borrower shall compensate each Lender upon its written request (which request shall set forth the detailed basis for requesting and the method of calculating such compensation), for all reasonable losses, costs, expenses and liabilities (including, without limitation, any loss, cost, expense or liability incurred by reason of the liquidation or reemployment of deposits or other funds required by such Lender to fund its SOFR Loans) which such Lender may sustain in connection with any of the following: (a) if for any reason (other than a default by such Lender or the Administrative Agent) a Borrowing of SOFR Loans does not occur on a date specified therefor in a Notice of Borrowing or a Notice of Continuation or Conversion (whether or not withdrawn by the Borrower or deemed withdrawn pursuant to Section 5.01(a)); (b) if any repayment, prepayment, Conversion or Continuation of any SOFR Loan occurs on a date that is not the last day of an Interest Period applicable thereto; (c) if any prepayment of any of its SOFR Loans is not made on any date specified in a notice of prepayment given by the Borrower; (d) as a result of an assignment by a Lender of any SOFR Loan other than on the last day of the Interest Period applicable thereto pursuant to a request by the Borrower pursuant to Section 5.05 or (e) as a consequence of (i) any other default by the Borrower to repay or prepay any SOFR Loans when required by the terms of this Agreement or (ii) an election made pursuant to Section 5.05. The written request of any Lender setting forth any amount or amounts that such Lender is entitled to receive pursuant to this Section 5.02 shall be delivered to the Borrower and shall be conclusive absent manifest error. The Borrower shall pay such Lender the amount shown as due on any such request within ten (10) Business Days after receipt thereof. The Borrower shall not be required to compensate a Lender pursuant to this Section 5.02 for any such amounts incurred more than 270 days prior to the date such Lender delivers the written request referenced herein to the Borrower; provided that, if the event giving rise to such losses, costs, expenses and liabilities is retroactive, then the

270-day period referred to above shall be extended to include the period of retroactive effect thereof.

Section 5.03 Taxes.

(a) Defined Terms. For purposes of this Section 5.03, Section 5.04 and Section 5.05, the term “Lender” includes any Issuing Bank and the term “applicable law” includes FATCA.

(b) Payments Free of Taxes. Any and all payments by or on account of any obligation of any Loan Party under any Loan Document shall be made without deduction or withholding for any Taxes, except as required by applicable law. If any applicable law (as determined in the good faith discretion of the Borrower or the Administrative Agent, as applicable) requires the deduction or withholding of any Tax from any such payment by the Borrower or the Administrative Agent, as applicable, then the Borrower or the Administrative Agent, as applicable, shall be entitled to make such deduction or withholding and shall timely pay the full amount deducted or withheld to the relevant Governmental Authority in accordance with applicable law and, if such Tax is an Indemnified Tax, then the sum payable by the applicable Loan Party shall be increased as necessary so that, after such deduction or withholding has been made (including such deductions and withholdings of Indemnified Taxes applicable to additional sums payable under this Section 5.03), the applicable Lending Party receives an amount equal to the sum it would have received had no such deduction or withholding been made.

(c) Payment of Other Taxes by the Loan Parties. The Loan Parties shall timely pay to the relevant Governmental Authority in accordance with applicable law, or at the option of the Administrative Agent timely reimburse it for, Other Taxes.

(d) Indemnification by the Loan Parties. The Loan Parties shall jointly and severally indemnify each Lending Party, within ten (10) Business Days after demand therefor, for the full amount of any Indemnified Taxes (including Indemnified Taxes imposed or asserted on or attributable to amounts payable under this Section 5.03) payable or paid by such Lending Party or required to be withheld or deducted from a payment to such Lending Party and any reasonable expenses arising therefrom or with respect thereto, whether or not such Indemnified Taxes were correctly or legally imposed or asserted by the relevant Governmental Authority. A certificate as to the amount of such payment or liability delivered to the Borrower by a Lender (with a copy to the Administrative Agent), or by the Administrative Agent on its own behalf or on behalf of a Lender, shall be conclusive absent manifest error.

(e) Indemnification by the Lenders. Each Lender shall severally indemnify the Administrative Agent, within ten (10) Business Days after demand therefor, for (i) any Indemnified Taxes attributable to such Lender (but only to the extent that any Loan Party has not already indemnified the Administrative Agent for such Indemnified Taxes and without limiting the obligation of the Loan Parties to do so) and (ii) any Taxes attributable to such Lender’s failure to comply with the provisions of Section 12.04(c) relating to the maintenance of a Participant Register and (iii) any Excluded Taxes attributable to such Lender, in each case, that are payable or paid by the Administrative Agent in connection with any Loan Document, and any reasonable expenses arising therefrom or with respect thereto, whether or not such Taxes were correctly or legally imposed or asserted by the relevant Governmental Authority. A certificate as to the amount of such payment or liability delivered to any Lender by the Administrative Agent shall be conclusive

absent manifest error. Each Lender hereby authorizes the Administrative Agent to set off and apply any and all amounts at any time owing to such Lender under any Loan Document or otherwise payable by the Administrative Agent to the Lender from any other source against any amount due to the Administrative Agent under this subsection (e).

(f) Evidence of Payments. As soon as practicable after any payment of Taxes by any Loan Party to a Governmental Authority pursuant to this Section 5.03, such Loan Party shall deliver to the Administrative Agent the original or a certified copy of a receipt issued by such Governmental Authority evidencing such payment, a copy of the return reporting such payment or other evidence of such payment reasonably satisfactory to the Administrative Agent.

(g) Status of Lenders.

(i) Any Lender that is entitled to an exemption from or reduction of withholding Tax with respect to payments made under any Loan Document shall deliver to the Borrower and the Administrative Agent, at the time or times reasonably requested by the Borrower or the Administrative Agent, such properly completed and executed documentation reasonably requested by the Borrower or the Administrative Agent as will permit such payments to be made without withholding or at a reduced rate of withholding. In addition, any Lender, if reasonably requested by the Borrower or the Administrative Agent, shall deliver such other documentation prescribed by applicable law or reasonably requested by the Borrower or the Administrative Agent as will enable the Borrower or the Administrative Agent to determine whether or not such Lender is subject to backup withholding or information reporting requirements. Notwithstanding anything to the contrary in the preceding two sentences, the completion, execution and submission of such documentation (other than such documentation set forth in Section 5.03(g)(ii)(A), Section 5.03(g)(ii)(B) and Section 5.03(g)(ii)(D) below) shall not be required if in the Lender's reasonable judgment such completion, execution or submission would subject such Lender to any material unreimbursed cost or expense or would materially prejudice the legal or commercial position of such Lender.

(ii) Without limiting the generality of the foregoing,

(A) any Lender that is a U.S. Person shall deliver to the Borrower and the Administrative Agent on or prior to the date on which such Lender becomes a Lender under this Agreement (and from time to time thereafter upon the reasonable request of the Borrower or the Administrative Agent), executed copies of IRS Form W-9 certifying that such Lender is exempt from U.S. federal backup withholding tax;

(B) any Non-U.S. Lender shall, to the extent it is legally entitled to do so, deliver to the Borrower and the Administrative Agent (in such number of copies as shall be requested by the recipient) on or prior to the date on which such Non-U.S. Lender becomes a Lender under this Agreement (and from time to time thereafter upon the reasonable request of the Borrower or the Administrative Agent), whichever of the following is applicable:

(1) in the case of a Non-U.S. Lender claiming the benefits of an income tax treaty to which the United States of America is a party (x) with respect to payments of interest under any Loan Document, executed copies of IRS Form W-8BEN-E or IRS Form W-8BEN establishing an exemption from, or reduction of, U.S. federal withholding Tax pursuant to the "interest" article of such tax treaty and (y) with respect

to any other applicable payments under any Loan Document, IRS Form W-8BEN-E or IRS Form W-8BEN establishing an exemption from, or reduction of, U.S. federal withholding Tax pursuant to the “business profits” or “other income” article of such tax treaty;

(2) executed copies of IRS Form W-8ECI;

(3) in the case of a Non-U.S. Lender claiming the benefits of the exemption for portfolio interest under Section 881(c) of the Code, (x) a certificate substantially in the form of Exhibit H-1 to the effect that such Non-U.S. Lender is not a “bank” within the meaning of Section 881(c)(3)(A) of the Code, a “10 percent shareholder” of the Parent within the meaning of Section 881(c)(3)(B) of the Code, or a “controlled foreign corporation” described in Section 881(c)(3)(C) of the Code (a “U.S. Tax Compliance Certificate”) and (y) executed copies of IRS Form W-8BEN-E or IRS Form W-8BEN; or

(4) to the extent a Non-U.S. Lender is not the beneficial owner, executed copies of IRS Form W-8IMY, accompanied by IRS Form W-8ECI, IRS Form W-8BEN-E, IRS Form W-8BEN, a U.S. Tax Compliance Certificate substantially in the form of Exhibit H-2 or Exhibit H-3, IRS Form W-9, and/or other certification documents from each beneficial owner, as applicable; provided that if the Non-U.S. Lender is a partnership and one or more direct or indirect partners of such Non-U.S. Lender are claiming the portfolio interest exemption, such Non-U.S. Lender may provide a U.S. Tax Compliance Certificate substantially in the form of Exhibit H-4 on behalf of each such direct and indirect partner;

(C) any Non-U.S. Lender shall, to the extent it is legally entitled to do so, deliver to the Borrower and the Administrative Agent (in such number of copies as shall be requested by the recipient) on or prior to the date on which such Non-U.S. Lender becomes a Lender under this Agreement (and from time to time thereafter upon the reasonable request of the Borrower or the Administrative Agent), executed copies of any other form prescribed by applicable law as a basis for claiming exemption from or a reduction in U.S. federal withholding Tax, duly completed, together with such supplementary documentation as may be prescribed by applicable law to permit the Borrower or the Administrative Agent to determine the withholding or deduction required to be made; and

(D) if a payment made to a Lender under any Loan Document would be subject to U.S. federal withholding Tax imposed by FATCA if such Lender were to fail to comply with the applicable reporting requirements of FATCA (including those contained in Section 1471(b) or 1472(b) of the Code, as applicable), such Lender shall deliver to the Borrower and the Administrative Agent at the time or times prescribed by law and at such time or times reasonably requested by the Borrower or the Administrative Agent such documentation prescribed by applicable law (including as prescribed by Section 1471(b)(3)(C)(i) of the Code) and such additional documentation reasonably requested by the Borrower or the Administrative Agent as may be necessary for the Borrower and the Administrative Agent to comply with their obligations under FATCA and to determine that such Lender has complied with such Lender’s obligations under FATCA or to determine the amount to deduct and withhold from such

payment. Solely for purposes of this clause (D), “FATCA” shall include any amendments made to FATCA after the date of this Agreement.

Each Lender agrees that if any form or certification it previously delivered expires or becomes obsolete or inaccurate in any respect, it shall update such form or certification or promptly notify the Borrower and the Administrative Agent in writing of its legal inability to do so.

(h) Treatment of Certain Refunds. If any party determines, in its sole discretion exercised in good faith, that it has received a refund of any Taxes as to which it has been indemnified pursuant to this Section 5.03 (including by the payment of additional amounts pursuant to this Section 5.03), it shall pay to the indemnifying party an amount equal to such refund (but only to the extent of indemnity payments made under this Section 5.03 with respect to the Taxes giving rise to such refund), net of all out-of-pocket expenses (including Taxes with respect to such refund) of such indemnified party and without interest (other than any interest paid by the relevant Governmental Authority with respect to such refund). Such indemnifying party, upon the request of such indemnified party, shall repay to such indemnified party the amount paid over pursuant to this subsection (h) (plus any penalties, interest or other charges imposed by the relevant Governmental Authority) in the event that such indemnified party is required to repay such refund to such Governmental Authority. Notwithstanding anything to the contrary in this subsection (h), in no event will the indemnified party be required to pay any amount to an indemnifying party pursuant to this subsection (h), the payment of which would place the indemnified party in a less favorable net after-Tax position than the indemnified party would have been in if the Tax

subject to indemnification and giving rise to such refund had not been deducted, withheld or otherwise imposed and the indemnification payments or additional amounts with respect to such Tax had never been paid. This subsection (h) shall not be construed to require any indemnified party to make available its Tax returns (or any other information relating to its Taxes that it deems confidential) to the indemnifying party or any other Person.

(i) Survival. Each party’s obligations under this Section 5.03 shall survive the resignation or replacement of the Administrative Agent or any assignment of rights by, or the replacement of, a Lender, the termination of the Commitments and the repayment, satisfaction or discharge of all obligations under the Loan Documents.

Section 5.04 Designation of Different Lending Office. If any Lender requests compensation under Section 5.01, or if the Borrower is required to pay any Indemnified Taxes or additional amounts to any Lender or any Governmental Authority for the account of any Lender pursuant to Section 5.03, then such Lender shall use reasonable efforts to designate a different lending office for funding or booking its Loans hereunder or to assign its rights and obligations hereunder to another of its offices, branches or affiliates, if, in the judgment of such Lender, such designation or assignment (i) would eliminate or reduce amounts payable pursuant to Section 5.01 or Section 5.03, as the case may be, in the future and

(ii) would not subject such Lender to any unreimbursed cost or expense and would not otherwise be disadvantageous to such Lender. The Borrower hereby agrees to pay all reasonable costs and expenses incurred by any Lender in connection with any such designation or assignment.

Section 5.05 Replacement of Lenders. If (a) any Lender requests compensation under Section 5.01, (b) the Borrower is required to pay any

Indemnified Taxes or additional amounts to any Lender or any Governmental Authority for the account of any Lender pursuant to Section 5.03, (c) any Lender is a Defaulting Lender, or (d) any Lender fails to consent to an election, consent, approval, amendment, waiver or other modification to this Agreement or any other Loan Document that requires the consent of all Lenders or all directly and adversely affected Lenders, and such election, consent, amendment, waiver or other modification is otherwise consented to by the Required Lenders (excluding the Maximum Credit Amounts of Defaulting Lenders), then the Borrower may, at its sole expense and effort, upon notice to such Lender and the Administrative Agent, require such Lender to assign and delegate, without recourse (in accordance with and subject to the restrictions contained in Section 12.04(b)), all its interests, rights and obligations under this Agreement to an assignee that shall assume such obligations (which assignee may be another Lender, if a Lender accepts such assignment); provided that (i) the Borrower shall have received the prior written consent of the Administrative Agent, which consent shall not unreasonably be withheld, (ii) such Lender shall have received payment of an amount equal to the outstanding principal of its Loans and participations in LC Disbursements and Swing Line Loans, accrued interest thereon, accrued fees and all other amounts payable to it hereunder and under the other Loan Documents (including any amounts under Section 5.02), from the assignee (to the extent of such outstanding principal and accrued interest and fees) or the Borrower (in the case of all other amounts) and (iii) in the case of any such assignment resulting from a claim for compensation under Section 5.01 or payments required to be made pursuant to Section 5.03, such assignment will result in a reduction in such compensation or payments. A Lender shall not be required to make any such assignment and delegation if, prior thereto, as a result of a waiver by such Lender or otherwise, the circumstances entitling the Borrower to require such assignment and delegation cease to apply.

ARTICLE VI CONDITIONS PRECEDENT

Section 6.01 Closing Date. The obligations of the Lenders to make Loans and of the Issuing Bank to issue Letters of Credit hereunder shall not become effective until the date on which each of the following conditions is satisfied (or waived in accordance with Section 12.02):

(a) Credit Agreement. The Administrative Agent shall have received from each party hereto counterparts (in such number as may be requested by the Administrative Agent) of this Agreement signed on behalf of such party.

(b) Loan Documents.

(i) Execution of Security Instruments. The Administrative Agent shall have received from each party thereto counterparts (in such number as may be requested by the Administrative Agent) of the Security Instruments, including the Guarantee and Collateral Agreement, described on Exhibit F that have been executed and delivered by a Responsible Officer of each party thereto.

(ii) Filings, Registrations and Recordings. Each Security Instrument and any other document (including any Uniform Commercial Code financing statement) required by any Security Instrument or under law or reasonably requested by the Administrative Agent to be filed, registered or recorded in order to create in favor of the Administrative Agent, for the benefit of the Lenders, a perfected Lien on the Mortgaged Property described therein, prior and superior in right to any other Person shall be in proper form for filing, registration or recordation.

(iii) Mortgage Coverage. The Administrative Agent shall be reasonably satisfied that, upon recording the Mortgages of Borrowing Base Properties, in each case, in the appropriate filing offices, it shall have a first priority Lien on at least 85% of the PV-10 of the Borrowing Base Properties.

(iv) Pledged Stock; Stock Powers; Pledged Notes. The Administrative Agent shall have received (A) the certificates representing the shares of certificated Equity Interests pledged pursuant to the Guarantee and Collateral Agreement, together with an undated stock power for each such certificate (if any) executed in blank by a duly authorized officer of the pledgor thereof and (B) each promissory note (if any) pledged to the Administrative Agent pursuant to the Guarantee and Collateral Agreement endorsed (without recourse) in blank (or accompanied by an executed transfer form in blank) by the pledgor thereof.

(c) Secretary's Certificates. The Administrative Agent shall have received a certificate of a Responsible Officer of each Loan Party setting forth (i) resolutions of its board of directors or other appropriate governing body with respect to the authorization of such Loan Party to execute and deliver the Loan Documents to which it is a party and to enter into the transactions contemplated in those documents, (ii) the officers of such Loan Party (A) who are authorized to sign the Loan Documents to which such Loan Party is a party and (B) who will, until replaced by another officer or officers duly authorized for that purpose, act as its representative for the purposes of signing documents and giving notices and other communications in connection with this Agreement and the transactions contemplated hereby, (iii) specimen signatures of such authorized officers and (iv) the applicable Organizational Documents of such Loan Party, certified by a Responsible Officer as being true and complete. The Administrative Agent and the Lenders may conclusively rely on such certificate until the Administrative Agent receives notice in writing from such Loan Party to the contrary.

(d) Corporate Status; Good Standing Certificates. The Administrative Agent shall have received certificates of the appropriate State agencies with respect to the existence, qualification and good standing of each Loan Party in each jurisdiction where any such Loan Party is organized and foreign qualification and good standing certificates, as applicable, for such Persons in each state identified by the Administrative Agent.

(e) Financial Officer's Certificate – Representations and Warranties. The Administrative Agent shall have received a closing certificate of a Financial Officer of the Borrower in form and substance reasonably satisfactory to the Administrative Agent, dated as of the Closing Date, certifying (i) that the Specified Merger Agreement Representations are true and correct in all material respects, and (ii) that the Specified Representations are true and correct in all material respects; provided that, to the extent that any Specified Merger Agreement Representation or any Specified Representation is qualified by or subject to a "in all material respects", "material adverse effect", "material adverse change" or similar term or qualification, the same shall be true and correct in all respects.

(f) Responsible Officer's Certificate. The Administrative Agent shall have received a certificate of a Responsible Officer of the Borrower in form and substance reasonably satisfactory to the Administrative Agent certifying: (i) that attached to such certificate are true, accurate and complete copies of the Acquisition Documents, (ii) that concurrently with the Transactions contemplated on the Closing Date, the Borrower is (A) consummating the Acquisition in accordance with applicable law and substantially on the terms of the Acquisition Documents without

giving effect to any waiver, amendment, modification or consent that is materially adverse to the interests of the Lenders (as reasonably determined by the Coordinating Lead Arranger) and (B) acquiring substantially all of the Acquisition Properties contemplated by the Acquisition Documents, (iii) as to the final purchase price for the Acquisition after giving effect to all adjustments contemplated by the Merger Agreement, (iv) that attached to such certificate is a true, accurate and complete copy of the Yellowjacket Assignment, (v) as to the matters set forth in Section 6.01(p) and Section 6.01(u), (vi) that the Borrower has received all government and third party approvals required by Section 7.03 and such approvals have been obtained on satisfactory terms; (vii) no action, proceeding or litigation is pending or threatened in any court or before any Governmental Authority that involves any Loan Document or that is seeking to enjoin or prevent the consummation of the Transactions contemplated hereby; and (viii) that neither the Borrower nor any other Group Member has any outstanding Indebtedness for borrowed money or Disqualified Capital Stock other than the Secured Obligations under this Agreement.

(g) Solvency Certificate. The Administrative Agent shall have received a Solvency Certificate, duly executed by a Financial Officer and dated as of the Closing Date.

(h) Repayment of Indebtedness. The Administrative Agent shall have received documents, in form and substance satisfactory to the Administrative Agent, (i) confirming that with the making of the Loans by the Lenders on the Closing Date, all of the lien terminations, UCC-3 termination statements, and other documentation evidencing the termination of the Liens, if any, on any Loan Party's property securing the Secured Obligations (as such term is defined in the Yellowjacket Credit Agreement) and the Obligations (as defined in the Maverick Credit Agreement) shall be delivered to the Administrative Agent and (ii) providing for the payment in full of such Secured Obligations and Obligations, excluding, in each case, expense reimbursement and indemnification obligations which by the terms of the Yellowjacket Credit Agreement or Maverick Credit Agreement, as applicable, expressly survive termination (and for which no claim has been made).

(i) Patriot Act. The Administrative Agent shall have received, at least five (5) days prior to the Closing Date, all documentation and other information requested at least two (2) Business

Days prior to such date and required by regulatory authorities under applicable "know your customer" and anti-money laundering rules and regulations, including the Patriot Act.

(j) Legal Opinions. The Administrative Agent shall have received an opinion of (i) counsel for the Loan Parties, and (ii) applicable local counsel in each jurisdiction designated by the Administrative Agent, including each state in which Borrowing Base Properties are located (except to the extent covered by the opinion described in the preceding clause (i)).

(k) Fees. The Administrative Agent, the Arrangers and the Lenders shall have received all fees and other amounts due and payable on or prior to the Closing Date and, to the extent invoiced at least two (2) Business Days prior to the Closing Date, reimbursement or payment of all reasonable and documented out-of-pocket expenses required to be reimbursed or paid by the Borrower hereunder and the Borrower shall have paid all accrued and unpaid commitment fees, and all other

fees that are outstanding under the Existing Credit Agreement for the account of each Existing Lender under the Existing Credit Agreement.

(l) Lien Searches. The Administrative Agent shall have received appropriate UCC searches on each Loan Party and Diversified Production reflecting no prior Liens encumbering the Properties of such Loan Party other than those being released on or prior to the Closing Date and those permitted by Section 9.03.

(m) No MAE. Since January 24, 2025, excluding results from (i) general changes in hydrocarbon prices, (ii) general changes in industry or economic conditions, and (iii) general changes in political conditions, including any engagements of hostilities, acts of war or terrorist activities or changes imposed by a governmental authority associated with additional security, there has not been any change, development or event that, individually or in the aggregate, has had or would have a Material Adverse Effect.

(n) Insurance Certificates. The Administrative Agent shall have received certificates of insurance coverage of the Loan Parties in form and substance reasonably satisfactory to the Administrative Agent evidencing that the Loan Parties are carrying insurance in accordance with Section 8.06.

(o) Environmental. The Borrower shall have provided to the Administrative Agent copies of any material environmental due diligence documents in its possession with respect to the Acquisition Properties, including Phase I Reports, if any.

(p) Beneficial Ownership. To the extent the Borrower qualifies as a “legal entity customer” under the Beneficial Ownership Regulation, at least five (5) days prior to the Closing Date, any Lender that has requested, in a written notice to the Borrower at least ten (10) days prior to the Closing Date, a Beneficial Ownership Certification in relation to the Borrower shall have received such Beneficial Ownership Certification.

(q) Projections. The Arrangers shall have received management prepared consolidated financial projections covering the forecast period October 1, 2024 through fiscal year 2027 using final deal terms (with an effective date of the Acquisition and the Yellowjacket Assignment as of April 1, 2025).

(r) Liquidity. After giving effect to all the Transactions to occur on or prior to the Closing Date, including the making of the Loans on the Closing Date, and the payment of all fees and expenses due thereunder, the Arrangers shall have received evidence reasonably satisfactory to them that

(a) the Borrowing Base Utilization Percentage shall not exceed 85% and (b) the ratio of Total Net Debt to EBITDAX for the most recent four Fiscal Quarters for which financial statements are available will not exceed 3.25 to 1.00 (calculated on a *pro forma* basis).

(s) Financial Statements. The Arrangers shall have received (a) with respect to the Borrower and the Parent, audited annual financial statements for the Fiscal Year ended December 31, 2023 and unaudited financial statements for the Fiscal Quarter ended September 30, 2024, (b) with respect to MNR, audited annual financial statements for the Fiscal Year ended December 31, 2023 and unaudited financial statements for the Fiscal Quarter ended September 30, 2024, (c) with respect to MAH, audited annual financial statements for the Fiscal Year ended December 31, 2023 and unaudited financial statements for the Fiscal Quarter ended

September 30, 2024, and (d) an opening balance sheet of the Borrower as of the Closing Date after giving *pro forma* effect to the Transactions on the Closing Date.

(t) Lease Operating Statements. The Arrangers shall have received lease operating statements of (a) MAH and its subsidiaries for the twelve-month period ended September 30, 2024, (b) the “Yellowjacket Crescent Pass” assets for the twelve-month period ended March 31, 2024, and (c) the “Yellowjacket Maverick E TX” assets for the twelve-month period ended April 30, 2024.

(u) Engineering Reports. The Arrangers shall have received the Reserve Reports for the Oil and Gas Properties given value in the Borrowing Base (and not presently part of the Borrowing Base under the Existing Credit Agreement as of the date hereof), prepared by Borrower’s internal engineers and dated as of July 1, 2024.

(v) Yellowjacket Assignment. The Borrower shall have acquired one hundred percent (100%) of the Equity Interests in Yellowjacket and indirectly one hundred percent (100%) of the Equity Interests in the Subsidiaries of Yellowjacket (inclusive of all of their respective oil and gas assts and midstream assets as of January 24, 2025, the “Yellowjacket Assignment”).

(w) Swap Agreement Novations. The Arrangers shall have received evidence reasonably satisfactory to them that (i) all of the Swap Agreements secured under the Yellowjacket Credit Agreement and the loan documents related thereto as of January 24, 2025, together with any additional Swap Agreements entered into after such date, shall have been novated to the Borrower, and

(ii) all of the Swap Agreements secured under the Maverick Credit Agreement and the loan documents related thereto as of January 24, 2025, together with any additional Swap Agreements entered into after such date, shall either be with a Lender (or an Affiliate of a Lender) or be novated from the counterparty thereunder to a Lender (or an Affiliate of a Lender).

(x) Nordic Bond Facility Consent. The Coordinating Lead Arranger shall have received evidence satisfactory to it that the Transactions are permitted by the terms of the Nordic Bond Terms.

(y) Joint Operating Agreement and Management Services Agreement. The Borrower shall have entered into amendments to (i) the Joint Operating Agreement and (ii) the Management Services Agreement, each in form and substance reasonably acceptable to the Administrative Agent to give effect to the Transactions.

(z) Borrowing Request. The receipt by the Administrative Agent of a Borrowing Request in accordance with Section 2.03; provided that such Borrowing Request shall not contain any certifications or conditions to borrowing that are not otherwise specified in this Section 6.01.

The Administrative Agent shall notify the Borrower and the Lenders of the Closing Date, and such notice shall be conclusive and binding. Notwithstanding the foregoing, the obligations of the Lenders to make Loans and of the Issuing Bank(s) to issue Letters of Credit hereunder shall not become effective unless each of the foregoing conditions is satisfied (or waived pursuant to Section 12.02) at or prior to 5:00 p.m. on March 14, 2025 (and, in the event such conditions are not so satisfied or waived, this Agreement shall terminate at such time).

Section 6.02 Each Credit Event. The obligation of each Lender to make a Loan on the occasion of any Borrowing (other than the initial funding on the

Closing Date), and of the Issuing Bank(s) to issue Letters of Credit or amend any Letter of Credit to increase the amount thereof, is subject to the satisfaction of the following conditions:

(a) At the time of and immediately after giving effect to such Borrowing or any such issuance or amendment of such Letter of Credit, as applicable, no Default or Event of Default shall have occurred and be continuing or result therefrom.

(b) The representations and warranties of the Borrower and the Guarantors set forth in this Agreement and in the other Loan Documents shall be true and correct in all material respects (unless already qualified by materiality, in which case such representation and warranty (to the extent so qualified) shall continue to be true and correct in all respects) on and as of the date of such Borrowing or the date of any such issuance or amendment of such Letter of Credit, as applicable, except to the extent any such representations and warranties are expressly limited to an earlier date, in which case, on and as of the date of such Borrowing or the date of issuance, amendment, or extension of such Letter of Credit, as applicable, such representations and warranties shall continue to be true and correct in all material respects (unless already qualified by materiality, in which case, such applicable representation and warranty shall be true and correct) as of such specified earlier date.

(c) After giving *pro forma* effect to the making of each Loan, including the use of proceeds thereof, the Borrower and its Restricted Subsidiaries shall not have any Excess Cash.

(d) The receipt by the Administrative Agent of a Borrowing Request in accordance with Section 2.03 or a request for a Letter of Credit (or any such amendment to increase the amount of a Letter of Credit) in accordance with Section 2.09(b), as applicable.

Each request for any such Borrowing or for the issuance of any Letter of Credit or for any amendment to increase the amount of any Letter of Credit shall be deemed to constitute a representation and warranty by the Borrower on the date thereof as to the matters specified in Section 6.02(a) through Section 6.02(c).

ARTICLE VII REPRESENTATIONS AND WARRANTIES

The Borrower represents and warrants to the Lenders that:

Section 7.01 Organization; Powers. Each Group Member is (a)(i) duly organized, validly existing and (ii) in good standing under the laws of the jurisdiction of its organization, (b) has all requisite power and authority, and has all governmental licenses, authorizations, consents and approvals necessary, to own its assets and to carry on its business as now conducted, and is qualified to do business in, and (c) is in good standing in, every material jurisdiction where such qualification is required, except

for purposes of Section 7.01(a)(ii), 7.01(b) and 7.01(c) to the extent that a failure to be so qualified could not reasonably be expected to result in a Material Adverse Effect.

Section 7.02 Authority; Enforceability. The Transactions are within each Group Member's corporate or equivalent powers and have been duly authorized by all necessary corporate or equivalent and, if required, owner action. Each Loan Document to which a Loan Party is a party has been duly executed and delivered by it and constitutes its legal, valid and binding obligation, as applicable, enforceable in accordance with its terms, subject to applicable bankruptcy, insolvency, reorganization, moratorium or other laws affecting creditors' rights generally and

subject to general principles of equity, regardless of whether considered in a proceeding in equity or at law.

Section 7.03 Approvals; No Conflicts. The Transactions (a) do not require any consent or approval of, registration or filing with, or any other action by, any Governmental Authority or any other third Person, nor is any such consent, approval, registration, filing or other action necessary for the validity or enforceability of any Loan Document or the consummation of the transactions contemplated thereby, except such as have been obtained or made and are in full force and effect other than the recording and filing of financing statements and the Security Instruments as required by this Agreement

(b) will not violate (i) in any material respect, any applicable law or regulation or any order of any Governmental Authority or (ii) the Organizational Documents of any Loan Party, (c) will not violate or result in a default under any indenture, note, credit agreement or other similar instrument, in each case constituting Material Indebtedness binding upon any Group Member or its Properties or give rise to a right thereunder to require any payment to be made by any Group Member and (d) will not result in the creation or imposition of any Lien on any Property of any Group Member (other than the Liens created by the Loan Documents).

Section 7.04 Financial Condition; No Material Adverse Change.

(a) The Borrower has heretofore furnished to the Lenders the Parent's consolidated balance sheet and statements of income, stockholders equity and cash flows as of and for the Fiscal Year ending on December 31, 2023, reported on by Price Waterhouse Coopers, independent public accountants, and (ii) the Parent's consolidated balance sheet and statements of income, stockholders equity and cash flows as of and for the nine months ended September 30, 2024 prepared internally by the Borrower. Such financial statement presents fairly, in all material respects, the financial position and results of operations and cash flows of the Borrower and its Consolidated Restricted Subsidiaries as of such dates and for such periods.

(b) The most recent financial statements furnished pursuant to Section 8.01(a) and Section 8.01(b) present fairly, in all material respects, the financial condition of Borrower and its Consolidated Restricted Subsidiaries on a consolidated basis, as of the dates and for the periods set forth above in accordance with IFRS or GAAP, as applicable, subject to year-end audit adjustments and the absence of footnotes in the case of the unaudited quarterly financial statements.

(c) Since the later of (i) the date hereof and (ii) date of the financial statements most recently delivered pursuant to Section 8.01(a), and after giving effect to the Transactions, there has been no event, development or circumstance that has had or could reasonably be expected to have a Material Adverse Effect.

(d) Neither the Borrower nor any other Group Member has on the date of this Agreement any Indebtedness (including Disqualified Capital Stock) or any contingent liabilities, off-balance sheet liabilities or partnerships, or unusual forward or long-term commitments or unrealized

or anticipated losses from any unfavorable commitments other than in respect of the Secured Obligations or as otherwise permitted hereunder.

Section 7.05 Litigation.

(a) There are no actions, suits, investigations or proceedings by or before any arbitrator or Governmental Authority pending against or, to the

knowledge of the Borrower, threatened in writing by, against or affecting any Group Member any of their respective properties or revenues that (i) are not fully covered by insurance (except for normal deductibles) as to which there is a reasonable possibility of an adverse determination that, if adversely determined, could reasonably be expected, individually or in the aggregate, to result in a Material Adverse Effect or (ii) involve any Loan Document or the Transactions.

Section 7.06 Environmental Matters. Except for such matters that, individually or in the aggregate, could not reasonably be expected to have a Material Adverse Effect:

(a) the Group Members and any property with respect to which any Group Member has any interest or obligation are in compliance with all, and have not violated any, applicable Environmental Laws;

(b) (i) the Group Members and all relevant Persons for any property with respect to which any Group Member has any interest or obligation hold and are in compliance with all, and have not violated any, Environmental Permits required for their respective operations and each of their respective properties; (ii) all such Environmental Permits are in full force and effect; and (iii) no Group Member has received any notice or otherwise has knowledge that any such Environmental Permit may be revoked, adversely modified, or not renewed, or that any application for any Environmental Permit may be protested or denied or that the anticipated terms thereof may be adversely modified;

(c) (i) there are no actions, claims, demands, suits, investigations or proceedings under any Environmental Laws or regarding any Hazardous Materials that are pending or, to the Borrower's knowledge, threatened, against any Group Member or regarding any property with respect to which any Group Member has any interest or obligation, or as a result of any operations of any Group Member or any other Person regarding any property with respect to which any Group Member has any interest or obligation; and (ii) there are no consent decrees or other decrees, consent orders, administrative orders or other administrative, arbitral or judicial requirements outstanding under any Environmental Laws or regarding any Hazardous Materials, directed to any Group Member or as to which any Group Member is a party, or regarding any property with respect to which any Group Member has any interest or obligation;

(d) (i) there has been no Release or, to the Borrower's knowledge, threatened Release, of Hazardous Materials attributable to the operations of any Group Member at, on, under or from any Group Member's current or formerly owned, leased or operated property or at any other location (including, to the Borrower's knowledge, any location to which Hazardous Materials have been sent for re-use, recycling, treatment, storage or disposal) for which any Group Member could be liable, and (ii) Hazardous Materials are not otherwise present at any such properties or other locations, in either

(i) or (ii) above, in amounts or concentrations or under conditions which constitute a violation of any applicable Environmental Law, could reasonably be expected to give rise to any liability, or, with respect to any Mortgaged Property, could reasonably be expected to impair its fair saleable value;

(e) no Group Member, nor to the Borrower's knowledge any other Person for any property with respect to which any Group Member has any interest or obligation, has received any

written notice of violation, alleged violation, non-compliance, liability or potential liability or request for information regarding Environmental Laws or Hazardous Materials, and, to the Borrower's knowledge, there are no conditions or circumstances that would reasonably be expected to result in the receipt of any such notice or request for information;

(f) no Group Member has assumed or retained any liability under applicable Environmental Laws or regarding Hazardous Materials that could reasonably be expected to result in liability to any Group Member; and

(g) to the extent reasonably requested by the Administrative Agent, the Group Members have provided to Lenders complete and correct copies of all environmental site assessment reports, investigations, studies, analyses, and correspondence on environmental matters (including matters relating to any alleged non-compliance with or liability under Environmental Laws) that are in any Group Member's possession or control and relating to their respective Properties or operations thereon.

Section 7.07 Compliance with the Laws; No Defaults.

(a) Each Group Member is in compliance with all Governmental Requirements applicable to it or its Property and all agreements and other instruments binding upon it or its Property, and possesses all licenses, permits, franchises, exemptions, approvals and other governmental authorizations necessary for the ownership of its Property and the conduct of its business, except to the extent that any failure of the foregoing could not reasonably be expected to result in a Material Adverse Effect.

(b) No Default has occurred and is continuing.

Section 7.08 Investment Company Act. No Group Member is an "investment company" or a company "controlled" by an "investment company," within the meaning of, or subject to regulation under, the Investment Company Act of 1940, as amended.

Section 7.09 Taxes. Each Group Member has timely filed or caused to be filed all U.S. federal income Tax returns and other material Tax returns and reports required to have been filed (taking into account any extension of time to file) and has paid or caused to be paid all material Taxes required to have been paid by it, except Taxes that are being contested in good faith by appropriate proceedings and for which the applicable Group Member has set aside on its books adequate reserves in accordance with GAAP. To the knowledge of Borrower, no material proposed tax assessment has been asserted with respect to any Group Member.

Section 7.10 ERISA. Except as could not, whether individually or in the aggregate, reasonably be expected to result in a Material Adverse Effect:

(a) each Plan is, and has been, operated, administered and maintained in compliance with, and the Borrower and each ERISA Affiliate have complied with, ERISA, the terms of the applicable Plan and, where applicable, the Code;

(b) no act, omission or transaction has occurred which could result in imposition on the Borrower or any ERISA Affiliate (whether directly or indirectly) of (i) either a civil penalty assessed pursuant to subsections (c), (i) or (l) of Section 502 of ERISA or a tax imposed pursuant to Chapter 43 of Subtitle D of the Code or (ii) breach of fiduciary duty liability damages under Section 409 of ERISA;

(c) no liability to the PBGC (other than required premiums payments which are not past due after giving effect to any applicable grace periods) by the Borrower or any ERISA Affiliate has been or is reasonably expected by any Group Member or any ERISA Affiliate to be incurred with respect to any Plan and no ERISA Event with respect to any Plan has occurred;

(d) the actuarial present value of the benefit liabilities under each Plan which is subject to Title IV of ERISA does not (determined as of the end of the most recent plan year) exceed the current value of the assets (computed on a plan termination basis in accordance with Title IV of ERISA) of such Plan allocable to such benefit liabilities. The term “actuarial present value of the benefit liabilities” shall have the meaning specified in Section 4041 of ERISA; and

(e) neither the Borrower nor any ERISA Affiliate has any actual or contingent liability to any Multiemployer Plan.

Section 7.11 Disclosure: No Material Misstatements. None of the reports, financial statements, certificates or other information furnished by or on behalf of the Group Members to the Administrative Agent or any Lender or any of their Affiliates in connection with the negotiation of this Agreement or any other Loan Document or delivered hereunder or under any other Loan Document (as modified or supplemented by other information so furnished) contain any material misstatement of fact or omits to state any material fact necessary to make the statements therein when taken as a whole, in the light of the circumstances under which they were made, not misleading; provided that, with respect to projected financial information, the Group Members represent only that such information was prepared in good faith based upon assumptions believed to be reasonable at the time and it further being understood that projections concerning volumes attributable to the Oil and Gas Properties and production and cost estimates contained in each Reserve Report are necessarily based upon professional opinions, estimates and projections and the Group Members do not warrant that such opinions, estimates and projections will ultimately prove to have been accurate. All of the information included in the Beneficial Ownership Certification most recently provided to each Lender, if applicable, is true and correct as of the date thereof.

Section 7.12 Insurance. For the benefit of each Loan Parties, the Borrower has (a) all insurance policies sufficient for the compliance by the Loan Parties with all material Governmental Requirements and all material agreements and (b) insurance coverage, or self-insurance, in at least such amounts and against such risk (including public liability) that are usually insured against by companies similarly situated and engaged in the same or a similar business for the assets and operations of the Loan Parties. Schedule 7.12, as of the date hereof, sets forth a list of all insurance maintained by the Borrower.

Section 7.13 Restriction on Liens. No Group Member is subject to any order, judgment, writ or decree, which either restricts or purports to restrict its ability to grant Liens to the Administrative Agent and the Lenders on or in respect of their Properties to secure the Secured Obligations and the Loan Documents.

Section 7.14 Group Members. There are no Group Members, except as set forth on Schedule 7.14 or as disclosed in writing to the Administrative Agent (which shall promptly furnish a copy to the Lenders), which shall be a supplement to Schedule 7.14. Each Group Member’s jurisdiction of organization, name as listed in the public records of its jurisdiction of organization, organizational identification number in its jurisdiction of organization, and the location of its principal place of business and chief

executive office is stated on Schedule 7.14 (or as set forth in a notice delivered pursuant to

Section 8.01(k)). No Group Member is a Foreign Group Member (other than any Foreign Group Member as of the Closing Date).

Section 7.15 Location of Business and Offices. The Borrower's jurisdiction of organization is Delaware; the name of the Borrower as listed in the public records of its jurisdiction of organization is DP RBL CO LLC; and the organizational identification number of the Borrower in its jurisdiction of organization is set forth on Schedule 7.14 (or, in each case, as set forth in a notice delivered to the Administrative Agent pursuant to Section 8.01(k) in accordance with Section 12.01). The Borrower's principal place of business and chief executive offices are located at the address specified in Section 12.01 (or as set forth in a notice delivered pursuant to Section 8.01(k) and Section 12.01(c)).

Section 7.16 Properties; Title, Etc.

(a) Each Group Member has good and defensible title to the Oil and Gas Properties evaluated in the most recently delivered Reserve Report and good title to all its material personal Properties other than Properties sold, transferred or otherwise disposed of (i) on or prior to the Closing Date or (ii) after the Closing Date, in compliance with Section 9.11 from time to time, in each case, free and clear of all Liens except Liens permitted by Section 9.03. After giving full effect to the Excepted Liens and the dispositions referenced in the prior sentence, the Group Member specified as the owner owns the net interests in production attributable to the Hydrocarbon Interests as reflected in the most recently delivered Reserve Report, and except as otherwise provided by statute, regulation or the standard and customary provisions of any applicable joint operating agreement, the ownership of such Properties shall not in any material respect obligate the Group Member to bear the costs and expenses relating to the maintenance, development and operations of each such Property in an amount in excess of the working interest of each Property set forth in the most recently delivered Reserve Report that is not offset by a corresponding proportionate increase in the Group Member's net revenue interest in such Property.

(b) (i) All leases and agreements necessary for the conduct of the business of the Group Members are valid and subsisting, in full force and effect, and (ii) there exists no default or event or circumstance which with the giving of notice or the passage of time or both would give rise to a default under any such lease or leases, which, in the case of either (i) or (ii), could reasonably be expected to have a Material Adverse Effect.

(c) The rights and Properties presently owned, leased or licensed by the Group Members including all easements and rights of way, include all rights and Properties necessary to permit the Group Members to conduct their business in the same manner as its business is conducted on the date hereof except where the failure of the foregoing could not reasonably be expected to result in a Material Adverse Effect.

(d) Except for Properties being repaired, all of the Properties of the Group Members which are reasonably necessary for the operation of their businesses are in good working condition and are maintained in accordance with prudent business standards, except where the failure of the foregoing could not reasonably be expected to result in a Material Adverse Effect.

(e) Each Group Member owns, or is licensed to use, all trademarks, tradenames, copyrights, patents and other intellectual Property necessary to operate its business, and the use thereof by the Group Member does not infringe upon the rights of any other Person, except for any such infringements that, individually or in the aggregate, could not reasonably be expected to result in a Material Adverse Effect. The Group Members either own or have valid licenses or other rights to use all databases, geological data, geophysical data, engineering data, seismic data, maps, interpretations and

other technical information used in their businesses as presently conducted, subject to the limitations contained in the agreements governing the use of the same, which limitations are customary for companies engaged in the business of the exploration and production of Hydrocarbons, with such exceptions as could not reasonably be expected to have a Material Adverse Effect.

Section 7.17 Maintenance of Properties. The Oil and Gas Properties (and Properties unitized therewith) of the Group Members have been maintained, operated and developed in a good and workmanlike manner and in conformity with all Governmental Requirements in all material respects and in conformity with the provisions of all leases, subleases or other contracts comprising a part of the Hydrocarbon Interests and other contracts and agreements forming a part of the Oil and Gas Properties of the Group Members in all material respects. All pipelines, wells, gas processing plants, platforms and other material improvements, fixtures and equipment owned in whole or in part by the Group Members that are necessary to conduct normal operations are being maintained in a state adequate to conduct normal operations, and with respect to such of the foregoing which are operated by the Group Members, in a manner consistent with the Group Members' past practices (other than those the failure of which to maintain in accordance with this Section 7.17 could not reasonably be expected to have a Material Adverse Effect).

Section 7.18 Gas Imbalances. Except as set forth on Schedule 7.18 or on the most recent certificate delivered pursuant to Section 8.11(c), on a net basis there are no gas imbalances, take or pay or other prepayments which would require any Group Member to deliver Hydrocarbons produced from their Oil and Gas Properties at some future time without then or thereafter receiving full payment therefor exceeding two percent (2.0%) of the aggregate volumes of Hydrocarbons (on an Mcf equivalent basis) listed in the most recent Reserve Report.

Section 7.19 Marketing of Production. Except for contracts listed and in effect on the date hereof on Schedule 7.19, and thereafter either disclosed in writing to the Administrative Agent or included in the most recently delivered Reserve Report, (a) the Group Members are receiving a price for all production sold thereunder which is computed substantially in accordance with the terms of the relevant contract and are not having deliveries curtailed substantially below the subject Property's delivery capacity and (b) no material agreements of any Group Member exist which are not cancelable on sixty (60) days' notice or less without penalty or detriment for the sale of production from the Group Members' Hydrocarbons (including calls on or other rights to purchase, production, whether or not the same are currently being exercised) that (i) pertain to the sale of production at a fixed price and (ii) have a maturity or expiry date of longer than six (6) months from the date of such agreement.

Section 7.20 Security Documents. The Security Instruments are effective to create in favor of the Administrative Agent, for the benefit of the Lenders, a legal, valid and enforceable security interest in the Mortgaged Property and proceeds

thereof. The Secured Obligations are and have been at all times secured by a legal, valid and enforceability first priority perfected Liens in favor of the Administrative Agent, covering and encumbering (a) at least 85% of the PV-10 of the Borrowing Base Properties, (b) the Mortgaged Property granted pursuant to the Guarantee and Collateral Agreement, including the pledged Equity Interests and the Deposit Accounts and Securities Accounts, in each case to the extent perfection has occurred, as the case may be, by the recording of a mortgage, the filing of a UCC financing statement, or, in the case of Deposit Accounts and Securities Accounts, by obtaining of "control" or, with respect to Equity Interests represented by certificates, by possession (in each case, to the extent available in the applicable jurisdiction); provided that, except in the case of pledged Equity Interests, Liens permitted by Section 9.03 may exist.

Section 7.21 Swap Agreements. Schedule 7.21, as of the Closing Date, and after the date hereof, each report required to be delivered by the Borrower pursuant to Section 8.01(d), as of the last

Business Day of the period covered by such report, sets forth, a true and complete list of all Swap Agreements of the Group Members, the material terms thereof (including the type, term, effective date, termination date and notional amounts or volumes), the net mark to market value thereof, all credit support agreements relating thereto (including any margin required or supplied, but excluding the Security Instruments) and the counterparty to each such agreement. As of the Closing Date, all Secured Swap Agreements (as defined in the Existing Credit Agreement) entered into during the term of the Existing Credit Agreement remain in place under this Agreement, or have either been terminated or novated to continue under this Agreement.

Section 7.22 Use of Loans and Letters of Credit. The proceeds of the Loans and the Letters of Credit shall be used (a) to pay fees and expenses associated with the Transactions, (b) to provide working capital for lease acquisitions, for exploration and production operations, for development (including the drilling and completion of producing wells), for acquisitions of Oil and Gas Properties permitted hereunder, and (c) for other general corporate purposes of the Borrower, its Subsidiaries and the other Permitted L/C Parties, including to fund Restricted Payments permitted by Section 9.04(a). No Group Member or other Permitted L/C Party is engaged principally, or as one of its or their important activities, in the business of extending credit for the purpose, whether immediate, incidental or ultimate, of buying or carrying margin stock (within the meaning of Regulation T, U or X of the Board). No part of the proceeds of any Loan or Letter of Credit will be used for any purpose which violates the provisions of Regulations T, U or X of the Board.

Section 7.23 Solvency. Immediately after giving effect to the transactions contemplated hereby (including, without limitation, each Borrowing or the issuance, increase or extension of each Letter of Credit hereunder) (a) the sum of the debt (including contingent liabilities) of the Borrower and its Subsidiaries, on a consolidated basis, does not exceed the present fair saleable value of the present assets of the Borrower and its Subsidiaries, on a consolidated basis, (b) the capital of the Borrower and its Subsidiaries, on a consolidated basis, is not unreasonably small in relation to their business, (c) the Borrower and its Subsidiaries, on a consolidated basis, have not incurred and do not intend to incur, or believe that they will incur, debts including current obligations, beyond their ability to pay such debts as they become due (whether at maturity or otherwise), and (d) the Borrower and its

Subsidiaries, on a consolidated basis, are “solvent” within the meaning given to that term and similar terms under applicable laws relating to fraudulent transfers and conveyances.

Section 7.24 Anti-Corruption Laws; Sanctions; OFAC; Outbound Investment Rules.

(a) The Borrower has implemented and maintains in effect policies and procedures designed to ensure compliance by the Borrower, its Subsidiaries and their respective directors, officers, employees and agents with Anti-Corruption Laws and applicable Sanctions.

(b) The Borrower, its Subsidiaries, their respective directors and officers, and to the knowledge of the Borrower, its employees, agents and the other Permitted L/C Parties are in compliance with Anti-Corruption Laws and applicable Sanctions in all material respects and are not knowingly engaged in any activity that would reasonably be expected to result in any Group Member being designated as a Sanctioned Person.

(c) None of (i) the Borrower, any Subsidiary or any of their respective directors, officers or employees, or (ii) to the knowledge of the Borrower, any other Permitted L/C Party or any agent of the Borrower or any Subsidiary that will act in any capacity in connection with or benefit from the credit facility established hereby, is a Sanctioned Person. The Borrower will not directly or, to its knowledge, indirectly use the proceeds from the Loans or lend, contribute or otherwise make available such proceeds to any Subsidiary, other Permitted L/C Party, joint venture partner or other Person, for the

purpose of financing the activities of any Person currently subject to any applicable Sanctions, or otherwise in violation of any Anti-Corruption Law.

(d) The Borrower and each of its Subsidiaries is in compliance in all material respects with the Patriot Act.

(e) Neither the Borrower nor any of its Subsidiaries is a ‘covered foreign person’ as that term is used in the Outbound Investment Rules. Neither the Borrower nor any of its Subsidiaries currently engages, or has any present intention to engage in the future, directly or indirectly, in (i) a “covered activity” or a “covered transaction”, as each such term is defined in the Outbound Investment Rules, (ii) any activity or transaction that would constitute a “covered activity” or a “covered transaction”, as each such term is defined in the Outbound Investment Rules, if the Borrower were a U.S. Person, or (iii) any other activity that would cause the Administrative Agent or any Lender to be in violation of the Outbound Investment Rules or cause the Administrative Agent or any Lender to be legally prohibited by the Outbound Investment Rules from performing under this Agreement.

Section 7.25 Senior Debt Status. The Secured Obligations constitute “Senior Indebtedness”, “Designated Senior Indebtedness” or any similar designation under and as defined in any agreement governing any senior subordinated or subordinated Indebtedness and the subordination provisions set forth in each such agreement, if any, are legally valid and enforceable against the parties thereto.

Section 7.26 EEA Financial Institution. No Loan Party is an Affected Financial Institution.

ARTICLE VIII AFFIRMATIVE

COVENANTS

Until Payment in Full, the Borrower covenants and agrees with the Lenders that:

Section 8.01 Financial Statements; Other Information. The Borrower will furnish to the Administrative Agent for delivery to each Lender:

(a) Annual Financial Statements. As soon as available, but in any event in accordance with then applicable law and not later than one hundred twenty (120) days after the end of each Fiscal Year of the Parent (commencing with the Fiscal Year ending December 31, 2024), (i) the Parent's audited consolidated balance sheet and related statements of operations, stockholders' equity and cash flows as of the end of and for such year, setting forth in each case in comparative form the figures for the previous Fiscal Year of the Parent, all reported on by an independent public accountant reasonably acceptable to the Administrative Agent (without a "going concern" or like qualification or exception and without any qualification or exception as to the scope of such audit, other than with respect to, or resulting from the occurrence of an upcoming maturity date of Indebtedness) to the effect that such consolidated financial statements present fairly in all material respects the financial condition and results of operations of the Borrower and its Consolidated Subsidiaries on a consolidated basis and the other Group Members (as applicable), on a consolidated basis, in each case, in accordance with IFRS (if the Parent's financial statements are available in accordance with GAAP, GAAP) consistently applied, (ii) the Borrower's audited consolidated balance sheet and related statements of operations, stockholders' equity and cash flows as of the end of and for such year, setting forth in each case in comparative form the figures for the previous Fiscal Year of the Borrower, where available, all reported on by an independent public accountant reasonably acceptable to the Administrative Agent (without a "going concern" or like qualification or exception and without any qualification or exception as to the scope of such audit, other than with respect to, or resulting from, the occurrence of an upcoming maturity date of Indebtedness) to the effect that such consolidated financial statements present fairly in all

material respects the financial condition and results of operations of the Borrower and its Consolidated Subsidiaries on a consolidated basis and the other Group Members (as applicable), on a consolidated basis, in each case, in accordance with GAAP or IFRS (if the Parent's financial statements are available in accordance with GAAP, GAAP) consistently applied, and for the avoidance of doubt, without accompanying financial statement footnotes, and (iii) in the event the Borrower's audited consolidated balance sheet and related statements of operations, stockholders' equity and cash flows as of the end of and for such Fiscal Year are prepared and audited in accordance with IFRS or prepared under a basis of accounting that differs from the Quarterly Financial Statements provided in accordance with Section 8.01(b), the Borrower will separately provide a reconciliation (for the avoidance of doubt, such reconciliation will be unaudited) between the two standards in a format reasonably acceptable to the Administrative Agent.

(b) Quarterly Financial Statements. As soon as available, but in any event in accordance with then applicable law and not later than sixty (60) days after the end of each of the first three Fiscal Quarters of each Fiscal Year of the Parent (commencing with the Fiscal Quarter ending March 31, 2025), (i) the Parent's unaudited consolidated balance sheet and related statements of operations, stockholders' equity and cash flows as of the end of and for such Fiscal Quarter and the then elapsed portion of such Fiscal Year, setting forth in each case in

comparative form the figures for the corresponding period or periods of (or, in the case of the balance sheet, as of the end of) the previous Fiscal Year, all certified by one of its Financial Officers as presenting fairly in all material respects the financial condition and results of operations of the Parent and its Consolidated Subsidiaries on a consolidated basis and the other Group Members (as applicable), on a consolidated basis, in each case, in accordance with GAAP consistently applied, subject to normal year-end audit adjustments and the absence of footnotes and (ii) the Borrower's unaudited consolidated balance sheet and related statements of operations, stockholders' equity and cash flows as of the end of and for such Fiscal Quarter and the then elapsed portion of such Fiscal Year, setting forth in each case in comparative form the figures for the corresponding period or periods of (or, in the case of the balance sheet, as of the end of) the previous Fiscal Year, all certified by one of its Financial Officers as presenting fairly in all material respects the financial condition and results of operations of the Borrower and its Consolidated Subsidiaries on a consolidated basis and the other Group Members (as applicable), on a consolidated basis, in each case, in accordance with GAAP consistently applied, subject to normal year-end audit adjustments and the absence of footnotes.

(c) Certificate of Financial Officer - Compliance. Concurrently with any delivery of financial statements under Section 8.01(a) or Section 8.01(b), a Compliance Certificate (i) certifying as to whether a Default has occurred and is continuing and, if a Default has occurred and is continuing, specifying the details thereof and any action taken or proposed to be taken with respect thereto, (ii) certifying that (A) the Borrower has been in compliance with the Financial Performance Covenants at such times as required therein as of the last day of such Fiscal Quarter and (B) in connection therewith, setting forth reasonably detailed calculations demonstrating such compliance, (iii) stating whether any change in GAAP or IFRS or in the application thereof has occurred since the date of the most recently delivered financial statements referred to in Section 8.01(a) and Section 8.01(b) and, if any such change has occurred, specifying the effect of such change on the financial statements accompanying such certificate, (iv) stating whether there are any Subsidiaries which are to become Loan Parties in order to comply with Section 8.13 and, if any such Subsidiaries exist, specifying the actions proposed to be taken in connection therewith, and (v) attaching Annex C thereto containing calculations of Available Diversified Free Cash Flow, Diversified Cash Flow, Diversified Corporate Expenses, and Restricted Payments (including Diversified Distributions) for the Test Period then ended, in each case in reasonable detail and calculation satisfactory to the Administrative Agent.

(d) Certificate of Financial Officer – Swap Agreements. Concurrently with any delivery of financial statements pursuant to Section 8.01(a) and Section 8.01(b), a certificate of a Financial Officer, in form and substance reasonably satisfactory to the Administrative Agent, setting forth as of the last Business Day of such Fiscal Quarter or Fiscal Year, a true and complete list of all Swap Agreements of the Borrower and each Group Member, the material terms thereof (including the type, term, effective date, termination date and notional amounts or volumes), the net mark-to-market value therefor (as of the last Business Day of such Fiscal Quarter or Fiscal Year), any new credit support agreements relating thereto not listed on Schedule 7.21, any margin required or supplied under any credit support document, and the counterparty to each such agreement.

(e) Production Report and Lease Operating Statements. ~~Within sixty (60) days after the end of each Fiscal Quarter~~ Concurrently with any delivery of

[financial statements under Section 8.01\(a\) or Section 8.01\(b\)](#), a report setting forth, for each calendar month during the then current Fiscal Year to date, the volume of total production and sales attributable to production (and the prices at which such sales were made and the revenues derived from such sales) for each such calendar month from the Oil and Gas Properties of the Group Members, and setting forth the related ad valorem, severance and production taxes and lease operating expenses attributable thereto and incurred for each such calendar month.

(f) Certificate of Insurer - Insurance Coverage. Within five (5) Business Days following each material change in the insurance maintained in accordance with [Section 8.06](#), certificates of insurance coverage with respect to the insurance required by [Section 8.06](#), in form and substance satisfactory to the Administrative Agent, and, if reasonably requested by the Administrative Agent or any Lender, all copies of the applicable policies.

(g) SEC and Other Filings; Reports to Shareholders. Promptly after the same become publicly available, copies of all periodic and other reports, proxy statements, financial statements, and other materials filed by any Group Member with the SEC or with any national securities exchange.

(h) Notices Under Material Instruments. Concurrently with the furnishing thereof, copies of any financial statement, report or notice (including any notice of default) furnished to or by any Person pursuant to the terms of any preferred stock designation, indenture, loan or credit or other similar agreement evidencing Material Indebtedness (other than this Agreement) that has not been previously furnished to the Lenders pursuant to any other provision of this [Section 8.01](#).

(i) Lists of Purchasers. Concurrently with the delivery of any Reserve Report to the Administrative Agent pursuant to [Section 8.11](#) (commencing with the Reserve Report as of December 31, 2024), a list of all Persons purchasing Hydrocarbons in excess of \$1,000,000 from any Group Member (or, with respect to Oil and Gas Properties that are not operated by a Group Member, a list of the operators of such properties) during the two Fiscal Quarters ending as the date of such Reserve Report.

(j) Issuances and Incurrences of Debt. Two (2) Business Days prior written notice of the incurrence by any Group Member of any Permitted Unsecured Debt, Permitted Refinancing Indebtedness or, if in excess of \$10,000,000, any other Indebtedness as well as the amount thereof, the anticipated closing date and definitive documentation for the foregoing and any other related information reasonably requested.

(k) Information Regarding Borrower and Guarantors. Prompt written notice of (and in any event within five (5) Business Days prior thereto or such other time as the Administrative Agent may agree in its sole discretion) any change (i) in a Loan Party's corporate name or in any trade name

used to identify such Person in the conduct of its business or in the ownership of its Properties, (ii) in the location of the Loan Party's chief executive office or principal place of business, (iii) in the Loan Party's identity or corporate structure or in the jurisdiction in which such Person is incorporated or formed, (iv) in the Loan Party's jurisdiction of organization, and (v) in the Loan Party's federal taxpayer identification number.

(l) Patriot Act. Promptly upon request, all documentation and other information required by regulatory authorities under applicable "know your

customer” and anti-money laundering rules and regulations, including the Patriot Act.

(m) Cash Flow and Forecasts. As soon as available, but in any event prior to ~~March~~April 1 and ~~September~~October 1 of each fiscal year, the Borrower’s cash flow and capital expenditure forecast prepared on a monthly basis for (i) with respect to the ~~March~~April 1 forecast, the 12 month period comprised of the then current Fiscal Year and (ii) with respect to ~~September~~the October 1 forecast, the 12 month period from July 1 of such Fiscal Year through June 30 of the following Fiscal Year, each in form and detail reasonably satisfactory to the Administrative Agent.

(n) Notices Related to Oil and Gas Properties and Swap Agreements. In the event the Borrower or any Restricted Subsidiary (i) intends to consummate any sale, transfer, assignment or other disposition involving Proved Reserves with a fair market value in excess of \$5,000,000 in accordance with Section 9.11, reasonable prior written notice (and in any event not less than five (5) Business Days prior notice) of such disposition, the price thereof and the anticipated date of closing and any other details thereof reasonably requested by the Administrative Agent, (ii) receives any notice of early termination of any Swap Agreement to which the Borrower or any Restricted Subsidiary is a party from any of its counterparties, or any Swap Agreement to which the Borrower or any Restricted Subsidiary is a party is Unwound and results in cash payments to the Borrower or any Restricted Subsidiary in excess of \$5,000,000, or (iii) any combination of (i) and (ii) above that results in cash payments to the Borrower or any Restricted Subsidiary in excess of \$5,000,000, written notice, promptly thereafter (and in any event, not more than three (3) Business Days thereafter), of such early termination notice or such Unwind.

(o) Notice of Casualty Events. Promptly, but in any event within ten (10) Business Days following the occurrence thereof, written notice of the occurrence of any Casualty Event or the commencement of any action or proceeding that could reasonably be expected to result in a Casualty Event, in each case, of any Property of any Group Member having a Fair Market Value in excess of \$10,000,000.

(p) Notices of Certain Changes. Promptly, but in any event within five (5) Business Days after the execution thereof, copies of any material amendment, modification or supplement to (i) the Nordic Bond Facility or (ii) any preferred stock designation or Organizational Document of the Borrower or any Group Member.

(q) Other Requested Information. Promptly, but in any event within five (5) Business Days following any request therefor, such other information regarding the operations, business affairs and financial condition of the Borrower or any Subsidiary (including any Plan or Multiemployer Plan to which any Group Member or any of their respective ERISA Affiliates contributes or has an obligation to contribute and any reports or other information, in either case with respect thereto, required to be filed under ERISA), or compliance with the terms of this Agreement or any other Loan Document, as the Administrative Agent or any Lender may reasonably request in writing.

(r) Notices of Acquisitions of Oil and Gas Properties. Promptly, but in any event within five (5) Business Days following the occurrence thereof, written notice of the acquisition of any Oil and Gas Properties by the Group

Members in one or a series of related transactions having a Fair Market Value in excess of \$10,000,000 or where the consideration paid exceeds \$10,000,000.

(s) Take or Pay, Ship or Pay or Other Prepayments. Concurrently with the delivery of any Reserve Report to the Administrative Agent pursuant to Section 8.11 (commencing with the Reserve Report as of December 31, 2024), written notice of the occurrence of any Group Member entering into a take or pay, ship or pay or other prepayments arrangement with respect to the Oil and Gas Properties of any Group Member.

(t) Beneficial Ownership. Promptly upon the reasonable request of the Administrative Agent or any Lender, provide the Administrative Agent or such Lender, as the case may be, any information or documentation reasonably requested by it for purposes of complying with the Beneficial Ownership Regulation.

(u) Sustainability Certificate. As soon as available and in any event by June 30th following the end of each Fiscal Year (commencing with the Fiscal Year ending December 31, 2024), a Sustainability Certificate for the most recently-ended Fiscal Year; provided, that, for any Fiscal Year the Borrower may elect not to deliver a Sustainability Certificate, and such election shall not constitute a Default or Event of Default (but such failure to so deliver a Sustainability Certificate by June 30th shall result in the Sustainability Rate Adjustment being applied as set forth in Section 2.13(c)).

(v) Sustainability Report. As soon as available and in any event within 150 days following the end of each Fiscal Year (commencing with the Fiscal Year ending December 31, 2024), a Sustainability Report for the most recently-ended Fiscal Year; provided, that, for any Fiscal Year the Borrower may elect not to deliver a Sustainability Report, and such election shall not constitute a Default or Event of Default.

(w) Certificate of Financial Officer - Diversified Distributions. Concurrently with the making thereof (or, if applicable, on the Payment Date described in the proviso to Section 9.04(a)), a certificate of a Financial Officer of the Borrower (substantially in the form of Exhibit K) certifying (i) the amount of each Diversified Distribution and (ii) that after giving *pro forma* effect thereto (including any Borrowing incurred in connection therewith) either (x) the Borrower's ratio of Total Net Debt as of such date to EBITDAX for the four Fiscal Quarters most recently ended for which financial statements are available is less than 1.50 to 1.00 and the Borrower's Liquidity is greater than 20% of the then effective Borrowing Base ~~(or 15% during the Adjusted RP Testing Period)~~ or (y) (A) Available Diversified Free Cash Flow for the most recently ended Test Period for which financial statements are available is greater than \$0.00, (B) the ratio of Total Net Debt to EBITDAX for the most recent four Fiscal Quarters for which financial statements are available does not exceed 2.0 to 1.0 and (C) the Borrower's Liquidity is equal to or greater than 20% of the then effective Borrowing Base, so long as no Default, Event or Default or Borrowing Base Deficiency has occurred and is continuing or would occur as a result.

(x) Certificate of Financial Officer – Restricted Payments. Within five (5) Business Days after the end of each Fiscal Quarter, a certificate of a Financial Officer of the Borrower (substantially in the form of Exhibit L) setting forth the various Restricted Payments (if any) made by the Borrower during such Fiscal Quarter pursuant to Section 9.04(a)(v) and Section 9.04(a)(vi) and certifying that the Borrower was in compliance with Section 9.04(a)(v) and Section 9.04(a)(vi), as applicable, at

such times as required therein as of the date of each such Restricted Payment, together with reasonably detailed calculations demonstrating such compliance.

Documents required to be delivered pursuant to this Section 8.01 may be delivered electronically and if so delivered, shall be deemed to have been delivered on the date on which such documents are posted on the Borrower's behalf on IntraLinks/IntraAgency or another relevant website, if any, to which each Lender and the Administrative Agent have access (whether a commercial, third-party website or whether sponsored by the Administrative Agent); provided that the Borrower shall notify (which may be by facsimile or electronic mail) the Administrative Agent of the posting of any such documents and provide to the Administrative Agent by electronic mail electronic versions of any such documents.

Section 8.02 Notices of Material Events. Within three (3) Business Days, the Borrower will furnish to the Administrative Agent written notice of the following:

- (a) Defaults. The occurrence of any Default or Event of Default;
- (b) Governmental Matters. The filing or commencement of, or the threat in writing of, any action, suit, proceeding, investigation or arbitration by or before any arbitrator or Governmental Authority against or affecting Group Members thereof not previously disclosed in writing to the Lenders or any material adverse development in any action, suit, proceeding, investigation or arbitration (whether or not previously disclosed to the Lenders) that, in either case, if adversely determined, could reasonably be expected to result in a Material Adverse Effect;
- (c) ERISA Events. The occurrence of any ERISA Event that, alone or together with any other ERISA Events that have occurred, could reasonably be expected to result in liability of the Borrower or any Group Member in an aggregate amount exceeding \$10,000,000;
- (d) Material Adverse Effect and Borrowing Base Adjustment. Any other development that results in, or could reasonably be expected to result in a Material Adverse Effect or an adjustment to the Borrowing Base pursuant to the Borrowing Base Adjustment Provisions; and
- (e) Beneficial Ownership. To the extent the Borrower qualifies as a "legal entity customer" under the Beneficial Ownership Regulation, the Borrower shall notify the Administrative Agent and each Lender that previously received a Beneficial Ownership Certification of any change in the information provided in the Beneficial Ownership Certification that would result in a change to the list of beneficial owners identified therein.

Each notice delivered under this Section 8.02 shall be accompanied by a statement of a Responsible Officer setting forth the details of the event or development requiring such notice and any action taken or proposed to be taken with respect thereto.

Section 8.03 Existence; Conduct of Business. The Borrower will, and will cause each Group Member to, do or cause to be done all things necessary to preserve, renew and keep in full force and effect its legal existence and the rights, licenses, permits, privileges and franchises necessary to the conduct of its business and maintain, if necessary, its qualification to do business in each other material jurisdiction in which its Oil and Gas Properties is located or the ownership of its Properties requires such qualification, except to the extent that the failure to be so qualified could not reasonably be expected to cause a Material Adverse Effect; provided that the foregoing shall not prohibit any merger, consolidation, liquidation or dissolution permitted under Section 9.10.

Section 8.04 Payment of Obligations. The Borrower will, and will cause each other Group Member to, pay its material obligations (other than Material Indebtedness), including material tax liabilities of the Borrower and all of the other Group Members before the same shall become delinquent or in default, except where (a) the validity or amount thereof is being contested in good faith by appropriate proceedings and (b) the Borrower or such other Group Member has set aside on its books adequate reserves with respect thereto in accordance with GAAP.

Section 8.05 Operation and Maintenance of Properties. The Borrower, at its own expense, will, and will cause each other Group Member and Affiliate Operator to:

(a) operate its Oil and Gas Properties (i) in accordance with the customary practices of the industry and (ii) in compliance with all applicable contracts and agreements and in compliance with all applicable Governmental Requirements, in the case of clauses (i) and (ii) above, in all material respects, including applicable pro ration requirements and applicable Environmental Laws, and all applicable laws, rules and regulations of every other Governmental Authority from time to time constituted to regulate the development and operation of its Oil and Gas Properties and the production and sale of Hydrocarbons and other minerals therefrom in all material respects;

(b) keep and maintain all Property material to the conduct of its business in good working order and condition, ordinary wear and tear excepted, in accordance with the standard of a prudent operator;

(c) promptly pay and discharge, or make reasonable and customary efforts to cause to be paid and discharged, all material delay rentals, royalties, expenses and indebtedness accruing under the leases or other agreements affecting or pertaining to its Oil and Gas Properties and will do all other things necessary, in accordance with industry standards, to keep unimpaired their rights with respect thereto and prevent any forfeiture thereof or default thereunder, in each case, in all material respects;

(d) promptly perform or make reasonable and customary efforts to cause to be performed, in accordance with customary industry standards, the obligations required by each and all of the assignments, deeds, leases, sub-leases, contracts and agreements affecting its interests in its Oil and Gas Properties and other material Properties, in each case, in all material respects; and

(e) to the extent a Group Member or Affiliate Operator is not the operator of any Property, the Borrower shall use reasonable efforts to cause the operator to comply with this Section 8.05, but failure of the operator so to comply will not constitute a Default or Event of Default.

Section 8.06 Insurance. The Borrower will maintain, with financially sound and reputable insurance companies, insurance covering all Group Members, in such amounts and against such risks as are customarily maintained by companies engaged in the same or similar businesses operating in the same or similar locations. The loss payable clauses or provisions in the applicable insurance policy or policies insuring the Group Members or their Property shall be endorsed in favor of and made payable to the Administrative Agent as sole "loss payee" or other formulation reasonably acceptable to the Administrative Agent and such liability policies shall name the Administrative Agent and the Secured Parties as "additional insureds" and provide that the insurer will endeavor to give at least 30 days prior notice of any cancellation to the Administrative Agent.

Section 8.07 Books and Records; Inspection Rights. The Borrower will, and will cause each other Group Member to, keep proper books of record and account in which full, true and correct entries in conformity with GAAP, prudent accounting practice and all Governmental Requirements shall be made of all dealings and transactions in relation to its business and activities. The Borrower will, and

will cause each other Group Member to, permit any representatives designated by the Administrative Agent or any Lender, upon reasonable prior written notice, to visit and inspect its Properties, to examine and make extracts from its books and records, and to discuss its affairs, finances and condition with its officers and independent accountants, all at such reasonable times during normal business hours and as often as reasonably requested; provided that, unless an Event of Default exists, no more than one visit per year shall be at the Borrower's expense. Neither the Borrower nor any Subsidiary will be required to disclose, permit the inspection, examination or making copies or abstracts of, or discussion of, any document, information or other matter (a) that constitutes non-financial trade secrets or non-financial proprietary information, (b) in respect of which disclosure to the Administrative Agent or any Lender (or their respective representatives or contractors) is prohibited by any Governmental Requirement or any binding agreement (provided that the Loan Parties shall use commercially reasonable efforts to cause its agreements to permit disclosure of information that is pertinent to the interests of the Lenders to the Administrative Agent and the Lenders subject to the confidentiality provisions herein) or (c) that is subject to attorney-client or similar privilege or constitutes attorney work product.

Section 8.08 Compliance with Laws. The Borrower will, and will cause each Group Member and Affiliate Operator to, comply with all laws, rules, regulations and orders of any Governmental Authority applicable to it or its Property in all material respects. The Borrower will maintain in effect and enforce policies and procedures designed to ensure compliance by the Group Members, the Affiliate Operators and their respective directors, officers, employees and agents with Anti-Corruption Laws and applicable Sanctions.

Section 8.09 Environmental Matters.

(a) The Borrower will, and will cause each Group Member and Affiliate Operator to; (i) comply with all applicable Environmental Laws, and undertake reasonable efforts to ensure that all tenants and subtenants (if any), and all Persons with whom any Group Member or Affiliate Operator has contracted for the exploration, development, production, operation, or other management of an oil or gas well or lease, comply with all applicable Environmental Laws; and (ii) generate, use, treat, store, release, transport, dispose of, and otherwise manage all Hazardous Materials in a manner that could not reasonably be expected to result in any Liability to any Group Member or Affiliate Operator or to adversely affect any real property owned, leased or operated by any of them, and take reasonable efforts to prevent any other Person from generating, using, treating, storing, releasing, transporting, disposing of, or otherwise managing Hazardous Materials in a manner that could reasonably be expected to result in a liability to any Group Member, or with respect to any Mortgaged Property, could reasonably be expected to adversely affect its fair saleable value (for the avoidance of doubt, with respect to activities on properties neighboring such real property, such reasonable efforts shall not include any obligation to monitor such activities or properties); it being understood that this clause (a) shall be deemed not breached by a noncompliance with any of the foregoing (i) or (ii) if, upon learning of such noncompliance or any condition that

results from such noncompliance, any affected Group Member promptly develops and diligently implements a response to such noncompliance and any such condition that is consistent with principles of prudent environmental management and all applicable Environmental Laws, and provided that such response and condition, in the aggregate with any other such responses and conditions, could not reasonably be expected to have a Material Adverse Effect.

(b) The Borrower will promptly, but in no event later than five (5) days after learning of any action, investigation, demand or inquiry contemplated by this Section 8.09(b), notify the Administrative Agent and the Lenders in writing of any action, investigation, demand, or inquiry by any Person threatened in writing or commenced against the Borrower or any Group Member, or any of their property or any property with respect to which a Group Member has any interest or obligation, in connection with any applicable Environmental Laws or regarding any Hazardous Materials (excluding

routine testing and corrective action), unless the Borrower reasonably determines, based on the information reasonably available to it at the time, that such action, investigation, demand or inquiry is unlikely to result in costs and liabilities in excess of \$5,000,000 (it being understood that the amount will be determined in the aggregate with the costs and liabilities of all related similar actions, investigations, demands or inquiries) or could not reasonably be expected to have a Material Adverse Effect (it being understood that the Borrower shall be deemed to have given notice under this Section 8.09(b) regarding the matters set forth on Schedule 8.09(b) to this Agreement to the extent such matters are described thereon).

(c) If an Event of Default has occurred or is reasonably anticipated, or if any event or circumstance has occurred or is reasonably suspected that could reasonably be expected to result in a material diminution in the value of any of the Mortgaged Properties, the Administrative Agent may (but shall not be obligated to), at the expense of the Borrower (such expenses to be reasonable in light of the circumstances), conduct such investigation as it reasonably deems appropriate to determine the nature and extent of any noncompliance with applicable Environmental Laws, the nature and extent of the presence of any Hazardous Material and the nature and extent of any other environmental conditions that may exist at or affect any of the Mortgaged Properties, and the Loan Parties and each relevant Group Member shall reasonably cooperate with the Administrative Agent in conducting such investigation and in implementing any response to such noncompliance, Hazardous Material or other environmental condition as the Administrative Agent reasonably deems appropriate. Such investigation and response may include, without limitation, a detailed visual inspection of the Mortgaged Properties, including all storage areas, storage tanks, drains and dry wells and other structures and locations, as well as the taking of soil samples, surface water samples, and ground water samples and such other investigations or analyses as the Administrative Agent deems appropriate, and any containment, cleanup, removal, repair, restoration, remediation or other remedial work. Upon reasonable request and notice, the Administrative Agent and its officers, employees, agents and contractors shall have and are hereby granted the right to enter upon the Mortgaged Properties for the foregoing purposes.

Section 8.10 Further Assurances.

(a) The Borrower at its sole expense will, and will cause each other Group Member to, promptly execute and deliver to the Administrative Agent all such other documents, agreements and instruments reasonably requested by the

Administrative Agent to (i) further evidence and more fully describe the collateral intended as security for the Secured Obligations, (ii) correct any omissions in this Agreement or the Security Instruments, (iii) state more fully the obligations secured therein, (iv) perfect, protect or preserve any Liens created pursuant to this Agreement or any of the Security Instruments or the priority thereof, or (v) make any recordings, file any notices or obtain any consents, all as may be reasonably necessary or appropriate, in the reasonable discretion of the Administrative Agent to ensure that the Administrative Agent, on behalf of the Secured Parties, has a perfected security interest in all assets of the Loan Parties. In addition, at the Administrative Agent's request, the Borrower, at its sole expense, shall provide any information requested to identify any Mortgaged Property, a customary "lease to well" reconciliation schedule, list or similar item, exhibits to Mortgages in form and substance reasonably satisfactory to the Administrative Agent (which such exhibits shall be in recordable form for the applicable jurisdiction) or any other information requested in connection with the identification of any Mortgaged Property.

(b) The Borrower hereby authorizes the Administrative Agent to file one or more financing or continuation statements, and amendments thereto, relative to all or any part of the Mortgaged Property without the signature of the Borrower or any other Loan Party where permitted by law, which financing statements may contain a description of collateral that describes such property in any manner as the Administrative Agent may reasonably determine is necessary or advisable to ensure

the perfection of the security interest in the Mortgaged Property consistent with the terms of the Loan Documents, including describing such property as "all assets" or "all property" or words of similar effect. A carbon, photographic or other reproduction of the Security Instruments or any financing statement covering the Mortgaged Property or any part thereof shall be sufficient as a financing statement where permitted by law.

Section 8.11 Reserve Reports.

(a) On or before April 1st and October 1st of each year beginning April 1, 2025, the Borrower shall furnish to the Administrative Agent and the Lenders a Reserve Report evaluating the Borrowing Base Properties of the Borrower and its Subsidiaries as of the immediately preceding December 31st (the "December 31 Reserve Report") and June 30th (the "June 30 Reserve Report"), as applicable. Each (A) December 31 Reserve Report delivered on or before April 1st of each year, shall be prepared by one or more Approved Petroleum Engineers, and (B) June 30 Reserve Report delivered on or before October 1st of each year shall be prepared by one or more Approved Petroleum Engineers or internally under the supervision of the chief engineer of the Borrower who shall certify such Reserve Report to be true and accurate in all material respects and to have been prepared in accordance with the procedures used in the immediately preceding December 31 Reserve Report.

(b) In the event of a request for an Interim Redetermination pursuant to Section 2.07(b), the Borrower shall furnish to the Administrative Agent and the Lenders a Reserve Report prepared by or under the supervision of the chief engineer of the Borrower who shall certify such Reserve Report to be true and accurate in all material respects and to have been prepared in accordance with the procedures used in the immediately preceding December 31 Reserve Report with an "as of" date as required by the Administrative Agent as soon as commercially reasonable, but in any event no later than thirty (30) days following the receipt of

such request; provided that at any time prior to delivery of such Reserve Report the Administrative Agent may, or at the direction of the Required Lenders shall, elect to use the most recently delivered Reserve Report, which such Reserve Report may be rolled forward in a customary manner.

(c) With the delivery of each Reserve Report, the Borrower shall provide to the Administrative Agent and the Lenders a Reserve Report Certificate substantially in the form of Exhibit I from a Responsible Officer certifying that in all material respects: (i) the information contained in the Reserve Report and any other information delivered in connection therewith is true and correct, (ii) except as set forth on an exhibit to the certificate, the Borrower or the other Loan Parties own good and defensible title to the Borrowing Base Properties evaluated in such Reserve Report and such Borrowing Base Properties are free of all Liens except for Liens permitted by Section 9.03, (iii) except as set forth on an exhibit to the certificate, (A) on a net basis there are no gas imbalances, take or pay or other prepayments in excess of the volume specified in Section 7.18 with respect to the Borrowing Base Properties evaluated in such Reserve Report which would require the Borrower or any other Group Member to deliver Hydrocarbons either generally or produced from such Borrowing Base Properties at some future time without then or thereafter receiving full payment therefor and (B) there are no take-or-pay or ship-or-pay contracts that have not been disclosed in a previous Reserve Report Certificate, (iv) none of their Borrowing Base Properties have been sold (other than Hydrocarbons sold in the ordinary course of business) since the date of the last Borrowing Base determination except as set forth on an exhibit to the certificate, which exhibit shall list all of its Borrowing Base Properties sold (other than Hydrocarbons sold in the ordinary course of business) and in such detail as reasonably required by the Administrative Agent, (v) attached to the certificate is a list of all marketing agreements entered into by a Group Member subsequent to the later of the date hereof or the most recently delivered Reserve Report which the Borrower could reasonably be expected to have been obligated to list on Schedule 7.19 had such agreement been in effect on the date hereof and (vi) attached thereto is a

schedule of the Borrowing Base Properties evaluated by such Reserve Report that are Mortgaged Properties and demonstrating the percentage of the PV-10 of the Borrowing Base Properties that the value of such Mortgaged Properties represent and that such percentage is in compliance with Section 8.13(a) (the certificate described herein, the “Reserve Report Certificate”). For the avoidance of doubt, the requirement to provide a Reserve Report Certificate shall require the delivery of such Reserve Report Certificate at the time each Reserve Report is delivered.

Section 8.12 Title Information.

(a) On or before the delivery to the Administrative Agent and the Lenders of each Reserve Report required by Section 8.11(a), the Borrower shall deliver title information in form and substance acceptable to the Administrative Agent covering enough of the Borrowing Base Properties evaluated by such Reserve Report that were not included in the immediately preceding Reserve Report, so that the Administrative Agent shall have received reasonably satisfactory title information on Hydrocarbon Interests constituting at least 85% of the PV-10 of the Borrowing Base Properties evaluated by such Reserve Report as determined by the Administrative Agent.

(b) If the Borrower has provided title information for additional Properties under Section 8.12(a), the Borrower shall, within 60 days (or such longer period as the Administrative Agent may agree up to a maximum of thirty (30)

additional days) after notice from the Administrative Agent that title defects or exceptions exist with respect to such additional Properties (or such longer period as the Administrative Agent may approve in its sole discretion), either (i) cure any such title defects or exceptions (including defects or exceptions as to priority) which are not permitted by Section 9.03 raised by such information, (ii) substitute acceptable Mortgaged Properties with no title defects or exceptions except for Liens permitted by Section 9.03 having an equivalent or greater value or (iii) deliver title information in form and substance reasonably acceptable to the Administrative Agent so that the Administrative Agent shall have received, together with title information previously delivered to the Administrative Agent, reasonably satisfactory title information on Hydrocarbon Interests constituting at least 85% of the PV-10 of the Borrowing Base Properties evaluated by such Reserve Report as determined by the Administrative Agent.

(c) If the Borrower is unable to cure any title defect reasonably requested by the Administrative Agent or the Lenders to be cured within the 60-day (or such longer period as the Administrative Agent may agree up to a maximum of thirty (30) additional days) period or the Borrower does not comply with the requirements to provide acceptable title information covering 85% of the PV-10 of the Borrowing Base Properties evaluated in the most recent Reserve Report as determined by the Administrative Agent, such failure shall not be a Default, but instead the Administrative Agent and/or the Required Lenders shall each have the right to exercise the following remedy in their sole discretion from time to time, and any failure to so exercise this remedy at any time shall not be a waiver as to future exercise of the remedy by the Administrative Agent or the Lenders. To the extent that the Administrative Agent or the Required Lenders are not reasonably satisfied with title to any Mortgaged Property after the 60-day (or such longer period as the Administrative Agent may agree up to a maximum of thirty (30) additional days) period has elapsed, such unacceptable Mortgaged Property shall not count towards the 85% requirement, and the Administrative Agent may send a notice to the Borrower and the Lenders that the then outstanding Borrowing Base shall be reduced by an amount as determined by the Required Lenders to cause the Borrower to be in compliance with the requirement to provide acceptable title information covering 85% of the PV-10 of the Borrowing Base Properties evaluated by such Reserve Report. This new Borrowing Base shall become effective immediately after receipt of such notice.

Section 8.13 Additional Collateral; Additional Guarantors.

(a) In connection with each redetermination of the Borrowing Base (including, for avoidance of doubt, any Interim Redetermination), the Borrower shall review the Reserve Report and the list of current Mortgaged Properties (as described in Section 8.11(c)(vi)) to ascertain whether the Borrowing Base Properties which are Mortgaged Properties represent at least 85% of the PV-10 of the Borrowing Base Properties evaluated in the most recently completed Reserve Report after giving effect to exploration and production activities, acquisitions, Dispositions and production. In the event that the Mortgaged Properties do not represent at least 85% of such PV-10 value, then the Borrower shall, and shall cause the other Loan Parties to, grant, within thirty (30) days of delivery of the Reserve Report Certificate required under Section 8.11(c), to the Administrative Agent as security for the Secured Obligations a first-priority Lien interest (provided that Excepted Liens of the type described in clauses

(a) to (d) and (f) of the definition thereof may exist, but subject to the provisos at the end of such definition) on additional Oil and Gas Properties not already subject to a Lien of the Security Instruments such that after giving effect thereto, the Mortgaged Properties will represent at least 85% of such PV-10 value. All such Liens will be created and perfected by and in accordance with the provisions of deeds of trust, security agreements and financing statements or other Security Instruments, all in form and substance reasonably satisfactory to the Administrative Agent and with sufficient executed (and acknowledged where necessary or appropriate) counterparts for recording purposes. In order to comply with the foregoing, if any Subsidiary grants a Lien on its Oil and Gas Properties pursuant to this Section 8.13(a) and such Subsidiary is not a Guarantor, then it shall become a Guarantor and comply with Section 8.13(b). It is understood that the obligation to pledge and provide first priority perfected liens on only 85% (rather than 100%) of the PV-10 of the Borrowing Base Properties is a matter of administrative convenience only and it is the intention of the parties that the Administrative Agent benefit from an all assets pledge of the Loan Parties' Properties; accordingly the percentage of the PV-10 of the Borrowing Base Properties pledged to the Administrative Agent for the benefit of the Secured Parties may be (but shall not be required to be) up to 100% at any time.

(b)(i) The Borrower shall promptly cause each Domestic Subsidiary Group Member that is a wholly-owned Material Subsidiary and which is not acquired or created for the purpose of an ABS Transaction to guarantee and secure the Secured Obligations pursuant to the Guarantee and Collateral Agreement, including pursuant to a supplement or joinder thereto. In connection with any such guaranty and security interest grant, the Borrower shall, or shall cause (i) such Material Subsidiary to promptly execute and deliver such Guarantee and Collateral Agreement (or a supplement thereto, as applicable), (ii) the owners of the Equity Interests of such Material Subsidiary who are Group Members to pledge all of the Equity Interests of such Material Subsidiary (including delivery of original stock certificates (if any) evidencing the certificated Equity Interests of such Subsidiary, together with an appropriate undated stock powers for each certificate duly executed in blank by the registered owner thereof) and (iii) such Material Subsidiary or other Person, as applicable, to promptly execute and deliver such other additional closing documents, legal opinions and certificates as shall reasonably be requested by the Administrative Agent.

(i) With respect to any Subsidiary that is acquired or created for the purpose of an ABS Transaction, such Subsidiary shall guarantee and secure the Secured Obligations prior to its acquisition (either by assignment, division, divisive merger or otherwise) of any Mortgaged Property or the Equity Interest of an entity that owns Mortgaged Property by executing a supplement to the Guarantee and Collateral Agreement in the form of Annex I thereto and if such ABS Transaction does not close within five (5) Business Days (or such longer period as the Administrative Agent shall agree) after the acquisition of such Mortgaged Property or the Equity Interest of an entity that owns such Mortgaged Property by such Subsidiary, the Borrower shall cause (A) the owners of the Equity Interests of such Subsidiary who are Group Members to pledge all of the Equity Interests of such Subsidiary (including delivery of original stock certificates (if any) evidencing the certificated Equity Interests of such Subsidiary, together with an appropriate undated stock powers for each certificate duly executed in

blank by the registered owner thereof) and (B) such Material Subsidiary to promptly execute and deliver such other additional closing documents (including Mortgages or amendments to Mortgages), legal opinions and certificates as shall reasonably be requested by the Administrative Agent.

(c) In the event that any Loan Party becomes the owner of (i) a first tier Foreign Group Member or (ii) a Domestic Subsidiary Group Member, then the parent Loan Party shall (A) pledge

(x) 65% of all Equity Interests of such Foreign Group Member or (y) 100% of all the Equity Interests of such Domestic Subsidiary Group Member, in each case, that are owned by such Loan Party (including, in each case, delivery of original stock certificates, if any, evidencing such certificated Equity Interests, together with appropriate stock powers for each certificate duly executed in blank by the registered owner thereof) and (along with such Foreign Group Member or Subsidiary Group Member, as applicable) execute and deliver such other additional closing documents, legal opinions and certificates as shall reasonably be requested by the Administrative Agent.

(d) The Borrower will at all times cause the other material tangible and intangible personal and real property assets (other than any "Excluded Asset" as defined in the Security Instruments) of the Borrower and each Group Member to be subject to a Lien of the Security Instruments.

Section 8.14 ERISA Compliance. The Borrower will promptly furnish and will cause each Subsidiary of the Borrower and any ERISA Affiliate to promptly furnish to the Administrative Agent (a) immediately upon becoming aware of the occurrence of any ERISA Event or of any Prohibited Transaction, which could reasonably be expected to result in liability of the Borrower or Group Member in an aggregate amount exceeding \$10,000,000, in connection with any Plan or any trust created thereunder, a written notice of the Borrower or such other Group Member or ERISA Affiliate, as the case may be, specifying the nature thereof, what action such Person is taking or proposes to take with respect thereto, and, when known, any action taken or proposed by the Internal Revenue Service, the Department of Labor or the PBGC with respect thereto, and (b) immediately upon receipt thereof, copies of any notice of the PBGC's intention to terminate or to have a trustee appointed to administer any Plan. With respect to each Plan, except for matters that would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect, the Borrower will, and will cause each Subsidiary and ERISA Affiliate to, (A) satisfy in full and in a timely manner, without incurring any late payment or underpayment charge or penalty and without giving rise to any lien, all of the contribution and funding requirements of Section 412 of the Code and of Section 302 of ERISA, and (B) pay, or cause to be paid, to the PBGC and in a timely manner, without incurring any late payment or underpayment charge or penalty and without giving rise to any lien, after giving effect to any applicable grace period, all premiums required pursuant to Sections 4006 and 4007 of ERISA. Promptly following receipt thereof from the administrator or plan sponsor, but in any event within five (5) Business Days following any request therefor, the Borrower will furnish or will cause any applicable Subsidiary and any applicable ERISA Affiliate to furnish to the Administrative Agent copies of any documents described in Sections 101(k) or 101(l) of ERISA that any Group Member or any ERISA Affiliate may request with respect to any Multiemployer Plan to which any Group Member or any ERISA Affiliate contributes or has an obligation to contribute; provided, that if the Group Members or any of their ERISA Affiliates have not requested such documents or notices from the administrator or sponsor of the applicable Multiemployer Plan, then, upon reasonable request of the Administrative Agent, the Group Members and/

or their ERISA Affiliates shall promptly, but in any event within five (5) Business Days following such request, make a request for such documents or notices from such administrator or sponsor and the Borrower shall provide copies of such documents and notices to the Administrative Agent promptly, but in any event within five (5) Business Days following receipt thereof.

Section 8.15 Swap Agreements. On each April 1st and October 1st (commencing October 1, 2025), the Loan Parties shall be party to Swap Agreements (including without limitation puts and floors) in respect of commodities the net notional volumes for which (when aggregated with other commodity Swap Agreements then in effect (other than basis differential swaps on volumes already hedged pursuant to other Swap Agreements)) equal at least:

(a) (i) 65% of the reasonably anticipated Hydrocarbon production from the Group Member's total proved developed producing reserves as forecast based upon the most recent Reserve Report delivered pursuant to Section 8.11 for each month during the 12 month period from such April 1st and October 1st, as applicable, and (ii) 35% of the reasonably anticipated Hydrocarbon production from the Group Member's total proved developed producing reserves as forecast based upon the most recent Reserve Report delivered pursuant to Section 8.11 for each month during the 12 month period thereafter; and

(b) (i) 50% of the reasonably anticipated Hydrocarbon production from the Group Member's total proved developed producing reserves of natural gas as forecast based upon the most recent Reserve Report delivered pursuant to Section 8.11 for each month during the 12 month period from such April 1st and October 1st, as applicable, and (ii) 25% of the reasonably anticipated Hydrocarbon production from the Group Member's total proved developed producing reserves of natural gas as forecast based upon the most recent Reserve Report delivered pursuant to Section 8.11 for each month during the 12 month period thereafter.

The amounts set forth in Sections 8.15(a) and (b) shall be modified by the same Swap Adjustment used in Section 9.17(a)(i) at the time of determination and being the "Minimum Required Volume". In addition, within thirty (30) days (or such longer period as may be agreed by the Administrative Agent in its sole discretion) after the Closing Date, the Loan Parties shall be party to Swap Agreements in respect of commodities at least equal to the notional amounts of Hydrocarbon production set forth on the Schedule 8.15.

Section 8.16 Marketing Activities. The Borrower will not, and will not permit any of the other Group Members to, engage in marketing activities for any Hydrocarbons or enter into any contracts related thereto other than (i) contracts for the sale of Hydrocarbons scheduled or reasonably estimated to be produced from their proved Oil and Gas Properties during the period of such contract, (ii) contracts for the sale of Hydrocarbons scheduled or reasonably estimated to be produced from proved Oil and Gas Properties of third parties during the period of such contract associated with the Oil and Gas Properties of the Borrower and the other Group Members that the Borrower or one of the other Group Members has the right to market pursuant to joint operating agreements, unitization agreements or other similar contracts that are usual and customary in the oil and gas business and (iii) other contracts for the purchase and/or sale of Hydrocarbons of third parties (A) which have generally offsetting provisions (i.e. corresponding pricing mechanics, delivery dates and points and volumes) such that no "position" is taken and (B) for

which appropriate credit support has been taken to alleviate the material credit risks of the counterparty thereto.

Section 8.17 Account Control Agreements; Location of Proceeds of Loans. The Borrower shall, and shall cause each of the other Loan Parties to, maintain each of their Deposit Accounts (other than Excluded Accounts and any RBL Maverick Accounts) with a Lender, and shall cause each of such Deposit Account and each of its Securities Accounts to be subject to a Control Agreement reasonably acceptable in form and substance to the Administrative Agent; provided (a) the Borrower and each other Loan Party shall comply with the foregoing requirement within sixty (60) days after the Closing Date (or such longer period as the Administrative Agent shall agree in its sole discretion), (b) no such Control Agreement shall be required for Excluded Accounts, and (c) excepting all RBL Maverick Accounts, if

any Lender or Affiliate of a Lender is such a depository bank for the Borrower or any Guarantor and such Lender for any reason ceases to be a Lender party to this Agreement, the Borrower or such Guarantor (as applicable) shall be deemed to have satisfied the foregoing requirement so long as the Borrower or such Guarantor transitions its Deposit Accounts to another Lender or Affiliate of a Lender within sixty (60) days (or such longer period of time as may be acceptable to the Administrative Agent) following such cessation.

Section 8.18 Unrestricted Subsidiaries

(a) The Borrower may designate any Restricted Subsidiary as an Unrestricted Subsidiary and, subject to Section 8.18(c), any Unrestricted Subsidiary as a Restricted Subsidiary upon delivery to the Administrative Agent of written notice from the Borrower; provided that immediately before and after such designation, (i) no Default or Event of Default shall have occurred and be continuing, (ii) immediately after giving effect to such designation, the Borrower shall be in *pro forma* compliance with the Financial Performance Covenants (iii) no Borrowing Base Deficiency not otherwise cured shall be existing or result therefrom and (iv) the representations and warranties of the Borrower and the Guarantors set forth in this Agreement and in the other Loan Documents shall be true and correct in all material respects (unless already qualified by materiality in which case such applicable representation and warranty shall be true and correct) on and as of the date of such designation, except to the extent any such representations and warranties are expressly limited to an earlier date, in which case, on and as of the date of such designation, such representations and warranties shall continue to be true and correct in all material respects (unless already qualified by materiality in which case such applicable representation and warranty shall be true and correct) as of such specified earlier date.

(b) The designation of any Restricted Subsidiary as an Unrestricted Subsidiary and any Disposition of Property to an Unrestricted Subsidiary shall constitute (i) an Investment under Section 9.05 as of the date of designation or Disposition, as applicable, in an amount equal to the Fair Market Value of the Borrower's investment therein and (ii) a Disposition as of the date of designation or Disposition, including (A) for purposes of the provisions of Section 2.08 and (B) for purposes of EBITDAX where such Disposition shall be deemed to be a Material Disposition.

(c) The Borrower may designate any Unrestricted Subsidiary as a Restricted Subsidiary once upon delivery of written notice to the Administrative Agent; provided that such designation (i) shall constitute the incurrence at the time of

designation of any Indebtedness and Liens of such Subsidiary existing at such time, (ii) shall constitute a reduction in any Investment under Section

9.05 to the extent that such Investment was attributable to such Restricted Subsidiary being an Unrestricted Subsidiary at the date of designation in an amount equal to the Fair Market Value of the Borrower's investment therein, it being understood that any incurrence of Indebtedness and Liens in connection herewith shall require compliance with Section 9.02 and Section 9.03, as applicable and (iii) shall require the Borrower to be in compliance with the Financial Performance Covenants immediately before such designation and in *pro forma* compliance immediately after such designation.

(d) Any designation of a Restricted Subsidiary of the Borrower as an Unrestricted Subsidiary, any designation of a Unrestricted Subsidiary as a Restricted Subsidiary and any Disposition to an Unrestricted Subsidiary will require the Borrower to provide the Administrative Agent a certificate signed by a Responsible Officer of the Borrower certifying that such designation complied with the preceding conditions in Section 8.18(b) or Section 8.18(c), as applicable.

Section 8.19 Commodity Exchange Act Keepwell Provisions. Each Qualified ECP Guarantor hereby jointly and severally, absolutely, unconditionally and irrevocably undertakes to provide such funds or other support as may be needed from time to time by each other Loan Party to honor all of its

obligations under the Loan Documents in respect of Swap Obligations (but, in each case, only up to the maximum amount of such liability that can be hereby incurred without rendering such Qualified ECP Guarantor's obligations and undertakings under any guarantee voidable under applicable law relating to fraudulent conveyance or fraudulent transfer, and not for any greater amount). The obligations and undertakings of each Qualified ECP Guarantor under this Section 8.19 shall remain in full force and effect until the Secured Obligations have been indefeasibly paid and performed in full and the Commitments are terminated. Each Loan Party intends this Section 8.19 to constitute, and this Section

8.19 shall be deemed to constitute, a guarantee of the obligations of, and a "keepwell, support, or other agreement" for the benefit of, each other Loan Party for all purposes of the Commodity Exchange Act.

ARTICLE IX NEGATIVE COVENANTS

Until Payment in Full, the Borrower covenants and agrees with the Lenders that: Section 9.01 Financial Covenants.

(a) Ratio of Total Net Debt to EBITDAX. Beginning with the Fiscal Quarter ending December 31, 2024, the Borrower will not, as of the last day of any Fiscal Quarter, permit its ratio of Total Net Debt as of such last day to EBITDAX for the period of four Fiscal Quarters then ending on such day to exceed 3.25 to 1.00.

(b) Current Ratio. Beginning with the Fiscal Quarter ending December 31, 2024, the Borrower will not, as of the last day of any Fiscal Quarter, permit its Current Ratio as of such day to be less than 1.00 to 1.00.

Section 9.02 Indebtedness. The Borrower will not, and will not permit any other Group Member to, incur, create, assume or suffer to exist any Indebtedness, except:

- (a) the Loans or other Secured Obligations;

(b) Indebtedness of the Group Members existing on the date hereof set forth on Schedule 9.02 as well as any Permitted Refinancing Indebtedness in respect thereof;

(c) purchase money Indebtedness or Capital Lease Obligations not to exceed \$30,000,000 in the aggregate at any one time outstanding;

(d) unsecured Indebtedness associated with worker's compensation claims, bonds or surety obligations required by Governmental Requirements or by third parties in the ordinary course of business in connection with the operation of, or provision for the abandonment and remediation of, the Oil and Gas Properties;

(e) (i) Indebtedness among the Borrower and its Subsidiaries which are Loan Parties, (ii) Indebtedness between the Subsidiaries of the Borrower which are not Loan Parties and (iii) Indebtedness extended to the Borrower and its Subsidiaries which are Loan Parties by any Group Members; provided that (A) such Indebtedness is not held, assigned, transferred, negotiated or pledged to any Person other than a Loan Party and (B) any such Indebtedness owed by either the Borrower or a Guarantor shall be subordinated to the Secured Obligations on terms satisfactory to the Administrative Agent;

(f) endorsements of negotiable instruments for collection in the ordinary course of business;

(g) any guarantee of any other Indebtedness permitted to be incurred hereunder;

(h) unsecured Indebtedness in respect of Swap Agreements entered into in compliance with Section 9.17;

(i) Indebtedness of the Borrower in respect of Permitted Unsecured Debt and any Permitted Refinancing Indebtedness of such Indebtedness provided, that (i) such Indebtedness does not exceed \$500,000,000 of principal in the aggregate outstanding at any time and (ii) giving *pro forma* effect to such Indebtedness and the repayment of any other Indebtedness with the proceeds thereof, (A) no Default, Event of Default or Borrowing Base Deficiency exists at such time, (B) the ratio of Total Net Debt to EBITDAX for the most recent four Fiscal Quarters for which financial statements are available is in compliance with Section 9.01(a) and (C) the Availability is equal to or greater than 15%; and

(j) other Indebtedness not to exceed \$30,000,000 in the aggregate at any one time outstanding.

Section 9.03 Liens. The Borrower will not, and will not permit any Group Member to, create, incur, assume or permit to exist any Lien on any of its Properties (now owned or hereafter acquired), except:

(a) Liens securing the payment of any Secured Obligations;

(b) Liens existing on the Closing Date and disclosed on Schedule 9.03 and Excepted

Liens;

(c) Liens securing purchase money Indebtedness or Capital Leases Obligations permitted by Section 9.02(c) but only on the Property that is the

subject of any such Indebtedness or lease, accessions and improvements thereto, insurance thereon, and the proceeds of the foregoing;

(d) Liens securing any Permitted Refinancing Indebtedness; provided that any such Permitted Refinancing Indebtedness is not secured by any additional or different Property not securing the Refinanced Indebtedness;

(e) Liens on Property not constituting Mortgaged Property that secure Indebtedness and that are not otherwise permitted by the foregoing clauses of this Section 9.03; provided that the aggregate or principal or face amount of all debt secured by such Liens pursuant to this Section 9.03(e), and the Fair Market Value of the Properties subject to such Liens (determined as of the date such Liens are incurred), shall not exceed \$10,000,000 in the aggregate at any time outstanding; and

(f) Liens on each Maverick ABS Account upon and pursuant to the terms of the Maverick ABS.

Section 9.04 Restricted Payments; Redemptions and Restrictions on Amendments of Permitted Unsecured Debt.

(a) Restricted Payments. The Borrower will not, and will not permit any of the other Group Members to, declare or make, or agree to pay or make, directly or indirectly, any Restricted Payment, except:

(i) the Borrower may declare and pay Restricted Payments with respect to its Equity Interests payable solely in additional shares of its Equity Interests (other than Disqualified Capital Stock);

(ii) Subsidiaries may make Restricted Payments ratably to the holders of their Equity Interests;

(iii) the Borrower may make cash Restricted Payments for the purpose of funding share repurchases from employees of the Parent and its Subsidiaries pursuant to and in accordance with stock option plans, other equity compensation plans or other benefit plans for management or employees of the Parent and its Subsidiaries which plans have been approved by the Parent's board of directors, to the extent such Restricted Payments are made in the ordinary course of business;

(iv) the Borrower may make cash Restricted Payments in an aggregate amount not to exceed the Diversified Corporate Expense Distribution Amount;

(v) the Borrower may pay cash Restricted Payments (including Diversified Distributions) if after giving *pro forma* effect thereto (including any Borrowing incurred in connection therewith) (A) Available Diversified Free Cash Flow for the most recently ended Test Period for which financial statements are available is greater than \$0.00, (B) the ratio of Total Net Debt as of such date to EBITDAX for the most recent four Fiscal Quarters for which financial statements are available does not exceed 2.00 to 1.00 and (C) the Borrower's Liquidity is equal to or greater than 20% of the then effective Borrowing Base, so long as no Default, Event or Default or Borrowing Base Deficiency has occurred and is continuing or would occur as a result;

(vi) the Borrower may make cash Restricted Payments (including Diversified Distributions) if after giving *pro forma* effect thereto the Borrower's ratio of Total Net Debt as of such date to EBITDAX for the most recent

four Fiscal Quarters for which financial statements are available is less than 1.50 to 1.00 and the Borrower's Liquidity is greater than 20% ~~(or 15% during the Adjusted RP Testing Period)~~ of the then effective Borrowing Base, so long as no Default, Event or Default or Borrowing Base Deficiency has occurred and is continuing or would occur as a result;

(vii) the Borrower may make ~~the Closing Date Distribution in cash on the Closing Date; and cash~~ Restricted Payments to be used by Diversified or Diversified Production, solely as a deposit under a Proposed Acquisition; provided that (a) any Person acquired by such Proposed Acquisition shall become a Guarantor upon the closing of such Proposed Acquisition and all assets acquired by such Proposed Acquisition shall become subject to a Lien in favor of the Administrative Agent under Security Instruments upon the closing of such Proposed Acquisition, and (b) such deposit must be recontributed to the Borrower as a cash equity contribution upon the earlier to occur of (1) the date that is two (2) Business Days after Diversified, Diversified Production, or any Loan Party knows with reasonable certainty that such Proposed Acquisition will not be consummated, and (2) the date that is one hundred twenty (120) days after the execution of the purchase and sale agreement or similar definitive agreement related to such Proposed Acquisition to the extent that such Proposed Acquisition has not been consummated or has been abandoned by such date; and

(viii) the Borrower may make the Canvas Energy Distribution in cash on or before January 6, 2026 contemporaneously with the closing of the Canvas Energy Acquisition, so long as no Default, Event or Default or Borrowing Base Deficiency has occurred and is continuing or would occur as a result;

provided, that with respect to Restricted Payments constituting Diversified Distributions of the type described in clause (a)(ii) of the definition thereof, the Borrower may make such Restricted Payments up to ten (10) days prior to the date upon which such Restricted Payments will be made by the Parent (the "Payment Date") and the *pro forma* provisions of Section 9.04(a)(v) and Section 9.04(a)(vi), as applicable, shall be tested and certified by the Borrower as of the Payment Date.

For the avoidance of doubt, transactions with Affiliates pursuant to those agreements listed on Schedule 9.14 do not constitute Restricted Payments.

(b) Redemptions. The Borrower will not, and will not permit any other Group Member to prior to the Maturity Date, call, make or offer to make any optional or voluntary Redemption of or otherwise optionally or voluntarily Redeem (whether in whole or in part), (i) any Permitted Unsecured Debt, (ii) any other Indebtedness of the type set forth in clause (h) of the definition of Indebtedness, (iii) any Indebtedness permitted by Section 9.02(i) if at the time of such Redemption a Default, Event of Default or Borrowing Base Deficiency exists and is continuing, or (iv) any Permitted Refinancing Indebtedness in respect of the foregoing clauses (i) and (ii) (such Indebtedness in clauses (i) through (iv), collectively, the "Specified Indebtedness"); provided that the Borrower may prepay such Specified Indebtedness with the proceeds of any Permitted Refinancing Indebtedness in respect thereof or with the net cash proceeds of Equity Interests (other than Disqualified Capital Stock) of the Borrower so long as no Default, Event of Default or Borrowing Base Deficiency has occurred and is continuing or would occur as a result of such Redemption.

(c) Amendments. The Borrower will not, and will not permit any other Group Member to amend, modify, waive or otherwise change, consent or

agree to any amendment, modification, waiver or other change to any Specified Indebtedness if doing so would (i) with respect to Permitted Unsecured Debt cause such Specified Indebtedness to not meet the requirements set forth in the definition of Permitted Refinancing Indebtedness or Permitted Unsecured Debt, as applicable (tested as if such Specified Indebtedness were being issued or incurred at such time) and (ii) with respect to any other Specified Indebtedness, shorten the average maturity or average life of such Specified Indebtedness.

Section 9.05 Investments, Loans and Advances. The Borrower will not, and will not permit any other Group Member to, make or permit to remain outstanding any Investments in or to any Person, except that the foregoing restriction shall not apply to:

- (a) Investments which are disclosed to the Lenders in Schedule 9.05;
- (b) accounts receivable arising in the ordinary course of business;
- (c) Investments in Cash Equivalents;
- (d) Investments (i) made among the Borrower and the other Subsidiaries which are Loan Parties, (ii) made between the Subsidiaries of the Borrower which are not Loan Parties or (iii) made by any Group Member in or to the Borrower or to its Subsidiaries which are Loan Parties;
- (e) subject to the limits in Section 9.06, Investments in direct ownership interests in additional Oil and Gas Properties or investments with respect to and relating to the production of oil, gas and other liquid or gaseous hydrocarbons from Oil and Gas Properties which are usual and customary in the oil and gas exploration and production business located, in each case, within the geographic boundaries of the United States of America;
- (f) loans or advances to employees, officers or directors in the ordinary course of business of the Borrower or any of the other Loan Parties, in each case only as permitted by applicable law, including Section 402 of the Sarbanes Oxley Act of 2002, but in any event not to exceed \$1,000,000 in the aggregate at any time;
- (g) Investments in stock, obligations or securities received in settlement of debts arising from Investments permitted under this Section 9.05 owing to the Borrower or any other Group Member as a result of a bankruptcy or other insolvency proceeding of the obligor in respect of such debts or upon the enforcement of any Lien in favor of the Borrower or any of the other Group Members; provided that the Borrower shall give the Administrative Agent prompt written notice in the event that the aggregate amount of all Investments held at any one time under this Section 9.05(g) exceeds \$1,000,000;
- (h) Investments pursuant to Swap Agreements otherwise permitted under this Agreement;
- (i) other Investments not to exceed ~~\$15,000,000~~ 25,000,000 in the aggregate at any time;
- (j) loans, advances or extensions of credit to suppliers or contractors under applicable contracts or agreements in the ordinary course of business in connection with oil and gas development activities of such Borrower or such Subsidiary; and

(k) Investments in Unrestricted Subsidiaries, provided that the aggregate amount of all such Investments at any one time shall not exceed \$10,000,000 (without giving effect to any appreciation in the value of such Investment after date such Investment is made).

Section 9.06 Nature of Business; No International Operations. The Borrower and the other Group Members, taken as a whole, will not allow any material change to be made in the character of its business as an independent oil and gas exploration and production company. The Group Members will not acquire or make any other expenditures (whether such expenditure is capital, operating or otherwise) in or related to, any Oil and Gas Properties not located within the geographical boundaries of the United States of America or in the offshore federal waters of the United States of America.

Section 9.07 Proceeds of Loans. The Borrower will not permit the proceeds of the Borrowings to be used for any purpose other than those permitted by Section 7.22. No Loan Party, any other Permitted L/C Party, nor any Person acting on behalf of the Borrower has taken or will take any action which may cause any of the Loan Documents to violate Regulations T, U or X or any other regulation of the Board or to violate Section 7 of the Exchange Act or any rule or regulation thereunder, in each case as now in effect or as the same may hereinafter be in effect. If requested by the Administrative Agent, the Borrower will furnish to the Administrative Agent and each Lender a statement to the foregoing effect in conformity with the requirements of FR Form U-1 or such other form referred to in Regulation U, Regulation T or Regulation X of the Board, as the case may be. The Borrower will not request any Borrowing or Letter of Credit, and the Borrower shall not directly or, to the knowledge of the Borrower, indirectly use, and shall procure that its Subsidiaries, the other Permitted L/C Parties and its or their respective directors, officers, employees and agents shall not directly or, to the knowledge of such Person, indirectly use, the proceeds of any Borrowing or Letter of Credit (a) in furtherance of an offer, payment, promise to pay, or authorization of the payment or giving of money, or anything else of value, to any Person in violation of any Anti-Corruption Laws, (b) for the purpose of funding, financing or facilitating any activities, business or transaction of or with any Sanctioned Person, or in any Sanctioned Country to the extent such activities, businesses or transaction would be prohibited

by Sanctions if conducted by a corporation incorporated in the United States or (c) in any manner that would result in the violation of any Sanctions applicable to any party hereto.

Section 9.08 ERISA Compliance. Except as would not, whether individually or in the aggregate, reasonably be expected to have a Material Adverse Effect, the Borrower will not, and will not permit any ERISA Affiliate to, at any time:

(a) engage in any transaction in connection with which the Borrower or any ERISA Affiliate, could be subject to either a civil penalty assessed pursuant to subsections (c), (i), (l) or (m) of Section 502 of ERISA or a tax imposed by Chapter 43 of Subtitle D of the Code;

(b) terminate, or permit any ERISA Affiliate to terminate, any Plan in a manner, or take any other action with respect to any Plan, which could result in any liability of the Borrower or any Subsidiary or any ERISA Affiliate to the PBGC;

(c) fail to make, or permit any ERISA Affiliate to fail to make, after giving effect to any applicable grace period, full payment when due of all amounts which, under the provisions of any Plan, agreement relating thereto or applicable law, the Borrower, a Subsidiary or any ERISA Affiliate is required to pay as contributions thereto;

(d) fail to satisfy, or allow any ERISA Affiliate to fail to satisfy, the minimum funding standards (within the meaning of Section 412 of the Code or Section 302 of ERISA), in any case whether or not waived, with respect to any Plan; and

(e) acquire, or permit any ERISA Affiliate to acquire, an interest in any Person that causes such Person to become an ERISA Affiliate with respect to any Group Member or ERISA Affiliate if such Person sponsors, maintains or contributes to, or at any time in the six-year period immediately preceding such acquisition has sponsored, maintained, or contributed to, (1) any Multiemployer Plan, or

(2) any other Plan that is subject to Title IV of ERISA under which the actuarial present value of the benefit liabilities under such Plan exceeds the current value of the assets (computed on a plan termination basis in accordance with Title IV of ERISA and determined as of the end of the most recent plan year) of such Plan allocable to such benefit liabilities.

Section 9.09 Sale or Discount of Receivables. Except for receivables obtained by the Group Members out of the ordinary course of business or the settlement of joint interest billing accounts in the ordinary course of business or discounts granted to settle collection of accounts receivable or the sale of defaulted accounts arising in the ordinary course of business in connection with the compromise or collection thereof and not in connection with any financing transaction, the Borrower will not, and will not permit any other Group Member to, discount or sell (with or without recourse) any of its notes receivable or accounts receivable.

Section 9.10 Mergers, Etc.. The Borrower will not, and will not permit any other Group Member to merge into or with or consolidate with any other Person, or permit any other Person to merge into or consolidate with it, or sell, transfer, lease or otherwise dispose of (whether in one transaction or in a series of transactions) all or substantially all of its Property to any other Person, (whether now owned or hereafter acquired) or liquidate or dissolve (any such transaction, a “consolidation”), except that (a) any Loan Party may consolidate with or into the Borrower (provided the Borrower shall be the continuing or surviving entity), (b) any Group Member (other than the Borrower) may consolidate with any Subsidiary of the Borrower which is a Loan Party (provided such Subsidiary which is a Loan Party shall be the continuing or surviving entity) and (c) any Subsidiary which is not a Loan Party may consolidate with any other Subsidiary which is not a Loan Party, in each case, so long as no Default,

Event of Default or Borrowing Base Deficiency has occurred and is continuing or would occur as a result of such consolidation and notice of such consolidation is provided to the Administrative Agent five (5) Business Days prior to such consolidation.

Section 9.11 Sale of Properties and Termination of Hedging Transactions. The Borrower will not, and will not permit any Group Member to, sell, assign, farm-out, convey or otherwise transfer or Dispose of any Property except for:

- (a) the sale of Hydrocarbons in the ordinary course of business;
- (b) the sale or other Disposition (including any farmout or similar agreement) of Oil and Gas Properties not included in the calculation of the Borrowing Base (which, for avoidance of doubt, includes Oil and Gas Properties not constituting Proved Reserves) or 100% of the Equity Interests of any Subsidiary owning such Oil and Gas Properties;
- (c) the sale or transfer of equipment (including, for the avoidance of doubt, midstream pipelines, gathering systems, processing plants and other related equipment) that (i) is no longer necessary for the business of the Borrower or such other Group Member or (ii) is replaced by equipment of at least comparable value and use;
- (d) other than as permitted under Section 9.11(g) hereof, the sale or other Disposition (including Casualty Events or in connection with any condemnation proceeding) of any Borrowing Base Properties or any interest therein, 100% of the Equity Interests of any Subsidiary owning Borrowing Base Properties or the Unwind of Swap Agreements; provided that:
 - (i) not less than 80% of the consideration received in respect of such sale or other Disposition shall be cash (provided that Oil and Gas Properties constituting Proved Reserves received as consideration in connection with an asset swap may be deemed to be cash in an amount equal to the Fair Market Value of the Oil and Gas Properties constituting Proved Reserves received so long as the aggregate amount of such deemed cash consideration does not exceed five percent (5%) of the Borrowing Base then in effect at the time of such sale or other Disposition),
 - (ii) no Default or Event of Default has occurred and is continuing nor would a Default, Event of Default or Borrowing Base Deficiency (after giving effect to any prepayment of the Loans made with the proceeds of such sale or other Disposition) result therefrom, and
 - (iii) (other than in respect of Casualty Events) the consideration received in respect of a sale or other Disposition of any Oil and Gas Property constituting Proved Reserves, Equity Interest or interest therein shall be equal to or greater than the Fair Market Value of the Oil and Gas Property constituting Proved Reserves, Equity Interest or interest therein subject of such sale or other Disposition (as reasonably determined by a Responsible Officer of the Borrower and if requested by the Administrative Agent, the Borrower shall deliver a certificate of a Responsible Officer of the Borrower certifying to the foregoing);
- (e) other than as permitted by Section 9.11(b), sales and other Dispositions for cash of Properties not included in the Borrowing Base having a Fair Market Value in aggregate not to exceed \$15,000,000 in the aggregate;
- (f) (i) transfers of Properties between the Borrower and its Subsidiaries which are Loan Parties, (ii) transfers of Properties between the Subsidiaries of the Borrower which are not Group Members and (iii) transfers of Property from Subsidiaries which are not Loan Parties to Loan Parties;
- (g) Dispositions of Borrowing Base Properties or all of the Equity Interests of a Loan Party which owns Borrowing Base Properties or any ABS Party with respect to an ABS BB Transaction; provided that:

(i) the Borrower receives cash consideration for such Disposition equal to or greater than the Borrowing Base Value of such Borrowing Base Properties as determined in the most recently delivered Reserve Report;

(ii) the Borrowing Base shall automatically, without any further actions by the Lenders or the Administrative Agent, be reduced by the Borrowing Base Value of such Borrowing Base Properties upon the closing of such ABS BB Transaction in accordance with Section 2.08(d);

(iii) the Borrower shall prepay the Loans in accordance with Section 3.04(c)(iii); and

(iv) with respect to any Dispositions of Borrowing Base Properties by a Loan Party or by any of its Subsidiaries (including Subsidiaries formed by division or divisive merger) in connection with an ABS BB Transaction (an “ABS Party”), the Borrower shall have the option to transfer the Equity Interests of such ABS Party to Diversified or a Subsidiary of Diversified; provided that such ABS Party, after the relevant ABS BB Transaction, (A) is a non-Material Subsidiary and (B) does not own any Borrowing Base Properties; and

(h) any transaction permitted by Section 9.05.

Section 9.12 Sales and Leasebacks. The Borrower will not, and will not permit any other Group Member to enter into any arrangement with any Person providing for the leasing by any Group Member of real or personal property that has been or is to be sold or transferred by such Group Member to such Person or to any other Person to whom funds have been or are to be advanced by such Person on the security of such property or rental obligations of such Group Member.

Section 9.13 Environmental Matters. The Borrower will not, and will not permit any other Group Member or Affiliate Operator, to undertake (or allow to be undertaken at any property subject to its control) anything which will subject any such property to any obligation to conduct any investigation or remediation under any applicable Environmental Laws or regarding any Hazardous Material that could reasonably be expected to have a Material Adverse Effect, it being understood that the foregoing will not be deemed to limit (i) any obligation under applicable Environmental Law to disclose any relevant facts, conditions or circumstances to the appropriate Governmental Authority as and to the extent required by any such Environmental Law, (ii) any investigation or remediation required to be conducted under applicable Environmental Law, (iii) any investigation reasonably requested by a prospective purchaser of any property, provided that such investigation is subject to conditions and limitations (including indemnification and insurance obligations regarding the conduct of such investigation) that are reasonably protective of the Borrower and any Group Member, or (iv) any investigation or remediation required pursuant to any lease agreements with the owners of any Properties.

Section 9.14 Transactions with Affiliates. Except for (a) payment of Restricted Payments permitted by Section 9.04, (b) Dispositions permitted by Section 9.11(g), (c) the Joint Operating Agreement, (d) the Management Services Agreement, and (e) the transactions and payment of funds

under those agreements listed on Schedule 9.14 including those agreements with respect to similar such transactions and payments to an Affiliate or Affiliates entered into in the ordinary course of business for the payment of Hydrocarbons or services in connection with an ABS Transaction and disclosed in writing to the Administrative Agent (which shall promptly furnish a copy to the Lenders) which

shall be a supplement to Schedule 9.14, the Borrower will not, and will not permit any other Group Member to, enter into any transaction, including any purchase, sale, lease or exchange of Property or the rendering of any service, with any Affiliate (other than among the Loan Parties) unless such transactions are otherwise not prohibited under this Agreement and are upon fair and reasonable terms no less favorable to it than it would obtain in a comparable arm's length transaction with a Person not an Affiliate.

Section 9.15 Subsidiaries. The Borrower shall not, and shall not permit any Group Member to, sell, assign or otherwise Dispose of any Equity Interests in any Group Members except in compliance with Section 9.11. The Borrower shall not, and shall not permit any other Group Member to, have any foreign Subsidiaries (other than those in existence on the Closing Date).

Section 9.16 Negative Pledge Agreements; Dividend Restrictions. The Borrower will not, and will not permit any other Group Member to, create, incur, assume or suffer to exist any contract, agreement or understanding which in any way prohibits or restricts (a) the granting, conveying, creation or imposition of any Lien on any of its Property to secure the Secured Obligations or which (i) requires the consent of other Persons in connection therewith or (ii) provides that any such occurrence shall constitute a default or breach of such agreement or (b) the Borrower or any other Group Member from (i) paying dividends or making distributions to any Loan Party, (ii) paying any Indebtedness owed to any Loan Party (other than any restrictions imposed on any Loan Party making any such payment pursuant to the Loan Documents during an Event of Default), (iii) making loans or advances to, or other Investments in, any Loan Party (other than any restrictions imposed on any Loan Party making such loan or advance pursuant to the Loan Documents during an Event of Default) or (iv) prepaying or repaying Secured Obligations; provided that (A) the foregoing shall not apply to restrictions and conditions under the Loan Documents and (B) clause (a) of the foregoing shall not apply to restrictions or conditions imposed by any agreement for purchase money Indebtedness or Capital Lease Obligations permitted by this Agreement if such restrictions or conditions apply only to the Property securing such purchase money Indebtedness or Capital Lease Obligations.

Section 9.17 Swap Agreements.

(a) The Borrower will not, and will not permit any other Group Member to, enter into any Swap Agreements with any Person other than:

(i) Swap Agreements with an Approved Counterparty in respect of commodities entered into not for speculative purposes the notional volumes for which (when aggregated with other commodity Swap Agreements then in effect other than basis differential swaps on volumes already hedged pursuant to other Swap Agreements) do not exceed, as of the date such Swap Agreement is entered into (A) ninety percent (90%) of the reasonably anticipated projected production (as such production is projected in the most recent Reserve Report delivered pursuant to the terms of this Agreement) from Proved Reserves from the Borrower's and its Restricted Subsidiaries' Oil and Gas Properties for each month during the period which such Swap Agreement is in effect for each of crude oil, natural gas and natural gas liquids, calculated separately, for the period of thirty six (36) months following the date such Swap Agreement is entered into and (B) seventy five percent (75%) of the reasonably anticipated projected production (as such production is projected in the most recent Reserve Report delivered pursuant to the terms of this Agreement) from Proved Reserves from the Borrower's and its Restricted Subsidiaries' Oil and Gas Properties for each month during the period

which such Swap Agreement is in effect for each of crude oil, natural gas and natural gas liquids, calculated

separately for the period of thirty seven (37) to seventy two (72) months following the date such Swap Agreement is entered into; provided that (x) the Borrower may update the projections by providing the Administrative Agent additional information reasonably satisfactory to the Administrative Agent (and shall include new reasonably anticipated Hydrocarbon production from new wells or other production improvements and any dispositions, well shut-ins and other reductions of, or decreases to, production) (this clause (x), the “Swap Adjustment”) and (y) any Swap Agreements shall not, in any case, have a tenor of greater than six (6) years (provided that a Swap Agreement that may be or is extended by the exercise of an option to extend such a Swap Agreement for an additional term of up to sixty (60) months at the end of the initial term of such Swap Agreement is permitted); provided further that the foregoing limitations shall not apply to purchased put options or floors for Hydrocarbons that are not related to corresponding calls, collars or swaps and with respect to which any Group Member has no payment obligation other than premiums and charges the total amount of which are fixed and known at the time such transaction is entered into;

(ii) in connection with a proposed acquisition by the Borrower or its Restricted Subsidiaries of Oil and Gas Properties pursuant to a binding and enforceable purchase and sale agreement and in addition to the Swap Agreements permitted to be entered into pursuant to Section 9.17(a)(i)(A), Swap Agreements with Approved Counterparties in respect of commodities entered into not for speculative purposes; provided that:

(A) the notional volumes for which (exclusive of puts, floors and basis differential swaps on volumes already hedged pursuant to other Swap Agreements for which the total amount of obligations thereunder are known and fixed at the time such transaction is entered into) do not exceed, as of the date such Swap Agreement is entered into (as such production is projected in a Reserve Report covering the Oil and Gas Properties to be acquired) eighty-five percent (85%) of the reasonably anticipated production from the PDP Reserves of the Oil and Gas Properties to be acquired for each month during the period which such Swap Agreement is in effect for each of crude oil, natural gas and natural gas liquids, calculated separately for the period of thirty six (36) months following the date such Swap Agreement is entered into;

(B) such Swap Agreements are entered into on or after the date on which the Borrower or any of its Restricted Subsidiaries signs such a binding and enforceable purchase and sale agreement in connection with such proposed acquisition of Oil and Gas Properties;

(C) such Swap Agreements shall not, in any case, have a tenor of greater than three (3) years;

(D) (I) the notional volumes for such Swap Agreements when aggregated with the notional volumes of the Swap Agreements entered into pursuant to Section 9.17(a)(i) above do not exceed 130% of the reasonably anticipated projected production (as such production is projected in the most recent Reserve Report delivered pursuant to the terms of this Agreement) from Proved Reserves from the Borrower’s and its Restricted Subsidiaries’ existing Oil and Gas Properties for each month during the period which such Swap Agreements are in effect for each of

crude oil, natural gas and natural gas liquids, calculated separately (the actual percentage so determined, the “Swap Percentage”) and (II) the Availability is equal to or greater than the number, expressed as a percentage, of the then effective Borrowing Base, that is the difference between (x) the Swap Percentage and (y) 100%; and

(E) The Borrower shall unwind such Swap Agreements to the extent necessary to be in compliance with the limitations set forth in Section 9.17(a)(i) on the earliest of

(1) the date of consummation of such proposed acquisition of Oil and Gas Properties, (2) the date that is 90 days after the execution of the purchase and sale agreement relating to such acquisition to the extent that such acquisition has not been consummated by such date, and (3) any Loan Party knows with reasonable certainty that such acquisition will not be consummated or such purchase and sale agreement is terminated; and

(iii) Swap Agreements in respect of interest rates with an Approved Counterparty, which effectively convert interest rates from floating to fixed, the notional amounts of which (when aggregated with all other Swap Agreements of the Borrower and its Subsidiaries then in effect effectively converting interest rates from floating to fixed) do not exceed 80% of the then outstanding principal amount of all the Borrower’s Indebtedness for borrowed money which bears interest at a floating rate;

(b) in no event shall any Swap Agreement contain any requirement, agreement or covenant for any Group Member to post collateral or margin to secure their obligations under such Swap Agreement or to cover market exposures (other than under the Security Instruments);

(c) Swap Agreements shall only be entered into in the ordinary course of business (and not for speculative purposes);

(d) no Swap Agreement in respect of commodities shall be terminated, unwound, cancelled or otherwise disposed of by the Loan Party thereto except to the extent permitted by Section 9.11; and

(e) if after the end of any Fiscal Quarter, the aggregate volume of all Swap Agreements in respect of commodities for which settlement payments were calculated in such Fiscal Quarter and the preceding Fiscal Quarter (other than basis differential swaps on volumes hedged by other Swap Agreements) exceeded, or will exceed, the sum of 100% of the actual production of crude oil, natural gas and natural gas liquids, calculated separately, in such Fiscal Quarter, then the Borrower shall terminate, create off-setting positions, allocate volumes to other production the Borrower or any Subsidiary is marketing, or otherwise Unwind existing Swap Agreements (in accordance with the terms of such Swap Agreements) such that, at such time, future hedging volumes will not exceed 100% of the reasonably anticipated projected production from proved, developed producing Oil and Gas Properties for each of crude oil, natural gas and natural gas liquids, calculated separately, for the then-current and any succeeding Fiscal Quarters.

Section 9.18 Amendments to Organizational Documents; Joint Operating Agreement and Management Services Agreement and Other Agreements Listed on Schedule 9.14. The Borrower shall not, and shall not permit any other Group Member to, amend, supplement or otherwise modify (or permit to be amended, supplemented or modified) its Organizational Documents, the Joint Operating

Agreement, the Management Services Agreement or any other agreement listed on Schedule 9.14 in any material respect that could reasonably be expected to be materially adverse to the interests of the Administrative Agent or the Lenders without the consent of the Administrative Agent.

Section 9.19 Changes in Fiscal Periods. The Borrower shall not, and shall not permit any other Group Member to have its Fiscal Year end on a date other than December 31 or change the method of determining Fiscal Quarters.

Section 9.20 Outbound Investment Rules. The Borrower shall not, and shall not permit any of its Subsidiaries to, (a) be or become a “covered foreign person”, as that term is defined in the Outbound Investment Rules, or (b) engage, directly or indirectly, in (i) a “covered activity” or a “covered transaction”, as each such term is defined in the Outbound Investment Rules, (ii) any activity or transaction that would constitute a “covered activity” or a “covered transaction”, as each such term is defined in the Outbound Investment Rules, if the Borrower were a U.S. Person or (iii) any other activity that would cause the Administrative Agent or any Lender to be in violation of the Outbound Investment Rules or cause the Administrative Agent or any Lender to be legally prohibited by the Outbound Investment Rules from performing under this Agreement.

ARTICLE X

EVENTS OF DEFAULT; REMEDIES

Section 10.01 Events of Default. One or more of the following events shall constitute an “Event of Default”:

(a) the Borrower shall fail to pay any principal of any Loan or any reimbursement obligation in respect of any LC Disbursement when and as the same shall become due and payable, whether at the due date thereof or at a date fixed for prepayment thereof, by acceleration or otherwise;

(b) the Borrower shall fail to pay any interest on any Loan or any fee or any other amount (other than an amount referred to in Section 10.01(a)) payable under any Loan Document, when and as the same shall become due and payable, and such failure shall continue unremedied for a period of five (5) days;

(c) any representation or warranty made or deemed made by or on behalf of the Borrower or any other Group Member in or in connection with any Loan Document or any amendment or modification of any Loan Document or waiver under such Loan Document, or in any report, notice, certificate, financial statement or other document furnished pursuant to or in connection with any Loan Document or any amendment or modification thereof or waiver thereunder, shall prove to have been incorrect in any material respect when made or deemed made;

(d) the Borrower or any other Group Member shall fail to observe or perform any covenant, condition or agreement contained in Section 8.01(k), Section 8.02, Section 8.03 (only with respect to the Borrower’s existence), Section 8.17, Section 8.18 or in Article IX;

(e) the Borrower or any other Group Member shall fail to observe or perform any covenant, condition or agreement contained in this Agreement (other than those specified in Section 10.01(a), Section 10.01(b), Section 10.01(c) or Section 10.01(d)) or any other Loan Document, and such failure shall continue unremedied for a period of 30 days after the earlier to occur of (A) notice thereof from the Administrative Agent to the Borrower (which notice will be given at the request of any Lender) or (B) a Responsible Officer of the Borrower or such other Group Member otherwise becoming aware of such default;

(f) the Borrower or any other Group Member shall fail to make any payment (whether of principal or interest and regardless of amount) in respect of any Material Indebtedness, when and as the same shall become due and payable and such failure continues after the applicable grace or notice period, if any, specified in the relevant document for such Material Indebtedness;

(g) any other event or condition occurs that results in any Material Indebtedness of any Group Member becoming due prior to its scheduled maturity or that enables or permits (after giving

effect to any applicable notice periods, if any, and any applicable grace periods) the holder or holders of any such Material Indebtedness or any trustee or agent on its or their behalf to cause any such Material Indebtedness to become due, or to require the Redemption thereof or any offer to Redeem to be made in respect thereof, prior to its scheduled maturity or require the Borrower or any other Group Member to make an offer in respect thereof;

(h) an involuntary proceeding shall be commenced or an involuntary petition shall be filed seeking (i) liquidation, reorganization or other relief in respect of any Group Member, or its or their debts, or of a substantial part of its or their assets, under any Federal, state or foreign bankruptcy, insolvency, receivership or similar law now or hereafter in effect or (ii) the appointment of a receiver, trustee, custodian, sequestrator, conservator or similar official for the Borrower or any other Group Member or for a substantial part of its or their assets, and, in any such case, such proceeding or petition shall continue undismissed for sixty (60) days or an order or decree approving or ordering any of the foregoing shall be entered;

(i) the Borrower or any other Group Member shall (i) voluntarily commence any proceeding or file any petition seeking liquidation, reorganization or other relief under any Federal, state or foreign bankruptcy, insolvency, receivership or similar law now or hereafter in effect, (ii) consent to the institution of, or fail to contest in a timely and appropriate manner, any proceeding or petition described in Section 10.01(h), (iii) apply for or consent to the appointment of a receiver, trustee, custodian, sequestrator, conservator or similar official for the Borrower or any other Group Member or for a substantial part of its or their assets, (iv) file an answer admitting the material allegations of a petition filed against it or them in any such proceeding, (v) make a general assignment for the benefit of creditors, (vi) take any action for the purpose of effecting any of the foregoing; or any partner, or stockholder of the Borrower shall make any request or take any action for the purpose of calling a meeting of the partners or stockholders, as applicable, of the Borrower to consider a resolution to dissolve and wind up the Borrower's affairs or (vii) become unable, admit in writing its inability or fail generally to pay its debts as they become due;

(j) (i) one or more judgments for the payment of money in an aggregate amount in excess of \$10,000,000 (to the extent not covered by independent third party insurance as to which the insurer does not dispute coverage and is not subject to an insolvency proceeding) or (ii) any one or more non-monetary judgments that have, or could reasonably be expected to have, individually or in the aggregate, a Material Adverse Effect, shall be rendered against any Group Member or any combination thereof and the same shall remain undischarged for a period of sixty (60) consecutive days during which execution shall not be effectively stayed;

(k) the Loan Documents after delivery thereof shall for any reason, except to the extent permitted by the terms thereof, cease to be in full force

and effect and valid, binding and enforceable in accordance with their terms against the Borrower or a Loan Party thereto or shall be repudiated by any of them, or cease to create a valid and perfected Lien of the priority required thereby on any Mortgaged Property purported to be covered thereby, except to the extent permitted by the terms of this Agreement, or the Borrower or any other Loan Party or any of their Affiliates shall so state or assert in writing;

(l) a Change in Control shall occur; or

(m) the occurrence of any "Event of Default" (as therein defined) under the Nordic

Bond Terms;

Section 10.02 Remedies.

(a) In the case of an Event of Default other than one described in Section 10.01(g), Section 10.01(h) or Section 10.01(i), at any time thereafter during the continuance of such Event of Default, the Administrative Agent may, and at the request of the Majority Lenders, shall, by notice to the Borrower, take either or both of the following actions, at the same or different times: (i) terminate the Commitments and/or the LC Commitments, and thereupon the Commitments and/or the LC Commitments shall terminate immediately, and (ii) declare the Notes and the Loans then outstanding to be due and payable in whole (or in part, in which case any principal not so declared to be due and payable may thereafter be declared to be due and payable), and thereupon the principal of the Loans so declared to be due and payable, together with accrued interest thereon and all fees and other obligations of the Borrower and the Guarantors accrued hereunder and under the Notes and the other Loan Documents (including the payment of cash collateral to secure the LC Exposure as provided in Section 2.09(j)), shall become due and payable immediately, without presentment, demand, protest, notice of intent to accelerate, notice of acceleration or other notice of any kind, all of which are hereby waived by the Borrower and each Guarantor; and in case of an Event of Default described in Section 10.01(g), Section 10.01(h) or Section 10.01(i), the Commitments shall automatically terminate and the Notes and the principal of the Loans then outstanding, together with accrued interest thereon and all fees and the other obligations of the Borrower and the Guarantors accrued hereunder and under the Notes and the other Loan Documents (including the payment of cash collateral to secure the LC Exposure as provided in Section 2.09(j)), shall automatically become due and payable, without presentment, demand, protest or other notice of any kind, all of which are hereby waived by the Borrower and each Guarantor.

(b) In the case of the occurrence of an Event of Default, the Administrative Agent and the Lenders will have all other rights and remedies available at law and equity.

(c) In the case of the occurrence of an Event of Default which results in the Commitments terminating then the Borrowing Base shall automatically and concurrently be reduced to \$0.

(d) All proceeds realized from the liquidation or other Disposition of collateral and to any other amounts received after maturity of the Loans, whether from the Borrower, another Loan Party, by acceleration or otherwise, shall be applied:

- (i) first, to payment or reimbursement of that portion of the Secured Obligations constituting fees, expenses and indemnities payable to the Administrative Agent in its capacity as such;
- (ii) second, *pro rata* to payment or reimbursement of that portion of the Secured Obligations constituting fees, expenses and indemnities payable to the Lenders;
- (iii) third, *pro rata* to payment of accrued interest on the Loans and regularly scheduled payments in respect of Secured Swap Agreement (but not any close-out or termination amounts);
- (iv) fourth, *pro rata* to payment of principal outstanding on the Loans, the Secured Obligations owing under Secured Swap Agreements (to the extent not paid pursuant to clause third), and Secured Cash Management Obligations (other than Secured Affiliate Cash Management Obligations);
- Obligations;
- (v) fifth, *pro rata* to Secured Affiliate Cash Management Obligations and any other Secured
- and
- (vi) sixth, to serve as cash collateral to be held by the Administrative Agent to secure the LC Exposure;
- (vii) seventh, any excess, after all of the Secured Obligations shall have been indefeasibly paid in full in cash, shall be paid to the Borrower or as otherwise required by any Governmental Requirement.

ARTICLE XI

THE ADMINISTRATIVE AGENTS

Section 11.01 Appointment; Powers. Each Lender and Issuing Bank hereby irrevocably appoints the Administrative Agent as its agent and authorizes the Administrative Agent to take such actions on its behalf and to exercise such powers as are delegated to the Administrative Agent by the terms hereof and the other Loan Documents, together with such actions and powers as are reasonably incidental thereto. Each Lender (and each Person that becomes a Lender hereunder pursuant to Section 12.04) hereby authorizes and directs the Administrative Agent to enter into the Security Instruments on behalf of such Lender, in each case, as needed to effectuate the transactions permitted by this Agreement and agrees that the Administrative Agent may take such actions on its behalf as is contemplated by the terms of such applicable Security Instrument. Without limiting the provisions of Sections 11.02 and 12.03, each Lender hereby consents to the Administrative Agent and any successor serving in such capacity and agrees not to assert any claim (including as a result of any conflict of interest) against the Administrative Agent, or any such successor, arising from the role of the Administrative Agent or such successor under the Loan Documents so long as it is either acting in accordance with the terms of such documents and otherwise has not engaged in gross negligence or willful misconduct.

Section 11.02 Duties and Obligations of Administrative Agent. The Administrative Agent shall not have any duties or obligations except those expressly set forth in the Loan Documents. Without limiting the generality of the foregoing, (a) the Administrative Agent shall not be subject to any fiduciary or other implied duties, regardless of whether a Default or Event of Default has occurred and is continuing (the use of the term “agent” herein and in the other Loan Documents with reference to the Administrative Agent is not intended to connote any fiduciary or other implied (or express) obligations arising under agency doctrine of any

applicable law; rather, such term is used merely as a matter of market custom, and is intended to create or reflect only an administrative relationship between independent contracting parties), (b) the Administrative Agent shall have no duty to take any discretionary action or exercise any discretionary powers, except as provided in Section 11.03, and (c) except as expressly set forth herein, the Administrative Agent shall not have any duty to disclose, and shall not be liable for the failure to disclose, any information relating to the Borrower or any Group Member that is communicated to or obtained by the bank serving as Administrative Agent or any of its Affiliates in any capacity. The Administrative Agent shall be deemed not to have knowledge of any Default unless and until written notice thereof is given to the Administrative Agent by the Borrower or a Lender, and shall not be responsible for or have any duty to ascertain or inquire into (i) any statement, warranty or representation made in or in connection with this Agreement or any other Loan Document,

(ii) the contents of any certificate, report or other document delivered hereunder or under any other Loan

Document or in connection herewith or therewith, (iii) the performance or observance of any of the covenants, agreements or other terms or conditions set forth herein or in any other Loan Document, (iv) the validity, enforceability, effectiveness or genuineness of this Agreement, any other Loan Document or any other agreement, instrument or document, (v) the satisfaction of any condition set forth in Article VI or elsewhere herein, other than to confirm receipt of items expressly required to be delivered to the

Administrative Agent or as to those conditions precedent expressly required to be to the Administrative Agent's satisfaction, (vi) the existence, value, perfection or priority of any collateral security or the financial or other condition of the Borrower and the other Group Members or any other obligor or guarantor, or (vii) any failure by the Borrower or any other Person (other than itself) to perform any of its obligations hereunder or under any other Loan Document or the performance or observance of any covenants, agreements or other terms or conditions set forth herein or therein. For purposes of determining compliance with the conditions specified in Article VI, each Lender shall be deemed to have consented to, approved or accepted or to be satisfied with, each document or other matter required thereunder to be consented to or approved by or acceptable or satisfactory to a Lender unless the Administrative Agent shall have received written notice from such Lender prior to the proposed closing date specifying its objection thereto. No Person identified as Coordinating Lead Arranger, an Arranger, a Co-Syndication Agent or a Co-Documentation Agent, in each case, in its capacity as such, shall have any responsibilities or duties, or incur any liability, under this Agreement or the other Loan Documents.

Section 11.03 Action by Administrative Agent. The Administrative Agent shall have no duty to take any discretionary action or exercise any discretionary powers, except discretionary rights and powers expressly contemplated hereby or by the other Loan Documents that the Administrative Agent is required to exercise in writing as directed by the Majority Lenders (or such other number or percentage of the Lenders as shall be necessary under the circumstances as provided in Section 12.02) and in all cases the Administrative Agent shall be fully justified in failing or refusing to act hereunder or under any other Loan Documents unless it shall (a) receive written instructions from the Majority Lenders or the Lenders, as applicable, (or such other number or percentage of the Lenders as shall be necessary under the

circumstances as provided in Section 12.02) specifying the action to be taken and (b) be indemnified to its satisfaction by the Lenders against any and all liability and expenses which may be incurred by it by reason of taking or continuing to take any such action. The instructions as aforesaid and any action taken or failure to act pursuant thereto by the Administrative Agent shall be binding on all of the Lenders. If a Default or Event of Default has occurred and is continuing, then the Administrative Agent shall take such action with respect to such Default or Event of Default as shall be directed by the requisite Lenders in the written instructions (with indemnities) described in this Section 11.03, provided that, unless and until the Administrative Agent shall have received such directions, the Administrative Agent may (but shall not be obligated to) take such action, or refrain from taking such action, with respect to such Default or Event of Default as it shall deem advisable in the best interests of the Lenders. In no event, however, shall the Administrative Agent be required to take any action which exposes the Administrative Agent to personal liability or which is contrary to this Agreement, the Loan Documents or applicable law. The Administrative Agent shall not be liable for any action taken or not taken by it with the consent or at the request of the Majority Lenders or the Lenders (or such other number or percentage of the Lenders as shall be necessary under the circumstances as provided in Section 12.02), and otherwise the Administrative Agent shall not be liable for any action taken or not taken by it hereunder or under any other Loan Document or under any other document or instrument referred to or provided for herein or therein or in connection herewith or therewith INCLUDING ITS OWN ORDINARY NEGLIGENCE, except for its own gross negligence or willful misconduct.

Section 11.04 Reliance by Administrative Agent. The Administrative Agent shall be entitled to rely upon, and shall not incur any liability for relying upon, any notice, request, certificate, consent, statement, instrument, document or other writing believed by it to be genuine and to have been signed or sent by the proper Person. The Administrative Agent also may rely upon any statement made to it orally or by telephone and believed by it to be made by the proper Person, and shall not incur any liability for relying thereon and each of the Borrower, the Lenders and the Issuing Bank(s) hereby waives the right to dispute the Administrative Agent's record of such statement, except in the case of gross negligence or willful misconduct by the Administrative Agent. The Administrative Agent may consult with legal counsel (who may be counsel for the Borrower), independent accountants and other experts selected by

it, and shall not be liable for any action taken or not taken by it in accordance with the advice of any such counsel, accountants or experts.

Section 11.05 Subagents. The Administrative Agent may perform any and all its duties and exercise its rights and powers by or through any one or more sub-agents appointed by the Administrative Agent. The Administrative Agent and any such sub-agent may perform any and all its duties and exercise its rights and powers through their respective Related Parties. The exculpatory provisions of the preceding Sections of this Article XI shall apply to any such sub-agent and to the Related Parties of the Administrative Agent and any such sub-agent, and shall apply to their respective activities in connection with the syndication of the credit facilities provided for herein as well as activities as Administrative Agent.

Section 11.06 Resignation of Administrative Agent. The Administrative Agent may resign at any time by notifying the Lenders, the Issuing Bank(s) and the Borrower. Upon any such resignation, the Majority Lenders shall have the right, in

consultation with the Borrower, to appoint from among the Lenders a successor. If no successor shall have been so appointed by the Majority Lenders and shall have accepted such appointment within 30 days after the retiring Administrative Agent gives notice of its resignation, then the retiring Administrative Agent may, on behalf of the Lenders and the Issuing Bank(s), appoint a qualified financial institution as successor Administrative Agent. Upon the acceptance of its appointment as Administrative Agent hereunder by a successor, such successor shall succeed to and become vested with all the rights, powers, privileges and duties of the retiring Administrative Agent, and the retiring Administrative Agent shall be discharged from its duties and obligations hereunder. The fees payable by the Borrower to a successor Administrative Agent shall be the same as those payable to its predecessor unless otherwise agreed between the Borrower and such successor. After the Administrative Agent's resignation hereunder, the provisions of this Article XI and Section 12.03 shall continue in effect for the benefit of such retiring Administrative Agent, its sub-agents and their respective Related Parties in respect of any actions taken or omitted to be taken by any of them while it was acting as Administrative Agent.

Section 11.07 Administrative Agent as a Lender. The bank serving as the Administrative Agent hereunder shall have the same rights and powers in its capacity as a Lender as any other Lender and may exercise the same as though it were not the Administrative Agent, and such bank and its Affiliates may accept deposits from, lend money to and generally engage in any kind of business with the Borrower or any Subsidiary or other Affiliate thereof as if it were not the Administrative Agent hereunder.

Section 11.08 No Reliance. Each Lender acknowledges that it has, independently and without reliance upon the Administrative Agent, any arranger of this Agreement or any amendment thereto or any other Lender and their respective Related Parties and based on such documents and information as it has deemed appropriate, made its own credit analysis and decision to enter into this Agreement and each other Loan Document to which it is a party. Each Lender also acknowledges that it will, independently and without reliance upon the Administrative Agent, any arranger of this Agreement or any amendment thereto or any other Lender and their respective Related Parties and based on such documents and information as it shall from time to time deem appropriate, continue to make its own decisions in taking or not taking action under or based upon this Agreement, any other Loan Document, any related agreement or any document furnished hereunder or thereunder. The Agents shall not be required to keep themselves informed as to the performance or observance by, the Borrower or any of the other Group Members of this Agreement, the Loan Documents or any other document referred to or provided for herein or to inspect the Properties or books of any such Person. Except for notices, reports and other documents and information expressly required to be furnished to the Lenders by the Administrative Agent hereunder, no Agent or the Arrangers shall have any duty or responsibility to provide any Lender

with any credit or other information concerning the affairs, financial condition or business of the Borrower or any Group Member (or any of their Affiliates) which may come into the possession of such Agent, the Arrangers or any of their Affiliates. In this regard, each Lender acknowledges that Baker Botts L.L.P. is acting in this transaction as special counsel to the Administrative Agent only, except to the extent otherwise expressly stated in any legal opinion or any Loan Document. Each other party hereto will consult with its own legal counsel to the extent that it deems

necessary in connection with the Loan Documents and the matters contemplated therein.

Section 11.09 Administrative Agent May File Proofs of Claim. In case of the pendency of any receivership, insolvency, liquidation, bankruptcy, reorganization, arrangement, adjustment, composition or other judicial proceeding relative to the Borrower or any of the other Loan Parties, the Administrative Agent (irrespective of whether the principal of any Loan or LC Disbursement shall then be due and payable as herein expressed or by declaration or otherwise and irrespective of whether the Administrative Agent shall have made any demand on the Borrower) shall be entitled and empowered, by intervention in such proceeding or otherwise:

(a) to file and prove a claim for the whole amount of the principal and interest owing and unpaid in respect of the Loans, LC Disbursements and all other Secured Obligations that are owing and unpaid and to file such other documents as may be necessary or advisable in order to have the claims of the Lenders, the Issuing Bank, the Administrative Agent and the other Secured Parties (including any claim for the reasonable compensation, expenses, disbursements and advances of the Lenders and the Administrative Agent and their respective agents and counsel and all other amounts due the Lenders and the Administrative Agent under Section 12.03) allowed in such judicial proceeding; and

(b) to collect and receive any monies or other property payable or deliverable on any such claims and to distribute the same;

and any custodian, receiver, assignee, trustee, liquidator, sequestrator or other similar official in any such judicial proceeding is hereby authorized by each Lender to make such payments to the Administrative Agent and, in the event that the Administrative Agent shall consent to the making of such payments directly to the Lenders, to pay to the Administrative Agent any amount due for the reasonable compensation, expenses, disbursements and advances of the Administrative Agent and its agents and counsel, and any other amounts due the Administrative Agent under Section 3.05 and Section 12.03.

Nothing contained herein shall be deemed to authorize the Administrative Agent to authorize or consent to or accept or adopt on behalf of any Lender or other Secured Party any plan of reorganization, arrangement, adjustment or composition affecting the Secured Obligations or the rights of any Lender or other Secured Party or to authorize the Administrative Agent to vote in respect of the claim of any Lender or other Secured Party in any such proceeding.

Section 11.10 Authority of Administrative Agent to Release Collateral and Liens. The Lenders, each Issuing Bank and each other Secured Party:

(a) irrevocably authorize the Administrative Agent to comply with the provisions of Section 12.18 (without requirement of notice to or consent of any Person except as expressly required by Section 12.02(b)); and

(b) authorize the Administrative Agent to execute and deliver to the Loan Parties, any and all releases of Liens, termination statements, assignments or other documents as reasonably requested by such Loan Party in connection with any sale or other Disposition of Property to the extent

such sale or other Disposition is permitted by the terms of Section 9.11 or is otherwise authorized by the terms of the Loan Documents.

Subject to Section 12.02(b)(vii), upon request by the Administrative Agent at any time, the Majority Lenders will confirm in writing the Administrative Agent's authority to release or subordinate its interest in particular types or items of property,

or to release any Guarantor from its obligations under the Guarantee and Collateral Agreement pursuant to this Section 11.10 or Section 12.18.

Section 11.11 Duties of the Arrangers. The Arrangers (including the Coordinating Lead Arranger) shall not have any duties, responsibilities or liabilities under this Agreement and the other Loan Documents other than duties, responsibilities and liabilities in its capacity as Lenders hereunder.

Section 11.12 Erroneous Payments.

(a) If the Administrative Agent notifies a Lender, Issuing Bank or Secured Party or any Person who has received funds on behalf of a Lender, Issuing Bank or Secured Party (any such Lender, Issuing Bank, Secured Party or other recipient, a “Payment Recipient”) that the Administrative Agent has determined in its sole discretion (whether or not after receipt of any notice under immediately succeeding Section 11.12(b)) that any funds received by such Payment Recipient from the Administrative Agent or any of its Affiliates were erroneously transmitted to, or otherwise erroneously or mistakenly received by, such Payment Recipient (whether or not known to such Lender, Issuing Bank, Secured Party or other Payment Recipient on its behalf) (any such funds, whether received as a payment, prepayment or repayment of principal, interest, fees, distribution or otherwise, individually and collectively, an “Erroneous Payment”) and demands the return of such Erroneous Payment (or a portion thereof), such Erroneous Payment shall at all times remain the property of the Administrative Agent, and such Lender, Issuing Bank or Secured Party shall (or, with respect to any Payment Recipient who received such funds on its behalf, shall cause such Payment Recipient to) promptly, but in no event later than one Business Day thereafter, return to the Administrative Agent the amount of any such Erroneous Payment (or portion thereof) as to which such a demand was made, in same day funds (in the currency so received), together with interest thereon in respect of each day from and including the date such Erroneous Payment (or portion thereof) was received by such Payment Recipient to the date such amount is repaid to the Administrative Agent in same day funds at the greater of the Federal Funds Effective Rate and a rate determined by the Administrative Agent in accordance with banking industry rules on interbank compensation from time to time in effect. A notice of the Administrative Agent to any Payment Recipient under this Section 11.12(a) shall be conclusive, absent manifest error.

(b) Without limiting immediately preceding Section 11.12(a), each Payment Recipient hereby further agrees that if it receives a payment, prepayment or repayment (whether received as a payment, prepayment or repayment of principal, interest, fees, distribution or otherwise) from the Administrative Agent (or any of its Affiliates) (i) that is in a different amount than, or on a different date from, that specified in a notice of payment, prepayment or repayment sent by the Administrative Agent (or any of its Affiliates) with respect to such payment, prepayment or repayment (a “Payment Notice”),

(ii) that was not preceded or accompanied by a Payment Notice, or (iii) that such Payment Recipient otherwise becomes aware was transmitted, or received, in error or by mistake (in whole or in part) in each case:

(A) an error may have been made (in the case of immediately preceding Sections 11.12(b)(i) or (ii)) or an error has been made (in the case of immediately preceding Section 11.12(b)(iii)) with respect to such payment, prepayment or repayment; and

(B) such Payment Recipient shall promptly (and, in all events, within one Business Day of its knowledge of such error)

notify the Administrative Agent of its receipt of such payment, prepayment or repayment, the details thereof and that it is so notifying the Administrative Agent pursuant to this Section 11.12(b).

(c) Each Lender, Issuing Bank or Secured Party hereby authorizes the Administrative Agent to set off, net and apply any and all amounts at any time owing to such Lender, Issuing Bank or Secured Party under any Loan Document, or otherwise payable or distributable by the Administrative Agent to such Lender, Issuing Bank or Secured Party from any source, against any amount due to the Administrative Agent under immediately preceding Section 11.12(a) or under the indemnification provisions of this Agreement.

(d) In the event an Erroneous Payment (or portion thereof) is not recovered by the Administrative Agent for any reason, after demand therefor by the Administrative Agent in accordance with immediately preceding Section 11.12(a), from any Lender or Issuing Bank that has received such Erroneous Payment (or portion thereof) (or from any Payment Recipient who received such Erroneous Payment (or portion thereof) on its respective behalf) (such unrecovered amount, an “Erroneous Payment Return Deficiency”), upon the Administrative Agent’s request to such Lender or Issuing Bank at any time, (i) such Lender or Issuing Bank shall be deemed to have assigned its Loans (but not its Commitments) with respect to which such Erroneous Payment was made (the “Erroneous Payment Impacted Loan”) in an amount equal to the Erroneous Payment Return Deficiency (such assignment of the Loans (but not Commitments) of the Erroneous Payment Impacted Loan, the “Erroneous Payment Deficiency Assignment”) at par plus any accrued and unpaid interest (with the assignment fee to be waived by the Administrative Agent in such instance), and is hereby (together with the Borrower) deemed to execute and deliver an Assignment and Assumption with respect to such Erroneous Payment Deficiency Assignment, and such Lender or Issuing Bank shall deliver any Notes evidencing such Loans to the Borrower or the Administrative Agent, (ii) the Administrative Agent as the assignee Lender shall be deemed to acquire the Erroneous Payment Deficiency Assignment and (iii) upon such deemed acquisition, the Administrative Agent as the assignee Lender shall become a Lender or Issuing Bank, as applicable, hereunder with respect to such Erroneous Payment Deficiency Assignment and the assigning Lender or assigning Issuing Bank shall cease to be a Lender or Issuing Bank, as applicable, hereunder with respect to such Erroneous Payment Deficiency Assignment, excluding, for the avoidance of doubt, its obligations under the indemnification provisions of this Agreement and its applicable Commitments which shall survive as to such assigning Lender or assigning Issuing Bank. For the avoidance of doubt, no Erroneous Payment Deficiency Assignment will reduce the Commitments of any Lender or Issuing Bank and such Commitments shall remain available in accordance with the terms of this Agreement.

(e) The parties hereto agree that an Erroneous Payment shall not pay, prepay, repay, discharge or otherwise satisfy any Secured Obligations owed by the Borrower or any other Loan Party, except, in each case, to the extent such Erroneous Payment is, and solely with respect to the amount of such Erroneous Payment that is, comprised of funds received by the Administrative Agent from the Borrower or any other Loan Party for the purpose of making such Erroneous Payment.

(f) To the extent permitted by applicable law, no Payment Recipient shall assert any right or claim to an Erroneous Payment, and hereby waives, and is deemed to waive, any claim, counterclaim, defense or right of set-off or recoupment with respect to any demand, claim or counterclaim by the

Administrative Agent for the return of any Erroneous Payment received, including without limitation waiver of any defense based on “discharge for value” or any similar doctrine.

(g) Each party’s obligations, agreements and waivers under this Section 11.12 shall survive the resignation or replacement of the Administrative Agent, any transfer of rights or obligations

by, or the replacement of, a Lender or Issuing Bank, the termination of the Commitments and/or the repayment, satisfaction or discharge of all Secured Obligations (or any portion thereof) under any Loan Document.

Section 11.13 Credit Bidding. The Secured Parties hereby irrevocably authorize the Administrative Agent, at the direction of the Majority Lenders, to credit bid all or any portion of the Secured Obligations (including by accepting some or all of the Collateral in satisfaction of some or all of the Secured Obligations pursuant to a deed in lieu of foreclosure or otherwise) and in such manner purchase (either directly or through one or more acquisition vehicles) all or any portion of the Collateral

(a) at any sale thereof conducted under the provisions of the Bankruptcy Code, including under Sections 363, 1123, or 1129 of the Bankruptcy Code, or any similar laws in any other jurisdictions to which a ~~Restricted Person~~ Loan Party is subject, or (b) at any other sale, foreclosure or acceptance of collateral in lieu of debt conducted by (or with the consent or at the direction of) the Administrative Agent (whether by judicial action or otherwise) in accordance with any applicable law. In connection with any such credit bid and purchase, the Secured Obligations owed to the Secured Parties shall be entitled to be, and shall be, credit bid by the Administrative Agent at the direction of the Majority Lenders on a ratable basis (with Secured Obligations with respect to contingent or unliquidated claims receiving contingent interests in the acquired assets on a ratable basis that shall vest upon the liquidation of such claims in an amount proportional to the liquidated portion of the contingent claim amount used in allocating the contingent interests) for the asset or assets so purchased (or for the equity interests or debt instruments of the acquisition vehicle or vehicles that are issued in connection with such purchase). In connection with any such bid, (i) the Administrative Agent shall be authorized to form one or more acquisition vehicles and to assign any successful credit bid to such acquisition vehicle or vehicles, (ii) each of the Secured Parties’ ratable interests in the Secured Obligations which were credit bid shall be deemed without any further action under this Agreement to be assigned to such vehicle or vehicles for the purpose of closing such sale, (iii) the Administrative Agent shall be authorized to adopt documents providing for the governance of the acquisition vehicle or vehicles (provided that any actions by the Administrative Agent with respect to such acquisition vehicle or vehicles, including any disposition of the assets or equity interests thereof, shall be governed, directly or indirectly, by, and the governing documents shall provide for, control by the vote of the Majority Lenders or their permitted assignees under the terms of this Agreement or the governing documents of the applicable acquisition vehicle or vehicles, as the case may be, irrespective of the termination of this Agreement), (iv) the Administrative Agent on behalf of such acquisition vehicle or vehicles shall be authorized to issue to each of the Secured Parties, ratably on account of the relevant Secured Obligations which were credit bid, interests, whether as equity, partnership, limited partnership interests, or membership interests, in any such acquisition vehicle and/or debt instruments issued by such acquisition vehicle or vehicles, all without the need for any Secured Party or acquisition vehicle to take any further action, and (v)

to the extent that Secured Obligations that are assigned to an acquisition vehicle are not used to acquire Collateral for any reason (as a result of another bid being higher or better, because the amount of Secured Obligations assigned to the acquisition vehicle exceeds the amount of Secured Obligations credit bid by the acquisition vehicle or otherwise), such Secured Obligations shall automatically be reassigned to the Secured Parties pro rata and the equity interests and/or debt instruments issued by any acquisition vehicle on account of such Secured Obligations shall automatically be cancelled, without the need for any Secured Party or any acquisition vehicle to take any further action. Notwithstanding that the ratable portion of the Secured Obligations of each Secured Party are deemed assigned to the acquisition vehicle or vehicles as set forth in clause (ii) above, each Secured Party shall execute such documents and provide such information regarding the Secured Party (and/or any designee of the Secured Party which will receive interests in or debt instruments issued by such acquisition vehicle or vehicles) as the Administrative Agent may reasonably request in connection with the formation of any acquisition vehicle, the formulation or submission of any credit bid or the consummation of the transactions contemplated by such credit bid.

Section 11.14 Certain ERISA Matters.

(a) Each Lender (x) represents and warrants, as of the date such Person became a Lender party hereto, and (y) covenants, from the date such Person became a Lender party hereto to the date such Person ceases being a Lender party hereto, for the benefit of, the Administrative Agent, each Arranger and their respective Affiliates, and not, for the avoidance of doubt, to or for the benefit of the Borrower or any other Loan Party, that at least one of the following is and will be true:

(i) such Lender is not using “plan assets” (within the meaning of Section 3(42) of ERISA or otherwise for purposes of Title I of ERISA or Section 4975 of the Code) of one or more Benefit Plans with respect to such Lender’s entrance into, participation in, administration of and performance of the Loans, the Letters of Credit or the Commitments or this Agreement;

(ii) the prohibited transaction exemption set forth in one or more PTEs, such as PTE 84-14 (a class exemption for certain transactions determined by independent qualified professional asset managers), PTE 95-60 (a class exemption for certain transactions involving insurance company general accounts), PTE 90-1 (a class exemption for certain transactions involving insurance company pooled separate accounts), PTE 91-38 (a class exemption for certain transactions involving bank collective investment funds) or PTE 96-23 (a class exemption for certain transactions determined by in-house asset managers), is applicable so as to exempt from the prohibitions of Section 406 of ERISA and Section 4975 of the Code such Lender’s entrance into, participation in, administration of and performance of the Loans, the Letters of Credit, the Commitments and this Agreement;

(iii) (A) such Lender is an investment fund managed by a “Qualified Professional Asset Manager” (within the meaning of Part VI of PTE 84-14), (B) such Qualified Professional Asset Manager made the investment decision on behalf of such Lender to enter into, participate in, administer and perform the Loans, the Letters of Credit, the Commitments and this Agreement, (C) the entrance into, participation in, administration of and performance of the Loans, the Letters of Credit, the Commitments and this Agreement satisfies the requirements of sub-sections (b) through (g) of Part I of PTE 84-14 and (D) to the

best knowledge of such Lender, the requirements of subsection (a) of Part I of PTE 84-14 are satisfied with respect to such Lender's entrance into, participation in, administration of and performance of the Loans, the Letters of Credit, the Commitments and this Agreement; or

(iv) such other representation, warranty and covenant as may be agreed in writing between the Administrative Agent, in its sole discretion, and such Lender.

(b) In addition, unless either (1) subclause (i) in the immediately preceding clause

(a) is true with respect to a Lender or (2) a Lender has provided another representation, warranty and covenant in accordance with subclause (iv) in the immediately preceding clause (a), such Lender further

(x) represents and warrants, as of the date such Person became a Lender party hereto, to, and (y) covenants, from the date such Person became a Lender party hereto to the date such Person ceases being a Lender party hereto, for the benefit of, the Administrative Agent, each Arranger and their respective Affiliates, and not, for the avoidance of doubt, to or for the benefit of the Borrower or any other Loan Party, that none of the Administrative Agent, any Arranger and their respective Affiliates is a fiduciary with respect to the assets of such Lender involved in such Lender's entrance into, participation in, administration of and performance of the Loans, the Letters of Credit, the Commitments and this Agreement (including in connection with the reservation or exercise of any rights by the Administrative Agent under this Agreement, any Loan Document or any documents related hereto or thereto).

ARTICLE XII MISCELLANEOUS

Section 12.01 Notices.

(a) Except in the case of notices and other communications expressly permitted to be given by telephone and subject to Section 12.01(b), all notices and other communications provided for herein shall be in writing and shall be delivered by hand or overnight courier service, mailed by certified or registered mail or sent by fax or by electronic mail (with read-receipt or similar feature enabled), as follows:

(i) if to the Borrower, to it at 1600 Corporate Drive, Birmingham, AL 35242, Attention of: Bradley G. Gray (Telephone No. (205) 379-0225 and email bgray@dgoc.com) with a copy to 414 Summers Street, Charleston, WV 25301, attention of: Benjamin Sullivan (Telephone No. (304) 561-4260 and email bsullivan@dgoc.com);

(ii) if to the Administrative Agent, to it at 600 Travis Street, Suite 3100, Houston, TX 77002, Attention of: George McKean (Fax No. (216) 370-5779, Telephone No. (713) 221-6187 and email george.mckean@key.com);

(iii) if to the Issuing Bank, to KeyBank National Association, to it at 600 Travis Street, Suite 3100, Houston, TX 77002, Attention of: George McKean (Fax No. (216) 370-5779, Telephone No. (713) 221-6187 and email george.mckean@key.com);

(iv) if to the Swing Line Lender, to KeyBank National Association, to it at 600 Travis Street, Suite 3100, Houston, TX 77002, Attention of: George McKean (Fax No. (216) 370-5779, Telephone No. (713) 221-6187 and email george.mckean@key.com); and

(v) if to any other Lender or Issuing Bank, to it at its address (or fax number) set forth in its Administrative Questionnaire.

(b) Notices and other communications to the Lenders hereunder may be delivered or furnished by electronic communications pursuant to procedures approved by the Administrative Agent; provided that the foregoing shall not apply to notices pursuant to Article II, Article III, Article IV and Article V unless otherwise agreed by the Administrative Agent and the applicable Lender. The Administrative Agent or the Borrower may, in its discretion, agree to accept notices and other communications to it hereunder by electronic communications pursuant to procedures approved by it; provided that approval of such procedures may be limited to particular notices or communications.

(c) Any party hereto may change its address or fax number for notices and other communications hereunder by notice to the other parties hereto. All notices and other communications given to any party hereto in accordance with the provisions of this Agreement shall be deemed to have been given on the date of receipt.

Section 12.02 Waivers; Amendments.

(a) No failure on the part of the Administrative Agent, any Issuing Bank or any Lender to exercise and no delay in exercising, and no course of dealing with respect to, any right, power or privilege, or any abandonment or discontinuance of steps to enforce such right, power or privilege, under any of the Loan Documents shall operate as a waiver thereof, nor shall any single or partial exercise of any right, power or privilege under any of the Loan Documents preclude any other or further

exercise thereof or the exercise of any other right, power or privilege. The rights and remedies of the Administrative Agent, any Issuing Bank and the Lenders hereunder and under the other Loan Documents are cumulative and are not exclusive of any rights or remedies that they would otherwise have. No waiver of any provision of this Agreement or any other Loan Document or consent to any departure by any Loan Party therefrom shall in any event be effective unless the same shall be permitted by Section 12.02(b), and then such waiver or consent shall be effective only in the specific instance and for the purpose for which given. Without limiting the generality of the foregoing, the making of a Loan or issuance of a Letter of Credit shall not be construed as a waiver of any Default or Event of Default, regardless of whether the Administrative Agent, any Lender or any Issuing Bank may have had notice or knowledge of such Default or Event of Default at the time.

(b) Neither this Agreement nor any provision hereof nor any Loan Document nor any provision thereof may be waived, amended or modified except pursuant to an agreement or agreements in writing entered into (x) by the Borrower and/or the other applicable Loan Parties and the Majority Lenders or (y) by the Borrower and/or the other applicable Loan Parties and the Administrative

Agent with the consent of the Majority Lenders; provided that no such agreement shall be effective if it shall:

- (i) increase the Maximum Credit Amount of any Lender without the written consent of such Lender,
- (ii) increase the Borrowing Base without the written consent of each Lender (other than any Defaulting Lender), or decrease or maintain the Borrowing Base (other than a decrease pursuant to Sections 2.08(a) or (d)) without the consent of the Required Lenders; provided that (A) a Scheduled Redetermination and the delivery of a Reserve Report may be postponed by the Majority Lenders and (B) it is understood that any waiver (or amendment or modification that would have the effect of a waiver) of the right of the Required Lenders to adjust (through a reduction of) the Borrowing Base or the amount of such adjustment in the form of a reduction to the Borrowing Base pursuant to the Borrowing Base Adjustment Provisions (other than Sections 2.08(a) and (d)) in connection with the occurrence of a relevant event giving rise to such right shall require the consent of the Required Lenders,
- (iii) reduce the principal amount of any Loan or LC Disbursement or reduce the stated rate of interest thereon, or reduce any fees payable hereunder, or reduce any other Secured Obligations hereunder or under any other Loan Document, without the written consent of each Lender directly and adversely affected thereby (except (A) in connection with any amendment or waiver of the applicability of any post-default increase in interest rates or of any amendment to the Sustainability Rate Adjustment which does not have the effect of reducing the Applicable Margin for SOFR Loans or Applicable Margin for ABR Loans to a level not otherwise permitted herein, both of which shall be effective with the consent of Majority Lenders or (B) in connection with any amendment which would increase the Sustainability Rate Adjustment to be greater than 5 basis points which shall require the approval of all Lenders),
- (iv) postpone the scheduled date of (A) payment or prepayment of the principal amount of any Loan or LC Disbursement, (B) any interest thereon, or (C) any fees payable hereunder, or any other Secured Obligations hereunder or under any other Loan Document, or reduce the amount of, waive or excuse any such payment, or postpone the Termination Date without the written consent of each Lender directly and adversely affected thereby,
- (v) change Section 4.01(b) or Section 4.01(c) or any other term or condition hereof in a manner that would alter the *pro rata* sharing of payments required thereby, without the written consent of each Lender directly and adversely affected thereby,
- (vi) waive or amend Section 10.02(d) without the written consent of each directly and adversely affected Lender; provided that any waiver or amendment to Section 10.02(d) or to this proviso in this Section 12.02(b)(vi), or any amendment or modification to any Security Instrument that results in the Secured Swap Agreement secured or guaranteed by such Security Instrument no longer being secured or guaranteed thereby on an equal and ratable basis with the principal of the Loans, or any amendment or other change to the definition of the terms “Payment in Full”, “Secured Obligations”, “Secured Parties”, “Secured Swap Agreement” or “Secured Swap Provider”, which would result in an equivalent effect, shall also require the written consent of each Secured Swap Provider adversely affected thereby,

(vii) (A) release any Guarantor (other than as a result of a transaction permitted hereby), (B) release all or substantially all of the collateral (other than as provided in Section 11.10), or (C) subordinate the payment priority of the Secured Obligations or subordinate the Liens securing the Secured Obligations to any other Indebtedness, in each case, without the written consent of each directly and adversely affected Lender (other than any Defaulting Lender), or

(viii) change any of the provisions of this Section 12.02(b) or the definitions of “Majority Lenders” or “Required Lenders” or any other provision hereof specifying the number or percentage of Lenders required to waive, amend or modify any rights hereunder or under any other Loan Documents or grant any consent hereunder or any other Loan Documents, without the written consent of each directly and adversely affected Lender; provided further that no such agreement shall amend, modify or otherwise affect the rights or duties of the Administrative Agent, the Swing Line Lender, any Issuing Bank or the Lead Sustainability Structuring Agent hereunder or under any other Loan Document without the prior written consent of the Administrative Agent, the Swing Line Lender, any Issuing Bank or the Lead Sustainability Structuring Agent, as the case may be. Notwithstanding the foregoing, any supplement to any Schedule shall be effective simply by delivering to the Administrative Agent a supplemental schedule clearly marked as such and, upon receipt, the Administrative Agent will promptly deliver a copy thereof to the Lenders.

(c) Notwithstanding anything to the contrary contained in the Loan Documents, the Administrative Agent and the Borrower, may amend, modify or supplement any Loan Document without the consent of any Lender in order to (i) correct, amend, cure or resolve any ambiguity, omission, defect, typographical error, inconsistency or other manifest error therein, (ii) add a guarantor or collateral or otherwise enhance the rights and benefits of the Lenders, (iii) make administrative or operational changes not adverse to any Lender or (iv) adhere to any local Governmental Requirement or advice of local counsel.

(d) Notwithstanding anything to the contrary contained in any Loan Documents, the Commitment of any Defaulting Lender may not be increased without its consent (it being understood, for avoidance of doubt, that no Defaulting Lender shall have any right to approve or disapprove any increase, decrease or reaffirmation of the Borrowing Base) and the Administrative Agent may with the consent of the Borrower amend, modify or supplement the Loan Documents to effectuate an increase to the Borrowing Base where such Defaulting Lender does not consent to an increase to its Commitment, including not increasing the Borrowing Base by the portion thereof applicable to the Defaulting Lender.

Section 12.03 Expenses, Indemnity; Damage Waiver.

(a) The Borrower shall pay (i) all reasonable and documented out-of-pocket expenses incurred by the Administrative Agent and its Affiliates (without duplication), including the reasonable fees, charges and disbursements of counsel and other outside consultants for the Administrative Agent (provided that counsel shall be limited to (x) one (1) counsel to such Persons, taken as a whole, one (1) local counsel in each relevant jurisdiction and one (1) regulatory counsel to all such Persons with respect to a relevant regulatory matter, taken as a whole, (y), solely in the event of a conflict of interest, one (1) additional counsel (and, if necessary, one (1) regulatory counsel and one (1) local counsel in each relevant jurisdiction or for each matter) to each group of similarly situated affected indemnified persons and (z) other counsel consented to by the Borrower (such consent not to be unreasonably

withheld, delayed or conditioned)), the reasonable travel, photocopy, mailing, courier, telephone and other similar expenses, and the cost of environmental invasive and non-invasive assessments and audits and surveys and appraisals, in connection with the syndication of this Agreement, the preparation, negotiation, execution, delivery and administration (both before and after the execution hereof and including advice of counsel to the Administrative Agent as to the rights and duties of the Administrative Agent and the Lenders with respect thereto) of this Agreement and the other Loan Documents and any amendments, modifications or waivers of or consents related to the provisions hereof or thereof (whether or not the transactions contemplated hereby or thereby shall be consummated), (ii) all documented costs, expenses, and Other Taxes, assessments and other charges incurred by the Administrative Agent or any Lender in connection with any filing, registration, recording or perfection of any security interest contemplated by this Agreement or any Security Instrument or any other document referred to therein or conducting of title reviews, mortgage matches and collateral reviews, (iii) all reasonable and documented out-of-pocket expenses incurred by the Issuing Bank in connection with the issuance, amendment, or extension of any Letter of Credit or any demand for payment thereunder, (iv) all documented out-of-pocket expenses incurred by the Administrative Agent, the Swing Line Lender, the Issuing Bank or any Lender, including the fees, charges and disbursements of any counsel for the Administrative Agent, the Swing Line Lender, the Issuing Bank or any Lender, in connection with the enforcement or protection of its rights in connection with this Agreement or any other Loan Document, including its rights under this Section 12.03, or in connection with the Loans made or Letters of Credit issued hereunder, including all such documented out-of-pocket expenses incurred during any workout, restructuring or negotiations in respect of such Loans or Letters of Credit.

(b) The Borrower shall and shall cause each Loan Party to indemnify the Administrative Agent, the Arrangers, the Swing Line Lender, the Issuing Bank and each Lender, and each Related Party of any of the foregoing persons (each such person being called an “Indemnatee”) against, and defend and hold each Indemnatee harmless from, any and all losses, claims, damages, penalties, liabilities and related expenses, including the fees, charges and disbursements of any counsel for any Indemnatee (provided that counsel shall be limited to (x) one (1) counsel to such Indemnitees, taken as a whole, one (1) local counsel in each relevant jurisdiction and one (1) regulatory counsel to all such Indemnitees with respect to a relevant regulatory matter, taken as a whole, (y), solely in the event of a conflict of interest, one (1) additional counsel (and, if necessary, one (1) regulatory counsel and one (1) local counsel in each relevant jurisdiction or for each matter) to each group of similarly situated affected Indemnitees and (z) other counsel consented to by the Borrower (such consent not to be unreasonably withheld, delayed or conditioned)), incurred by or asserted against any Indemnatee arising out of, in connection with, or as a result of (i) the execution or delivery of, and any enforcement against the Borrower or any other Group Member of any rights under this Agreement or any other Loan Document or any Agreement or instrument contemplated hereby or thereby, (ii) the performance by the parties hereto or the parties to any other Loan Document of their respective obligations hereunder or thereunder of the consummation of the transactions contemplated hereby or by any other Loan Document, (iii) the failure of the Borrower or any other Group Member to comply with the terms of any Loan Document, including this Agreement, or with any Governmental Requirement, (iv) any inaccuracy of any representation or any breach of any warranty or covenant of the Borrower or any other Group Members

set forth in any of the Loan Documents or any instruments, documents or certifications delivered in connection therewith, (v) any loan or Letter of Credit or the use of the proceeds therefrom, including (A) any refusal by an Issuing Bank to honor a demand for payment under a Letter of Credit if the documents presented in connection with such demand do not comply with the terms of such Letter of Credit, or (B) the payment of a drawing under any Letter of Credit notwithstanding the non-compliance, non-delivery or other improper presentation of the documents presented in connection therewith, (vi) any other aspect of the Loan Documents, (vii) the operations of the business of the Borrower or any other Group Member by such persons, (viii) any assertion that the Lenders were not entitled to receive the proceeds received pursuant to the Security Instruments, (ix) any actual or alleged presence or release of Hazardous Materials or any liability under Environmental Law related to the Borrower or any other Group Member,

(x) the past ownership by the Borrower or any other Group Member of any of their Properties or past activity on any of their Properties which, though lawful and fully permissible at the time, could result in present liability or (xi) any actual or prospective claim, litigation, investigation or proceeding relating to any of the foregoing, whether based on contract, tort or any other theory, whether brought by a third party or by any Loan Party, and regardless of whether any Indemnitee is a party thereto, and such indemnity shall extend to each Indemnitee **notwithstanding the sole or concurrent negligence of every kind or character whatsoever, whether active or passive, whether an affirmative act or an omission, including all types of negligent conduct identified in the restatement (second) of torts of one or more of the Indemnites or by reason of strict liability imposed without fault on any one or more of the Indemnites including ordinary negligence;** provided that such indemnity shall not, as to any Indemnitee, be available to the extent that such losses, claims, damages, liabilities or related expenses are determined by a court of competent jurisdiction by final and nonappealable judgment to have directly resulted from (A) the gross negligence, willful misconduct or bad faith of such Indemnitee,

(B) a material breach by such Indemnitee of its obligations under this Agreement at a time when the Borrower has not breached its obligations hereunder in any material respect or (C) a dispute solely among Indemnites (other than a proceeding against any Indemnitee in its capacity or in fulfilling its role as an Arranger, Administrative Agent, Lender or any other similar role in connection with this Agreement) not arising out of any act or omission on the part of the Borrower or its affiliates. Without limiting the foregoing, and to the extent permitted by applicable law, the Borrower shall not, and shall cause each Group Member not to, assert and hereby waives and agrees to cause each Group Member to waive, all rights for contribution or any other rights of recovery with respect to all claims, demands, penalties, fines, liabilities, settlements, damages, costs and expenses of whatever kind or nature, under or related to Environmental Laws, that any of them may have by statute or otherwise against any Indemnitee. No Indemnitee shall be liable for any damages arising from the use by others of any information or other materials obtained through IntraLinks or other similar information transmission systems in connection with this Agreement, any other Loan Document or any agreement or instrument contemplated hereby or thereby, the Transactions, any Loan or Letter of Credit or the use of the proceeds thereof whether occurring on, prior to or after the Closing Date. This Section 12.03(b) shall not apply with respect to Taxes other than any Taxes that represent losses, claims, damages, etc. arising from any non-Tax claim.

(c) To the extent that the Borrower fails to pay any amount required to be paid by it to the Administrative Agent, the Arrangers, the Swing Line

Lender or the Issuing Bank under Section 12.03(a) or Section 12.03(b), each Lender severally agrees to pay to the Administrative Agent, the Arrangers or the Issuing Bank, as the case may be, such Lender's Applicable Percentage (determined as of the time that the applicable unreimbursed expense or indemnity payment is sought) of such unpaid amount; provided that the unreimbursed expense or indemnified loss, claim, damage, liability or related expense, as the case may be, was incurred by or asserted against the Administrative Agent, the Arrangers or the Issuing Bank in its capacity as such.

(d) To the extent permitted by applicable law, no party hereto shall, and the Borrower shall cause each Group Member not to, assert, and hereby waives, and the Borrower agrees to cause each Group Member to waive, any claim against any other party hereto and any Indemnitee, on any theory of liability, for special, indirect, consequential or punitive damages (as opposed to direct or actual damages) arising out of, in connection with, or as a result of, this Agreement, any other Loan Document or any agreement or instrument contemplated hereby or thereby, the Transactions, any Loan or Letter of Credit or the use of the proceeds thereof whether occurring on, prior to or after the Closing Date; provided that, nothing in this Section 12.03(d) shall relieve (i) the Borrower of any obligation it may have to indemnify an Indemnitee against special, indirect, consequential or punitive damages asserted against such Indemnitee by a third party or (ii) any Lender of its obligations under Section 12.03(c).

(e) All amounts due under this Section 12.03 shall be payable not later than 10 Business Days after written demand therefor.

Section 12.04 Successors and Assigns.

(a) The provisions of this Agreement shall be binding upon and inure to the benefit of the parties hereto and their respective successors and assigns permitted hereby (including any Affiliate of any Issuing Bank that issues any Letter of Credit), except that (i) the Borrower may not assign or otherwise transfer any of its rights or obligations hereunder without the prior written consent of the Administrative Agent and each Lender (and any attempted assignment or transfer by the Borrower without such consent shall be null and void) and (ii) no Lender may assign or otherwise transfer its rights or obligations hereunder except in accordance with this Section 12.04. Nothing in this Agreement, expressed or implied, shall be construed to confer upon any Person (other than the parties hereto, their respective successors and assigns permitted hereby (including any Affiliate of any Issuing Bank that issues any Letter of Credit), Participants (to the extent provided in Section 12.04(c)) and, to the extent expressly contemplated herein, the Related Parties of each of the Administrative Agent, any Issuing Bank, the Lenders and the other Secured Parties) any legal or equitable right, remedy or claim under or by reason of this Agreement.

(b) (i) Subject to the conditions set forth in Section 12.04(b)(ii), any Lender may assign to one or more assignees (each, an "Assignee") all or a portion of its rights and obligations under this Agreement (including all or a portion of its Commitment and the Loans at the time owing to it) with the prior written consent (such consent not to be unreasonably withheld or delayed) of:

(A) the Borrower; provided that no consent of the Borrower shall be required for an assignment to a Lender, an Affiliate of a Lender, an Approved Fund, or, if an Event of Default has occurred and is continuing, to any Assignee, and provided further, the Borrower shall be deemed to have consented to any such Assignee if it has not objected to such

Assignee within ten (10) Business Days after receiving notice of such assignment; and

(B) the Administrative Agent, the Swing Line Lender and each Issuing Bank; provided that no consent of the Administrative Agent, the Swing Line Lender or any Issuing Bank shall be required for an assignment to a Lender or an Affiliate of a Lender.

(ii) Assignments shall be subject to the following additional conditions:

(A) except in the case of an assignment to a Lender or an Affiliate of a Lender or an Approved Fund or an assignment of the entire remaining amount of the assigning Lender's Commitment or Loans, the amount of the Commitment or Loans of the assigning Lender subject to each such assignment (determined as of the date the Assignment and

Assumption with respect to such assignment is delivered to the Administrative Agent) shall not be less than \$5,000,000 (and shall be in increments of \$1,000,000 in excess thereof) unless each of the Borrower and the Administrative Agent otherwise consent, provided that no such consent of the Borrower shall be required if an Event of Default has occurred and is continuing;

(B) each partial assignment shall be made as an assignment of a proportionate part of all the assigning Lender's rights and obligations under this Agreement;

(C) the parties to each assignment shall execute and deliver to the Administrative Agent an Assignment and Assumption, together with a processing and recordation fee of \$3,500 and the assignor shall have paid (or another Person shall have paid on its behalf) in full any amounts owing by it to the Administrative Agent and any Issuing Bank;

(D) the assignee, if it shall not be a Lender, shall deliver to the Administrative Agent an Administrative Questionnaire; and

(E) the assignee must not be a natural person (or a holding company, investment vehicle or trust for, or owned and operated for the primary benefit of, a natural Person), a Defaulting Lender, an Affiliate or a Subsidiary of the Borrower or any other Loan Party.

(iii) Subject to Section 12.04(b)(iv) and the acceptance and recording thereof, from and after the effective date specified in each Assignment and Assumption, the Assignee thereunder shall be a party hereto and, to the extent of the interest assigned by such Assignment and Assumption, have the rights and obligations of a Lender under this Agreement, and the assigning Lender thereunder shall, to the extent of the interest assigned by such Assignment and Assumption, be released from its obligations under this Agreement (and, in the case of an Assignment and Assumption covering all of the assigning Lender's rights and obligations under this Agreement, such Lender shall cease to be a party hereto but shall continue to be entitled to the benefits of Section 5.01, Section 5.02, Section 5.03 and Section 12.03). Any assignment or transfer by a Lender of rights or obligations under this Agreement that does not comply with this Section 12.04 shall be treated for purposes of this Agreement as a sale by such Lender of a participation in such rights and obligations in accordance with Section 12.04(c).

(iv) The Administrative Agent, acting solely for this purpose as a non-fiduciary agent of the Borrower, shall maintain at one of its offices a copy of each Assignment and Assumption delivered to it and a register for the recordation of the names and addresses of the Lenders, and the Maximum Credit Amount of, and principal amount of (and stated interest on) the Loans and LC Disbursements owing to, each Lender pursuant to the terms hereof from time to time (the “Register”). The entries in the Register shall be conclusive absent manifest error, and the Borrower, the Administrative Agent, the Issuing Bank(s) and the Lenders shall treat each Person whose name is recorded in the Register pursuant to the terms hereof as a Lender hereunder for all purposes of this Agreement, notwithstanding notice to the contrary. The Register shall be available for inspection by the Borrower, any Issuing Bank and any Lender, at any reasonable time and from time to time upon reasonable prior notice. In connection with any changes to the Register, if necessary, the Administrative Agent will reflect the revisions on Annex I and, at its election, forward a copy of such revised Annex I to the Borrower, each Issuing Bank and each Lender.

(v) Upon its receipt of a duly completed Assignment and Assumption executed by an assigning Lender and an Assignee, the Assignee’s completed Administrative Questionnaire and, as required by Section 5.03(g), applicable tax forms or certifications (taking into

account whether the Assignee shall already be a Lender hereunder and shall have provided the required tax forms and certifications), the processing and recordation fee referred to in this Section 12.04(b) and any written consent to such assignment required by this Section 12.04(b), the Administrative Agent shall accept such Assignment and Assumption and record the information contained therein in the Register. No assignment shall be effective for purposes of this Agreement unless it has been recorded in the Register as provided in this Section 12.04(b).

(c) Any Lender may, without the consent of the Borrower, the Administrative Agent, the Swing Line Lender, the Issuing Bank, the Lead Sustainability Structuring Agent or the Co-Sustainability Structuring Agent, sell participations to one or more banks or other entities (other than the Borrower, any Affiliate of the Borrower, a Defaulting Lender, or any natural person (or a holding company, investment vehicle or trust for, or owned and operated for the primary benefit of, a natural Person)) (a “Participant”) in all or a portion of such Lender’s rights and obligations under this Agreement (including all or a portion of its Commitment and the Loans owing to it); provided that (i) such Lender’s obligations under this Agreement shall remain unchanged, (ii) such Lender shall remain solely responsible to the other parties hereto for the performance of such obligations, (iii) the Borrower, the Administrative Agent, the Issuing Bank and the other Lenders shall continue to deal solely and directly with such Lender in connection with such Lender’s rights and obligations under this Agreement and (iv) such Lender shall continue to give prompt attention to and process (including, if required, through discussions with Participants) requests for waivers or amendments hereunder. Any agreement or instrument pursuant to which a Lender sells such a participation shall provide that such Lender shall retain the sole right to enforce this Agreement and to approve any amendment, modification or waiver of any provision of this Agreement; provided that such agreement or instrument may provide that such Participant may have consent rights with respect to any amendment, modification or waiver described in clauses (i), (iii), (iv), (v), (vi) and (vii) of the proviso to Section 12.02(b) that affects such Participant and for which

such Lender would have consent rights. In addition such agreement must provide that the Participant be bound by the provisions of Section 12.03. The Borrower agrees that each Participant shall be entitled to the benefits of Section 5.01, Section 5.02 and Section 5.03 (subject to the requirements and limitations therein, including the requirements under Section 5.03(g) (it being understood that the documentation required under Section 5.03(g) shall be delivered to the participating Lender)) to the same extent as if it were a Lender and had acquired its interest by assignment pursuant to subsection (b) of this Section 12.04; provided that such Participant (A) agrees to be subject to the provisions of Section 5.02 and Section 5.03 as if it were an assignee under subsection (b) of this Section 12.04 and (B) shall not be entitled to receive any greater payment under Section 5.02 or Section 5.03, with respect to any participation, than its participating Lender would have been entitled to receive, except to the extent such entitlement to receive a greater payment results from an adoption of or any change in any law or in the interpretation or application thereof or compliance by any Lender with any request or directive (whether or not having the force of law) from any central bank or other Governmental Authority made subsequent to the date hereof that occurs after the Participant acquired the applicable participation. To the extent permitted by law, each Participant also shall be entitled to the benefits of Section 12.08 as though it were a Lender, provided such Participant agrees to be subject to Section 4.01(c) as though it were a Lender. Each Lender that sells a participation, acting solely for this purpose as a non-fiduciary agent of the Borrower, shall maintain a register on which it enters the name and address of each Participant and the principal amounts of (and stated interest on) each Participant's interest in the Loans or other obligations under the Loan Documents (the "Participant Register"); provided that no Lender shall have any obligation to disclose all or any portion of the Participant Register to any Person (including the identity of any Participant or any information relating to a Participant's interest in any Commitments, Loans, Letters of Credit or its other obligations under any Loan Document) except to the extent that such disclosure is necessary to establish that such Commitment, Loan, Letter of Credit or other obligation is in registered form under Section 5f.103-1(c) of the United States Treasury Regulations, proposed Section 1.163-5 of the United States Treasury Regulations and any applicable temporary, final or other successor

regulations. The entries in the Participant Register shall be conclusive absent manifest error, and such Lender shall treat each Person whose name is recorded in the Participant Register as the owner of such participation for all purposes of this Agreement notwithstanding any notice to the contrary. For the avoidance of doubt, the Administrative Agent (in its capacity as Administrative Agent) shall have no responsibility for maintaining a Participant Register.

(d) Any Lender may at any time pledge or assign a security interest in all or any portion of its rights under this Agreement to secure obligations of such Lender, including any pledge or assignment to secure obligations to a Federal Reserve Bank or any central bank having jurisdiction over such Lender, and this Section 12.04(d) shall not apply to any such pledge or assignment of a security interest; provided that no such pledge or assignment of a security interest shall release a Lender from any of its obligations hereunder or substitute any such pledgee or Assignee for such Lender as a party hereto. The Borrower, upon receipt of written notice from the relevant Lender, agrees to issue Notes to any Lender requiring Notes to facilitate transactions described in this Section 12.04(d) in accordance with Section 2.02(d) or as the Borrower may otherwise consent (such consent not to be unreasonably withheld or delayed).

(e) Notwithstanding any other provisions of this Section 12.04, no transfer or assignment of the interests or obligations of any Lender or any grant of participations therein shall be permitted if such transfer, assignment or grant would require the Borrower and the other Loan Parties to file a registration statement with the SEC or to qualify the Loans under the "Blue Sky" laws of any state.

Section 12.05 Survival; Revival; Reinstatement.

(a) All covenants, agreements, representations and warranties made by the Loan Parties herein and in the certificates or other instruments delivered in connection with or pursuant to this Agreement or any other Loan Document shall be considered to have been relied upon by the other parties hereto and shall survive the execution and delivery of this Agreement and the other Loan Documents and the making of any Loans and issuance of any Letters of Credit, regardless of any investigation made by any such other party or on its behalf and notwithstanding that the Administrative Agent, any Issuing Bank or any Lender may have had notice or knowledge of any Default or incorrect representation or warranty at the time any credit is extended hereunder, and shall continue in full force and effect until Payment in Full. The provisions of Section 5.01, Section 5.02, Section 5.03 and Section 12.03 and Article XI shall survive and remain in full force and effect regardless of the consummation of the transactions contemplated hereby, the repayment of the Loans, the expiration or termination of the Letters of Credit and the Commitments or the termination of this Agreement, any other Loan Document or any provision hereof or thereof.

(b) To the extent that any payments on the Secured Obligations or proceeds of any collateral are subsequently invalidated, declared to be fraudulent or preferential, set aside or required to be repaid to a trustee, debtor in possession, receiver or other Person under any bankruptcy law, common law or equitable cause, then to such extent, the Secured Obligations shall be revived and continue as if such payment or proceeds had not been received and the Administrative Agent's and the Lenders' Liens, security interests, rights, powers and remedies under this Agreement and each Loan Document shall continue in full force and effect. In such event, each Loan Document shall be automatically reinstated and the Borrower shall, and shall cause each other Loan Party to, take any action as may be reasonably requested by the Administrative Agent and the Lenders to effect such reinstatement.

Section 12.06 Counterparts; Integration; Effectiveness.

(a) This Agreement may be executed by one or more of the parties to this Agreement on any number of separate counterparts, and all of said counterparts taken together shall be deemed to constitute one and the same instrument. Delivery of an executed signature page of this Agreement by email or facsimile transmission shall be effective as delivery of a manually executed counterpart hereof.

(b) This Agreement, the other Loan Documents and any separate letter agreements with respect to fees payable to the Administrative Agent constitute the entire contract among the parties relating to the subject matter hereof and thereof and supersede any and all previous agreements and understandings, oral or written, relating to the subject matter hereof and thereof. **THIS AGREEMENT AND THE OTHER LOAN DOCUMENTS REPRESENT THE FINAL AGREEMENT AMONG THE PARTIES HERETO AND THERETO AND MAY NOT BE CONTRADICTED BY EVIDENCE OF PRIOR, CONTEMPORANEOUS OR SUBSEQUENT ORAL AGREEMENTS OF THE**

PARTIES. THERE ARE NO UNWRITTEN ORAL AGREEMENTS BETWEEN THE PARTIES.

(c) Except as provided in Section 6.01, this Agreement shall become effective when it shall have been executed by the Administrative Agent and when the Administrative Agent shall have received counterparts hereof which, when taken together, bear the signatures of each of the other parties hereto, and thereafter shall be binding upon and inure to the benefit of the parties hereto and their respective successors and assigns. Delivery of an executed counterpart of a signature page of this Agreement by electronic communication shall be effective as delivery of a manually executed counterpart of this Agreement.

Section 12.07 Severability. Any provision of this Agreement or any other Loan Document held to be invalid, illegal or unenforceable in any jurisdiction shall, as to such jurisdiction, be ineffective to the extent of such invalidity, illegality or unenforceability without affecting the validity, legality and enforceability of the remaining provisions hereof or thereof; and the invalidity of a particular provision in a particular jurisdiction shall not invalidate such provision in any other jurisdiction.

Section 12.08 Right of Setoff. If an Event of Default shall have occurred and be continuing, each Lender and each of its Affiliates is hereby authorized at any time and from time to time, to the fullest extent permitted by law, to set off and apply any and all deposits (general or special, time or demand, provisional or final) at any time held and other obligations (of whatsoever kind, including obligations under Swap Agreements) at any time owing by such Lender or Affiliate to or for the credit or the account of the Borrower or any other Group Member against any of and all the obligations of the Borrower or any other Group Member owed to such Lender now or hereafter existing under this Agreement or any other Loan Document, irrespective of whether or not such Lender shall have made any demand under this Agreement or any other Loan Document and although such obligations may be unmatured; provided that to the extent prohibited by applicable law as described in the definition of "Excluded Swap Obligation," no amounts received from, or set off with respect to, any Guarantor shall be applied to any Excluded Swap Obligations of such Guarantor. The rights of each Lender under this Section 12.08 are in addition to other rights and remedies (including other rights of setoff) which such Lender or its Affiliates may have; provided that in the event that any Defaulting Lender shall exercise any such right of setoff, (x) all amounts so set off shall be paid over immediately to the Administrative Agent for further application in accordance with the provisions of Section 10.02(c) and, pending such payment, shall be segregated by such Defaulting Lender from its other funds and deemed held in trust for the benefit of the Administrative Agent, Issuing Bank(s) and the Lenders, and (y) the Defaulting Lender shall provide promptly to the Administrative Agent a statement describing in reasonable detail the Secured Obligations owing to such Defaulting Lender as to which it exercised such right of setoff. The rights of each Lender, Issuing Bank(s) and their respective Affiliates under this Section 12.08 are in

addition to other rights and remedies (including other rights of setoff) that such Lender, Issuing Bank(s) or their respective Affiliates may have. Each Lender and Issuing Bank agrees to notify the Borrower and the Administrative Agent promptly after any such setoff and application; provided that the failure to give such notice shall not affect the validity of such setoff and application.

Section 12.09 GOVERNING LAW; JURISDICTION; CONSENT TO SERVICE OF PROCESS; WAIVER OF JURY TRIAL.

(a) THIS AGREEMENT, THE NOTES AND THE LOAN DOCUMENTS SHALL BE GOVERNED BY, AND CONSTRUED IN ACCORDANCE WITH, THE LAWS OF THE STATE OF NEW YORK.

(b) EACH PARTY HERETO HEREBY IRREVOCABLY AND UNCONDITIONALLY SUBMITS (AND THE BORROWER SHALL CAUSE EACH GROUP MEMBER TO SUBMIT) FOR ITSELF AND ITS PROPERTY IN ANY LEGAL ACTION OR PROCEEDING (WHETHER IN TORT, LAW OR IN EQUITY) RELATING TO THIS AGREEMENT AND THE OTHER LOAN DOCUMENTS TO WHICH IT IS A PARTY, OR FOR RECOGNITION AND ENFORCEMENT OF ANY JUDGMENT IN RESPECT THEREOF, TO THE EXCLUSIVE JURISDICTION OF THE COURTS OF THE STATE OF NEW YORK SITTING IN NEW YORK COUNTY AND OF THE UNITED STATES DISTRICT COURT OF THE SOUTHERN DISTRICT OF NEW YORK SITTING IN NEW YORK COUNTY, AND ANY APPELLATE COURT FROM ANY THEREOF AND AGREES THAT ALL CLAIMS IN RESPECT OF ANY SUCH ACTION OR PROCEEDING MAY BE HEARD AND DETERMINED IN SUCH NEW YORK STATE COURT OR, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, IN SUCH FEDERAL COURT; PROVIDED, THAT NOTHING CONTAINED HEREIN OR IN ANY OTHER LOAN DOCUMENT WILL PREVENT ANY PARTY FROM BRINGING ANY ACTION TO ENFORCE ANY AWARD OR JUDGMENT OR EXERCISE ANY RIGHT UNDER THE LOAN DOCUMENTS IN ANY OTHER FORUM IN WHICH JURISDICTION CAN BE ESTABLISHED. EACH OF THE PARTIES HERETO AGREES THAT A FINAL JUDGMENT IN ANY SUCH ACTION OR PROCEEDING SHALL BE CONCLUSIVE AND MAY BE ENFORCED IN OTHER JURISDICTIONS BY SUIT ON THE JUDGMENT OR IN ANY OTHER MANNER PROVIDED BY LAW. EACH PARTY HEREBY IRREVOCABLY WAIVES ANY OBJECTION, INCLUDING ANY OBJECTION TO THE LAYING OF VENUE OR BASED ON THE GROUNDS OF FORUM *NON CONVENIENS*, WHICH IT MAY NOW OR HEREAFTER HAVE TO THE BRINGING OF ANY SUCH ACTION OR PROCEEDING IN SUCH RESPECTIVE JURISDICTIONS.

(c) EACH PARTY HEREBY (i) IRREVOCABLY AND UNCONDITIONALLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY LAW, TRIAL BY JURY IN ANY LEGAL ACTION OR PROCEEDING RELATING TO THIS AGREEMENT OR ANY OTHER LOAN DOCUMENT AND FOR ANY COUNTERCLAIM THEREIN; (ii) IRREVOCABLY WAIVES, TO THE MAXIMUM EXTENT NOT PROHIBITED BY LAW, ANY RIGHT IT MAY HAVE TO CLAIM OR RECOVER IN ANY SUCH LITIGATION ANY SPECIAL, EXEMPLARY, PUNITIVE OR CONSEQUENTIAL DAMAGES, OR DAMAGES OTHER THAN, OR IN ADDITION TO, ACTUAL DAMAGES; (iii) CERTIFIES THAT NO PARTY HERETO NOR ANY REPRESENTATIVE OR AGENT OF COUNSEL FOR ANY PARTY HERETO HAS REPRESENTED, EXPRESSLY OR OTHERWISE, OR IMPLIED THAT SUCH PARTY WOULD NOT, IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVERS, AND (iv) ACKNOWLEDGES THAT IT HAS BEEN INDUCED TO ENTER INTO THIS AGREEMENT, THE LOAN DOCUMENTS AND THE TRANSACTIONS CONTEMPLATED HEREBY AND THEREBY BY, AMONG OTHER

THINGS, THE MUTUAL WAIVERS AND CERTIFICATIONS CONTAINED IN THIS SECTION 12.09.

(d) EACH PARTY HEREBY IRREVOCABLY AND UNCONDITIONALLY AGREES THAT (I) SERVICE OF PROCESS IN ANY SUCH ACTION OR PROCEEDING MAY BE EFFECTED BY MAILING A COPY THEREOF BY REGISTERED OR CERTIFIED MAIL (OR ANY SUBSTANTIALLY SIMILAR FORM OF MAIL), POSTAGE PREPAID, TO THE BORROWER AT ITS ADDRESS SET FORTH IN SECTION 12.01 OR AT SUCH OTHER ADDRESS OF WHICH THE ADMINISTRATIVE AGENT SHALL HAVE BEEN NOTIFIED PURSUANT THERETO AND (II) AGREES THAT NOTHING HEREIN SHALL AFFECT THE RIGHT TO EFFECT SERVICE OF PROCESS IN ANY OTHER MANNER PERMITTED BY LAW.

Section 12.10 Headings. Article and Section headings and the Table of Contents used herein are for convenience of reference only, are not part of this Agreement and shall not affect the construction of, or be taken into consideration in interpreting, this Agreement.

Section 12.11 Confidentiality. Each of the Administrative Agent and each Lender agrees to keep confidential all non-public information provided to it by any Loan Party, the Administrative Agent or any Lender pursuant to or in connection with this Agreement that is designated by the provider thereof as confidential; provided that nothing herein shall prevent the Administrative Agent or any Lender from disclosing any such information (a) to the Administrative Agent, any other Lender or any affiliate thereof, (b) subject to an agreement to comply with the provisions of this Section 12.11, to any actual or prospective Transferee or any direct or indirect counterparty to any Swap Agreement (or any professional advisor to such counterparty), (c) to its employees, directors, agents, attorneys, accountants and other professional advisors or those of any of its affiliates, (d) upon the request or demand of any Governmental Authority, (e) in response to any order of any court or other Governmental Authority or as may otherwise be required pursuant to any Governmental Requirement, (f) if requested or required to do so in connection with any litigation or similar proceeding, (g) that has been publicly disclosed, (h) to the National Association of Insurance Commissioners or any similar organization or any nationally recognized rating agency that requires access to information about a Lender's investment portfolio in connection with ratings issued with respect to such Lender and if requested, to any Lender's insurance or credit risk support provider, (i) in connection with the exercise of any remedy hereunder or under any other Loan Document, (j) to the extent such Information (i) becomes publicly available other than as a result of a breach of this Section 12.11 or (ii) becomes available to the Administrative Agent, the Issuing Bank or any Lender on a nonconfidential basis from a source other than the Borrower, (k) if agreed by the Borrower in its sole discretion by any other Person, (l) to any other party with the consent of the Borrower, (m) that becomes available to the Administrative Agent, any Lender, any Issuing Bank or any of their respective branches or Affiliates on a nonconfidential basis from a source other than the Borrower that is not known to be subject to a confidentiality obligation to the Borrower, (n) that is independently discovered or developed by a party hereto without utilizing any Information received from the Borrower or violating the terms of this Section 12.11, or (o) to the extent required by a potential or actual insurer or reinsurer in connection with providing insurance, reinsurance or credit risk mitigation coverage under which payments are to be made or may be made by reference to this Agreement. For the avoidance of doubt, nothing herein shall prohibit any Person from communicating or disclosing Information regarding suspected violations of laws, rules, or regulations to a Governmental Authority or self-regulatory authority without notifying any other Person. "Information" means all written information received from the Borrower relating to

the Borrower, any Subsidiary or their business, other than any such information that is available to the Administrative Agent, any Issuing Bank or any Lender on a non-confidential basis prior to disclosure by the Borrower and other than information pertaining to this Agreement routinely provided by arrangers to data service providers, including league table providers, that serve the lending industry; provided that in the case of information received from the

Borrower after the date hereof, such information is clearly identified at the time of delivery as confidential. Any Person required to maintain the confidentiality of Information as provided in this Section 12.11 shall be considered to have complied with its obligation to do so if such Person has exercised the same degree of care to maintain the confidentiality of such Information as such Person would accord to its own confidential information.

Each Lender acknowledges that information furnished to it pursuant to this Agreement or the other Loan Documents may include material non-public information concerning the Borrower and its Affiliates and their related parties or their respective securities, and confirms that it has developed compliance procedures regarding the use of material non-public information and that it will handle such material non-public information in accordance with those procedures and applicable law, including Federal and state securities laws.

All information, including requests for waivers and amendments, furnished by the Borrower or the Administrative Agent pursuant to, or in the course of administering, this Agreement or the other Loan Documents will be syndicate-level information, which may contain material non-public information about the Borrower and its Affiliates and their related parties or their respective securities. Accordingly, each Lender represents to the Borrower and the Administrative Agent that it has identified in its Administrative Questionnaire a credit contact who may receive information that may contain material non-public information in accordance with its compliance procedures and applicable law, including Federal and state securities laws.

Section 12.12 Interest Rate Limitation. It is the intention of the parties hereto that each Lender shall conform strictly to usury laws applicable to it. Accordingly, if the transactions contemplated hereby would be usurious as to any Lender under laws applicable to it (including the laws of the United States of America and the State of Texas or any other jurisdiction whose laws may be mandatorily applicable to such Lender notwithstanding the other provisions of this Agreement), then, in that event, notwithstanding anything to the contrary in any of the Loan Documents or any agreement entered into in connection with or as security for the Notes and other Secured Obligations arising under the Loan Documents, it is agreed as follows: (a) the aggregate of all consideration which constitutes interest under law applicable to any Lender that is contracted for, taken, reserved, charged or received by such Lender under any of the Loan Documents or agreements or otherwise in connection with the Loans or Notes shall under no circumstances exceed the maximum amount allowed by such applicable law, and any excess shall be canceled automatically and if theretofore paid shall be credited by such Lender on the principal amount of the Secured Obligations (or, to the extent that the principal amount of the Secured Obligations shall have been or would thereby be paid in full, refunded by such Lender to the Borrower); and (b) in the event that the maturity of the Loans or Notes is accelerated by reason of an election of the holder thereof resulting from any Event of Default under this Agreement or otherwise, or in the event of any required or permitted prepayment, then such consideration that

constitutes interest under law applicable to any Lender may never include more than the maximum amount allowed by such applicable law, and excess interest, if any, provided for in this Agreement or otherwise shall be canceled automatically by such Lender as of the date of such acceleration or prepayment and, if theretofore paid, shall be credited by such Lender on the principal amount of the Secured Obligations (or, to the extent that the principal amount of the Secured Obligations shall have been or would thereby be paid in full, refunded by such Lender to the Borrower). All sums paid or agreed to be paid to any Lender for the use, forbearance or detention of sums due hereunder shall, to the extent permitted by law applicable to such Lender, be amortized, prorated, allocated and spread throughout the stated term of the Loans until payment in full so that the rate or amount of interest on account of any Loans hereunder does not exceed the maximum amount allowed by such applicable law. If at any time and from time to time (i) the amount of interest payable to any Lender on any date shall be computed at the Highest Lawful Rate applicable to such Lender pursuant to this Section 12.12 and (ii) in respect of any subsequent interest computation period

the amount of interest otherwise payable to such Lender would be less than the amount of interest payable to such Lender computed at the Highest Lawful Rate applicable to such Lender, then the amount of interest payable to such Lender in respect of such subsequent interest computation period shall continue to be computed at the Highest Lawful Rate applicable to such Lender until the total amount of interest payable to such Lender shall equal the total amount of interest which would have been payable to such Lender if the total amount of interest had been computed without giving effect to this Section 12.12. To the extent that Chapter 303 of the Texas Finance Code is relevant for the purpose of determining the Highest Lawful Rate applicable to a Lender, such Lender elects to determine the applicable rate ceiling under such Chapter by the weekly ceiling from time to time in effect. Chapter 346 of the Texas Finance Code does not apply to the Borrower's obligations hereunder.

Section 12.13 Collateral Matters; Swap Agreements. The benefit of the Security Instruments and of the provisions of this Agreement relating to any collateral securing the Secured Obligations shall also extend to and be available to the Secured Swap Providers in respect of the Secured Swap Agreements as set forth herein. Except as set forth in Section 12.02(b)(vi), no Lender or any Affiliate of a Lender shall have any voting rights under any Loan Document as a result of the existence of obligations owed to it under any such Swap Agreements.

Section 12.14 No Third Party Beneficiaries. This Agreement, the other Loan Documents, and the agreement of the Lenders to make Loans and any Issuing Bank to issue, amend, or extend Letters of Credit hereunder are solely for the benefit of the Borrower, and no other Person (including any other Loan Party of the Borrower, any obligor, contractor, subcontractor, supplier or materialsman) shall have any rights, claims, remedies or privileges hereunder or under any other Loan Document against the Administrative Agent, any Issuing Bank or any Lender for any reason whatsoever. There are no third party beneficiaries other than as expressly provided herein with respect to the Secured Swap Providers and Secured Cash Management Banks that are Affiliates of Lenders hereunder.

Section 12.15 EXCULPATION PROVISIONS. Each of the parties hereto hereby acknowledges and agrees that (a) no fiduciary, advisory or agency relationship between the Loan Parties and the Lending Parties is intended to be or has been created in respect of any of the transactions contemplated by this

Agreement or the other Loan Documents, irrespective of whether the Lending Parties have advised or are advising the Loan Parties on other matters, and the relationship between the Lending Parties, on the one hand, and the Loan Parties, on the other hand, in connection herewith and therewith is solely that of creditor and debtor, (b) the Lending Parties, on the one hand, and the Loan Parties, on the other hand, have an arm's length business relationship that does not directly or indirectly give rise to, nor do the Loan Parties rely on, any fiduciary duty to the Loan Parties or their affiliates on the part of the Lending Parties, (c) the Loan Parties are capable of evaluating and understanding, and the Loan Parties understand and accept, the terms, risks and conditions of the transactions contemplated by this Agreement and the other Loan Documents, (d) the Loan Parties have been advised that the Lending Parties are engaged in a broad range of transactions that may involve interests that differ from the Loan Parties' interests and that the Lending Parties have no obligation to disclose such interests and transactions to the Loan Parties, (e) the Loan Parties have consulted their own legal, accounting, regulatory and tax advisors to the extent the Loan Parties have deemed appropriate in the negotiation, execution and delivery of this Agreement and the other Loan Documents, (f) each Lending Party has been, is, and will be acting solely as a principal and, except as otherwise expressly agreed in writing by it and the relevant parties, has not been, is not, and will not be acting as an advisor, agent or fiduciary for the Loan Parties, any of their affiliates or any other Person, (g) none of the Lending Parties has any obligation to the Loan Parties or their affiliates with respect to the transactions contemplated by this Agreement or the other Loan Documents except those obligations expressly set forth herein or therein or in any other express writing executed and delivered by such Lending Party and the Loan Parties or any such affiliate and (h) no joint venture is created hereby or by the other Loan Documents or otherwise

exists by virtue of the transactions contemplated hereby among the Lending Parties or among the Loan Parties and the Lending Parties. EACH PARTY HERETO AGREES AND COVENANTS THAT IT WILL NOT CONTEST THE VALIDITY OR ENFORCEABILITY OF ANY EXCULPATORY PROVISION OF THIS AGREEMENT AND THE OTHER LOAN DOCUMENTS ON THE BASIS THAT THE PARTY HAD NO NOTICE OR KNOWLEDGE OF SUCH PROVISION OR THAT THE PROVISION IS NOT "CONSPICUOUS."

Section 12.16 Patriot Act Notice. Each Lender hereby notifies the Borrower that pursuant to the requirements of the USA Patriot Act (Title III of Pub. L. 107-56 (signed into law October 26, 2001)) (the "Patriot Act"), it is required to obtain, verify and record information that identifies the Borrower and other Loan Parties, which information includes the name and address of the Borrower and other Loan Parties and other information that will allow such Lender to identify the Borrower and other Loan Parties in accordance with the Patriot Act and Beneficial Ownership Regulations.

Section 12.17 Flood Insurance Provisions. In no event is any Building (as defined in the applicable Flood Insurance Regulation) or Manufactured (Mobile) Home (as defined in the applicable Flood Insurance Regulation) included in the definition of "Mortgaged Property" and no Building or Manufactured (Mobile) Home is hereby encumbered by this Agreement or any other Loan Document.

Section 12.18 Releases.

(a) Release Upon Payment in Full. Upon Payment in Full, the Administrative Agent, at the written request and expense of the Borrower, will promptly release, reassign and transfer the Mortgaged Property to the Loan Parties.

(b) Further Assurances. If any of the Mortgaged Property shall be sold, transferred or otherwise disposed of by any Group Member in a transaction permitted by the Loan Documents and such Mortgaged Property shall no longer constitute or be required to be Mortgaged Property under the Loan Documents, then the Administrative Agent, at the request and sole expense of the Borrower and the applicable Group Member, shall promptly execute and deliver to such Group Member all releases or other documents reasonably necessary or desirable for the release of the Liens created by the applicable Security Instrument on such Mortgaged Property; provided that the Borrower shall have delivered to the Administrative Agent, at least five (5) Business Days prior to the date of the proposed release (or such other time period as the Administrative Agent may agree), a written request for release identifying the relevant Group Member, together with a certification by the Borrower stating (x) that such transaction is in compliance with this Agreement and the other Loan Documents (y) the Borrower has complied with its obligations under Section 8.01(n)(i), if applicable and (z) no Mortgaged Property other than the Mortgaged Property required to be released is being released. At the request and sole expense of the Borrower, a Group Member shall be released from its obligations under the Loan Documents in the event that all the capital stock or other Equity Interests of such Group Member shall be sold, transferred or otherwise disposed of in a transaction permitted by the Loan Documents and such Equity Interests shall no longer constitute or be required to be Mortgaged Property under the Loan Documents; provided that the Borrower shall have delivered to the Administrative Agent, at least five (5) Business Days prior to the date of the proposed release (or such other time period as the Administrative Agent may agree), a written request for release identifying the relevant Group Member, together with a certification by the Borrower stating (x) that such transaction is in compliance with this Agreement and the other Loan Documents and the Borrower has complied with its obligations under Section 8.01(n)(i), if applicable, and (y) no Mortgaged Property other than the Mortgaged Property required to be released is being released.

Section 12.19 Acknowledgement and Consent to Bail-In of EEA Financial Institutions. Notwithstanding anything to the contrary in any Loan Document or in any other agreement, arrangement or understanding among any such parties, each party hereto acknowledges that any liability of any Affected Financial Institution arising under any Loan Document, to the extent such liability is unsecured, may be subject to the Write-Down and Conversion Powers of the applicable Resolution Authority and agrees and consents to, and acknowledges and agrees to be bound by:

- (a) the application of any Write-Down and Conversion Powers by the applicable Resolution Authority to any such liabilities arising hereunder which may be payable to it by any party hereto that is an Affected Financial Institution; and
- (b) the effects of any Bail-In Action on any such liability, including, if applicable:
 - (i) a reduction in full or in part or cancellation of any such liability;
 - (ii) a conversion of all, or a portion of, such liability into shares or other instruments of ownership in such Affected Financial Institution, its parent undertaking, or a bridge institution that may be issued to it or otherwise conferred on it, and that such shares or other instruments of ownership will be accepted by it in lieu of any rights with respect to any such liability under this Agreement or any other Loan Document; or

(iii) the variation of the terms of such liability in connection with the exercise of the Write-Down and Conversion Powers of the applicable Resolution Authority.

Section 12.20 Acknowledgement Regarding Any Supported QFCs. To the extent that the Loan Documents provide support, through a guarantee or otherwise, for Swap Agreements or any other agreement or instrument that is a QFC (such support, “QFC Credit Support” and each such QFC a “Supported QFC”), the parties acknowledge and agree as follows with respect to the resolution power of the Federal Deposit Insurance Corporation under the Federal Deposit Insurance Act and Title II of the Dodd-Frank Wall Street Reform and Consumer Protection Act (together with the regulations promulgated thereunder, the “U.S. Special Resolution Regimes”) in respect of such Supported QFC and QFC Credit Support (with the provisions below applicable notwithstanding that the Loan Documents and any Supported QFC may in fact be stated to be governed by the laws of the State of New York and/or of the United States or any other state of the United States):

(a) In the event a Covered Entity that is party to a Supported QFC (each, a “Covered Party”) becomes subject to a proceeding under a U.S. Special Resolution Regime, the transfer of such Supported QFC and the benefit of such QFC Credit Support (and any interest and obligation in or under such Supported QFC and such QFC Credit Support, and any rights in property securing such Supported QFC or such QFC Credit Support) from such Covered Party will be effective to the same extent as the transfer would be effective under the U.S. Special Resolution Regime if the Supported QFC and such QFC Credit Support (and any such interest, obligation and rights in property) were governed by the laws of the United States or a state of the United States. In the event a Covered Party or a BHC Act Affiliate of a Covered Party becomes subject to a proceeding under a U.S. Special Resolution Regime, Default Rights under the Loan Documents that might otherwise apply to such Supported QFC or any QFC Credit Support that may be exercised against such Covered Party are permitted to be exercised to no greater extent than such Default Rights could be exercised under the U.S. Special Resolution Regime if the Supported QFC and the Loan Documents were governed by the laws of the United States or a state of the United States. Without limitation of the foregoing, it is understood and agreed that rights and remedies

of the parties with respect to a Defaulting Lender shall in no event affect the rights of any Covered Party with respect to a Supported QFC or any QFC Credit Support.

[SIGNATURES BEGIN NEXT PAGE]

The parties hereto have caused this Agreement to be duly executed as of the day and year first above written.

BORROWER: DP RBL CO LLC

By:___ Name: Title:

KEYBANK NATIONAL ASSOCIATION, as
Administrative Agent, Issuing Bank and a Lender

By:___ Name:___ Title:___

KEYBANC CAPITAL MARKETS INC., as
Coordinating Lead Arranger and Sole Bookrunner

By:___ Name:___ Title:___

CANADIAN IMPERIAL BANK OF COMMERCE, NEW YORK BRANCH, as a
Joint Lead Arranger, a Co-Syndication Agent and a Lender

By:___ Name:___ Title:___

**CANADIAN IMPERIAL BANK OF
COMMERCE**, as Lead Sustainability Structuring Agent

By:___ Name:___ Title:___

CITIBANK, N.A., as a Joint Lead Arranger and a Lender

By:___ Name:___ Title:___

CITIZENS BANK, N.A., as Joint Lead Arranger, a Co-Syndication Agent and a Lender

By:___ Name:___ Title:___

MIZUHO BANK, LTD., as a Joint Lead Arranger, Co-Syndication Agent and a Lender

By: __ Name: __ Title: __

TRUIST BANK, as a Co-Syndication Agent and a Lender

By: __ Name: __ Title: __

TRUIST SECURITIES, INC., as a Joint Lead
Arranger

By: __ Name: __ Title: __

U.S. BANK NATIONAL ASSOCIATION, as a
Joint Lead Arranger, a Co-Documentation Agent and a Lender

By: __ Name:
Title:

By: Name: Title:

DNB BANK ASA, NEW YORK BRANCH, as a
Co-Documentation Agent and a Co-Sustainability Structuring Agent

By:___ Name:___ Title:___

By:___ Name:___ Title:___

DNB MARKETS, INC., as a Joint Lead Arranger

By:___ Name:___ Title:___

By:___ Name:___ Title:___

DNB CAPITAL LLC as a Lender

By:___ Name:___ Title:___

By:___ Name:___ Title:___

MUFG BANK LTD. , as a ~~Joint Lead Arranger and a~~ Lender

By: __ Name: __ Title: __

BARCLAYS BANK PLC, as a Joint Lead Arranger and a Lender

By: __ Name: __ Title: __

FIRST HORIZON BANK, as a Lender

By: __ Name: __ Title: __

By: __ Name: __ Title: __

CITY NATIONAL OF WEST VIRGINIA, as a
Lender

By:___ Name:___ Title:___

GOLDMAN SACHS BANK USA, as a Lender

By: __ Name: __ Title: __

**MORGAN STANLEY SENIOR FUNDING,
INC., as a Lender**

By: Name: Title:

MERCURIA INVESTMENTS U.S., INC., as a
Lender

By: Name: Title:

By:
Name:
Title:

CITADEL LLC ENERGY MARKETING LLC
By: Citadel Advisors LLC, its Manager, as a Lender

By:
Name:
Title:

ANNEX I
LIST OF MAXIMUM CREDIT AMOUNTS
Aggregate Maximum Credit Amounts

Name of Lender	Applicable Percentage	Maximum Credit Amount
KeyBank National Association	~~10.889~~ 10.1%	~~\$163,333,333.333~~ 152,222,222.22
Barclays Bank PLC	8.4%	\$126,666,666.67
Canadian Imperial Bank of Commerce, New York Branch	~~8.444~~ 8.4%	~~\$126,666,666.667~~ 126,666,666.67
Citibank, N.A.	~~8.444~~ 8.4%	~~\$126,666,666.667~~ 126,666,666.67
Citizens Bank, N.A.	~~8.444~~ 8.4%	~~\$126,666,666.667~~ 126,666,666.67
DNB Capital LLC	8.4%	\$126,666,666.67
Mizuho Bank, Ltd.	~~8.444~~ 8.4%	~~\$126,666,666.667~~ 126,666,666.67
Truist Bank	~~8.444~~ 8.4%	~~\$126,666,666.667~~ 126,666,666.67
U.S. Bank National Association	~~8.444~~ 8.4%	~~\$126,666,666.667~~ 126,666,666.67
~~DNB Capital LLC~~	~~8.444~~ 8.4%	~~\$126,666,666.667~~
MUFG Bank, Ltd.	~~8.444~~ 7.7%	~~\$126,666,666.667~~ 116,111,111.12
~~Barclays Bank PLC~~	~~8.444~~ 8.4%	~~\$126,666,666.667~~
First Horizon Bank	~~4.444~~ 5.0%	~~\$66,666,666.667~~ 75,000,000.00
Synovus Bank	~~4.444~~ 4.4%	~~\$66,666,666.667~~ 66,666,666.67
City National of West Virginia	~~2.778~~ 2.8%	~~\$41,666,666.667~~ 41,666,666.67
Goldman Sachs Bank USA	~~0.556~~ 0.6%	~~\$8,333,333.333~~ 8,333,333.33
Morgan Stanley Senior Funding, Inc.	~~0.556~~ 0.6%	~~\$8,333,333.333~~ 8,333,333.33
JPMorgan Chase Bank, N.A.	0.6%	\$8,333,333.33
Mercuria Investments U.S., Inc.	~~0.333~~ 0.3%	~~\$5,000,000.000~~ 5,000,000.00
Citadel Energy Marketing LLC	0.3%	\$5,000,000.00
TOTAL	100.0%	\$1,500,000,000.00

Certification of the Chief Executive Officer

I, Rusty Hutson, Jr., certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Diversified Energy Company;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

- (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

- (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

- (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

- (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

- (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

- (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

August 5, 2026

Date

/s/ Rusty Hutson, Jr.

Rusty Hutson, Jr.

Chief Executive Officer

Certification of the Chief Financial Officer

I, Bradley G. Gray, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Diversified Energy Company;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

- (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

- (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

- (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

- (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

- (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

- (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

August 5, 2026

Date

/s/ Bradley G. Gray

Bradley G. Gray

President & Chief Financial Officer

Pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, Rusty Hutson, Jr., the Chief Executive Officer, and Bradley G. Gray, the Chief Financial Officer of Diversified Energy Company (the Company), hereby certify, that, to their knowledge:

1. The Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2026 (the Report), as filed with the Securities and Exchange Commission on August 5, 2026, fully complies with the requirements of Section 13(a) or Section 15(d) of the Securities Exchange Act of 1934, as amended; and

2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

August 5, 2026

Date

/s/ Rusty Hutson, Jr.

Rusty Hutson, Jr.

Chief Executive Officer

August 5, 2026

Date

/s/ Bradley G. Gray

Bradley G. Gray

Chief Financial Officer

